

## Welcome to our ANR Monthly Customer Update!

- Participants will be in “listen only” mode throughout the presentation
- You do not have to advance the slides, they will be advanced by the facilitator
- Questions will be at the end of the presentation. You can type a question related to the presented material during the presentation or at the end during the Q & A session when announced. Please click on the Q&A icon at the top of the screen to access the chat functionality.
- Thank you for your patience, we will begin shortly!



# ANR Monthly Customer Update

JULY 17, 2024

# Agenda



- 1. Safety moment**  
Dana Coates, Noms & Scheduling
- 2. Storage update**  
Eric Tawney, Operations Planning
- 3. Operational update**  
Brett Alner, Operations Planning
- 4. Noms & Scheduling update**  
Dana Coates, Noms & Scheduling

# Safety moment: Grilling Safety Tips

- Only use grills outside
- Place your grill away from your home
- Make sure your grill is located on a flat, level surface
- Check your grill for leaks
- Always clean your grill after use
- Never leave your grill unattended while in use
- Wear appropriate clothing
- Keep a spray bottle on hand
- Always have a fire extinguisher close by



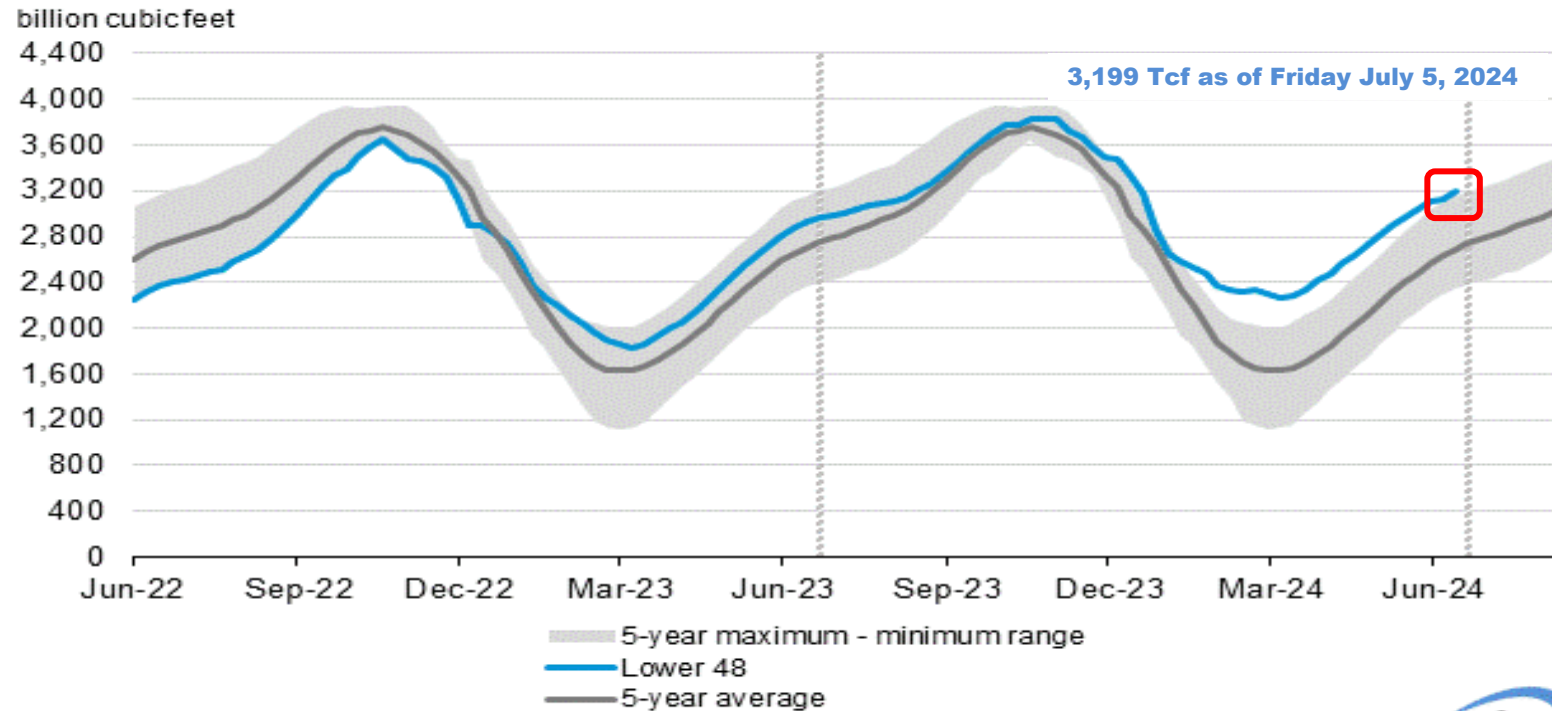
# Storage update

Eric Tawney – Operations Planning

# EIA storage position: The big picture

*Working gas in underground storage compared with the five-year maximum and minimum*

Working gas in underground storage compared with the 5-year maximum and minimum



Data source: U.S. Energy Information Administration



283  
bcf

*more than July 2023*

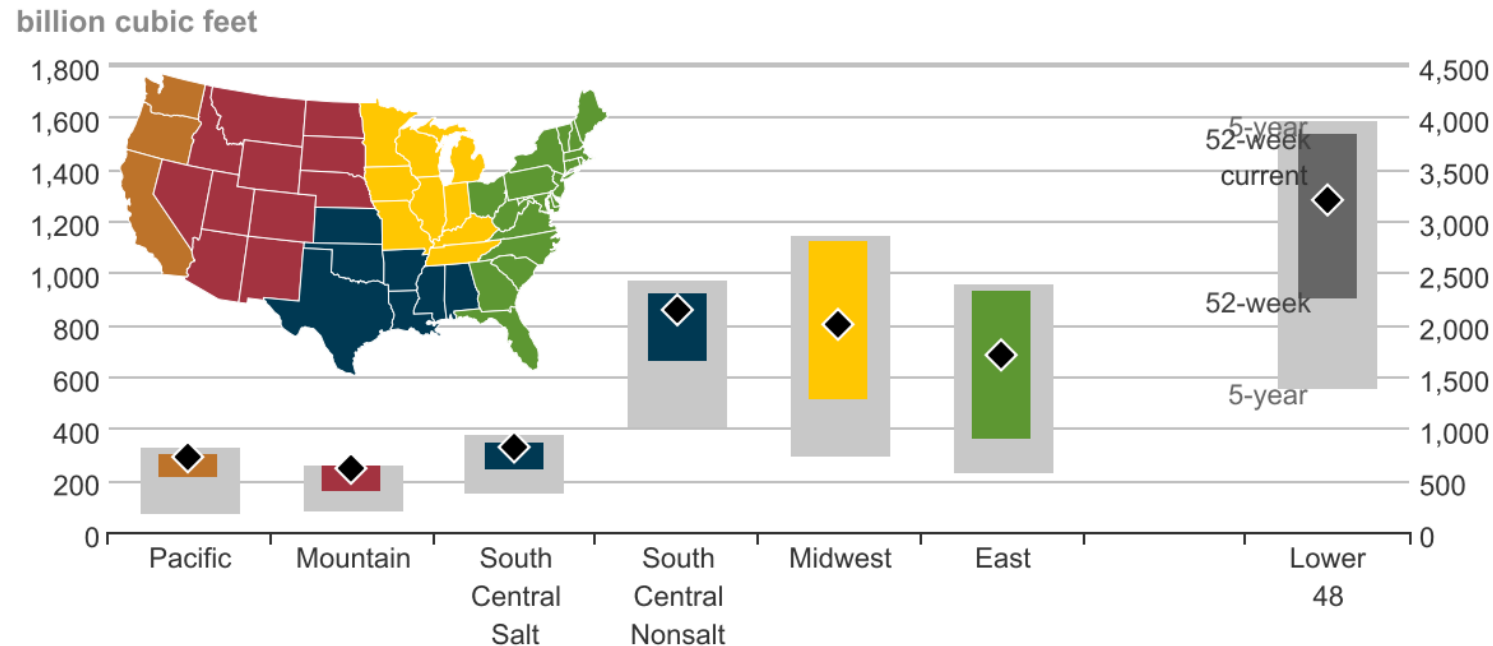
504  
bcf

*above the  
five-year average*



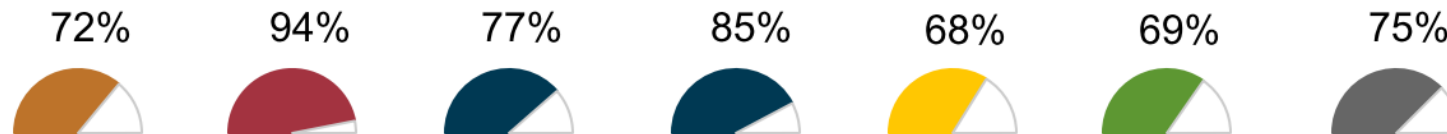
# EIA storage position: The big picture

## Underground working natural gas storage summary as of July 5, 2024



**Lower 48**  
 current: 3,199  
 5-year min: 1,382  
 5-year max: 3,958  
 52-week min: 2,259  
 52-week max: 3,836

## Underground storage capacity utilization



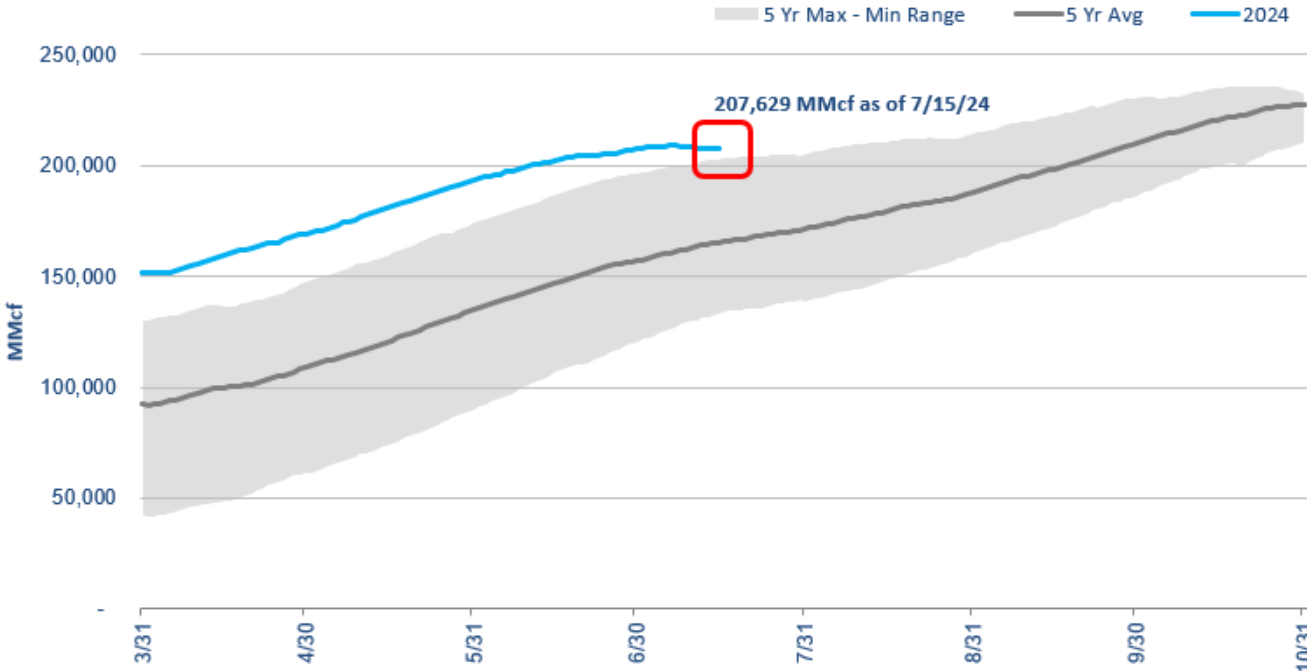
**Midwest**  
 current: 800  
 5-year min: 293  
 5-year max: 1,139  
 52-week min: 510  
 52-week max: 1,118

Source: U.S. Energy Information Administration



# Storage position

*Working gas in underground storage compared with the five-year maximum and minimum*



20 bcf

*more than July 2023*

42 bcf

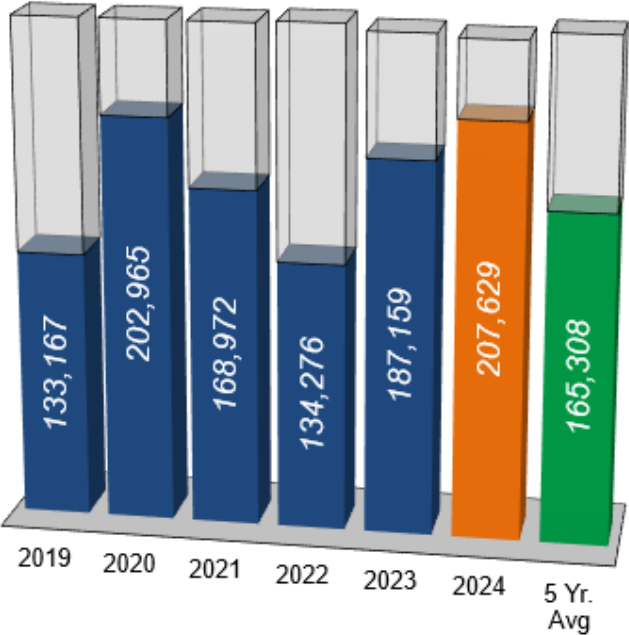
*more than five-year average*





# Storage operations

- From Tuesday, June 25 – Monday, July 15 storage activity averaged an injection rate of 118-MMcf/d. Daily activity varied from an injection rate of 711-MMcf/d to a withdrawal rate of 512-MMcf/d.
- Storage capacity is at 84 percent, roughly midway through the injection season.
- ANR has met all firm customer demand for storage activity.
- There is currently one posted restriction on storage activity. DDS and MBS account inventory levels need to be reduced to zero by September 1<sup>st</sup>. ANR will monitor storage level inventories and update this restriction, as necessary.



**Total Storage is  
84% Full**



# Storage operations

- Storage activity is primarily on injection, but withdrawals are still possible. ANR will ensure sufficient injection capacity is maintained to meet firm injection demand.
  - When needed, sufficient withdrawal capacity will be available to meet anticipated demand
- The available capacity will continue to be reflected on the EBB under the operationally available capacity

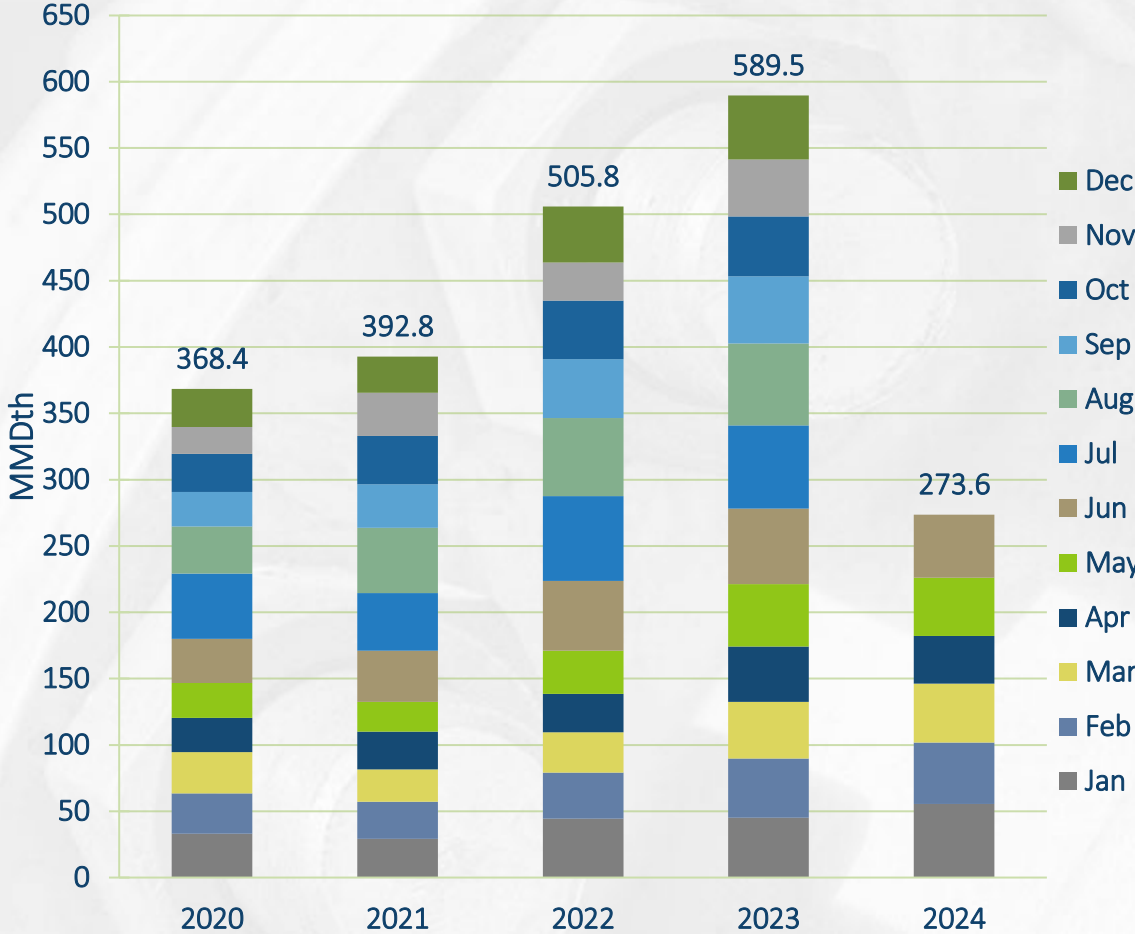


# Operational update

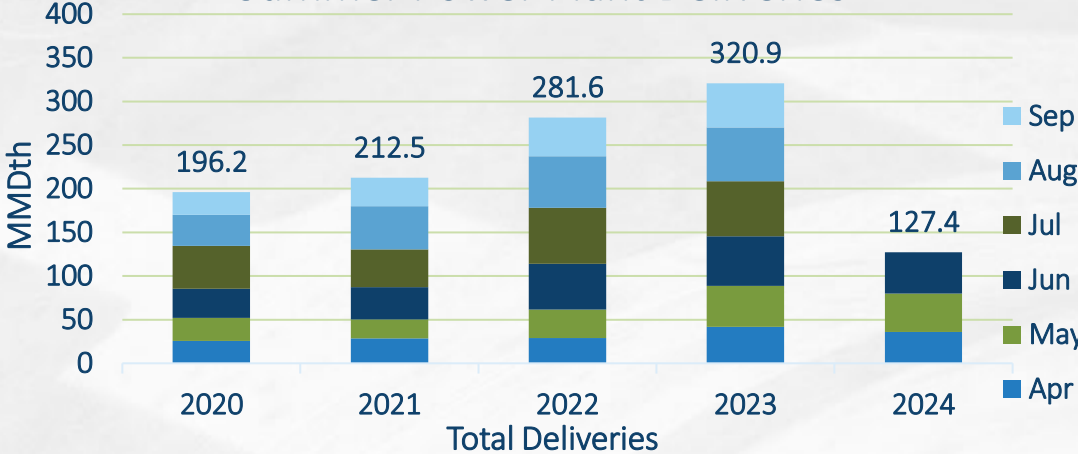
Brett Aler – Operations Planning

# ANR Monthly Deliveries to Power Plants

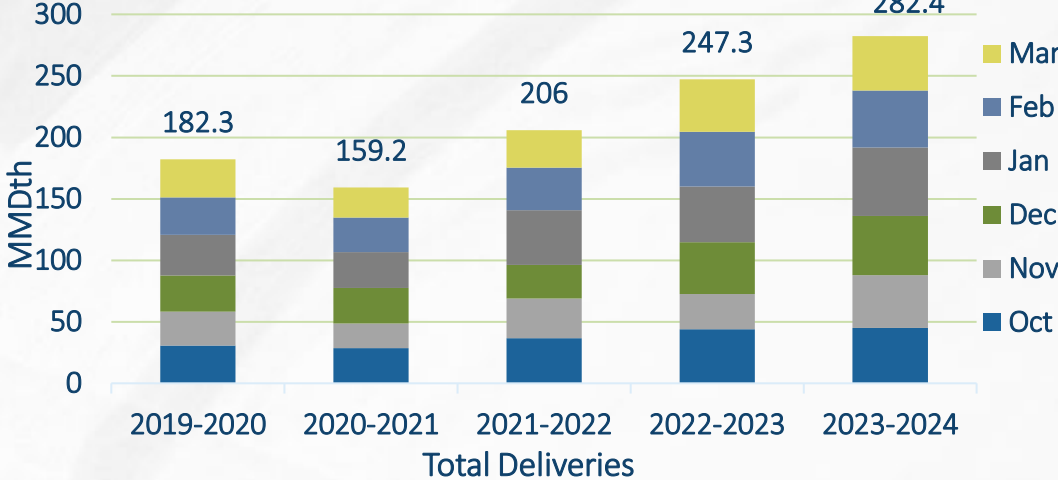
### Total Monthly Power Plant Deliveries



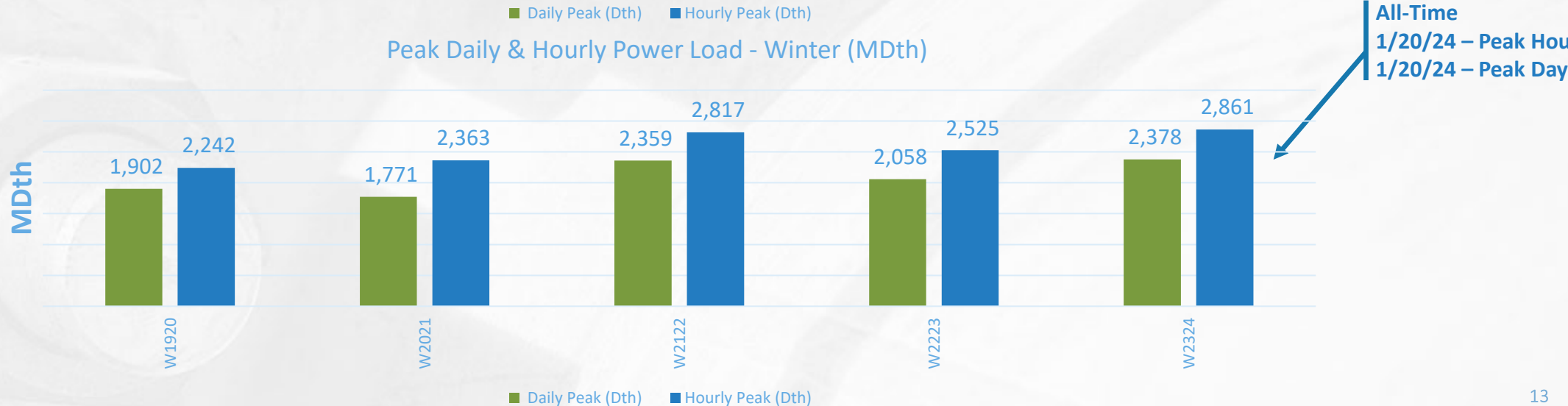
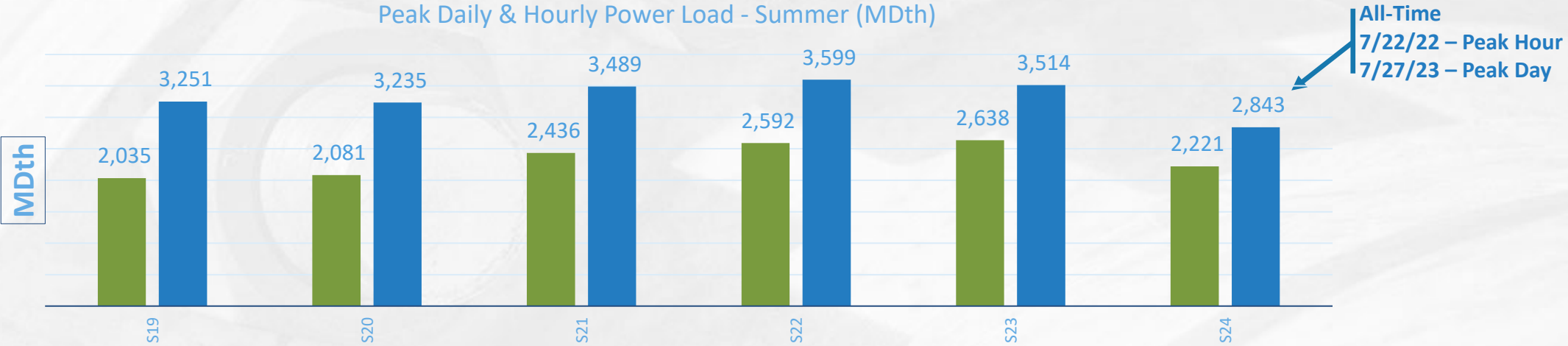
### Summer Power Plant Deliveries



### Winter Power Plant Deliveries



# ANR Peak Daily and Hourly Power Load by Season







# Outage postings

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled. Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.





# Nominations & Scheduling update

Dana Coates – Noms & Scheduling

# Reminders – Ranks during capacity curtailment

- A specific contract cannot be ranked to take cuts in order to keep another contract whole
- ANR only considers ranks on the nominations associated within a particular contract when applying cuts
- If the same rank is used for all nominations on a contract, the cut will be distributed pro rata to each nomination
- Shifting ranks after timely will not reallocate previously scheduled nominations, as previously scheduled volumes are protected
- Changing ranks during the intra day cycles only impacts incremental gas



# ANR Notice #11904

Since the last posting, ANR Pipeline Company has extended the deadline for interruptible Rate Schedule DDS and MBS storage customers to reduce their remaining storage inventory to zero dekatherms (0 Dth) by September 1, 2024 (previously August 2, 2024).

## \*\*Previous Posting\*\*

ANR Pipeline Company ("ANRPL") is requiring Interruptible Rate Schedule DDS and MBS storage customers to reduce their remaining storage inventory volume to zero dekatherms (0 Dth) by August 2, 2024. This posting represents the 45 days' notice period as required by ANRPL's FERC Gas Tariff under Rate Schedule DDS, Section 5.13.2(d), and Rate Schedule MBS, Section 5.14.3.5. All DDS and MBS Customers must complete this reduction and have a remaining storage balance of zero (0) by the end of the gas day August 2, 2024.

ANRPL continues to allow injections into either DDS or MBS during this 45 day period provided that the ending storage balances are at zero (0) by August 2, 2024. Please be advised that daily operating conditions and firm service obligations will determine the daily level of interruptible storage activity allowed.

Additionally, Infield Storage Transfers are not currently restricted however, ANRPL is reminding all ANRPL Storage customers that pursuant to the General Terms and Conditions, Section 6.18.12 of ANRPL's FERC Gas Tariff, Infield Storage Transfer requests may be restricted if the request results in an increase to ANRPL's service obligations. All Infield Storage Transfer Requests will be considered on an individual basis.

ANRPL will monitor storage level inventories and update this restriction as necessary.

Please direct any questions to your Account Coordinator, Customer Service Representative, or the Nominations and Scheduling hotline @ 800-827-5267.



# ANR customer assistance

Please contact the ANR Noms & Scheduling team for customer assistance, including:

- Scheduling priorities
- Firm service rights and features
- GEMS new user training
- Virtual and face-to-face meetings



TOLL FREE

1-800-827-5267



GROUP EMAIL

[ANR Noms Scheduling@tcenergy.com](mailto:ANR_Noms_Scheduling@tcenergy.com)

[CustomerServiceWest@tcenergy.com](mailto:CustomerServiceWest@tcenergy.com)



WEBSITE FOR THE ANRPL  
TARIFF

[ebb.anrpl.com](http://ebb.anrpl.com)

Questions

A projection screen in the background shows a table with financial data. The table lists various items and their values in US dollars. The bottom row is highlighted in green.

Waste System	US 0.8
Waste System	0.2
Waste System	2.8
Tota	US 0.7
Waste System	US 0.2
Waste System	1.7
Waste System	2.5
Waste System	1.7
Foreign GasLink	1.1
Foreign Exchange Impact (1:20 exchange rate)	1.1
<b>Total Canadian Equivalent</b>	<b>16.2</b>

