Take everyday preventative actions to stop the spread of germs.

- Cover your nose and mouth with a tissue when you cough or sneeze.
- Throw the tissue in the trash after you use it.
- Wash your hands often with soap and water. If soap and water are not available, use an alcohol-based hand rub. This is especially important after you go out in public and do things such as:
  - Touch shopping carts
  - Touch staircase hand rails
  - Shake hands
  - Utilize common areas or items such as restrooms or hand tools
- Wash your hands or utilize hand sanitizer before and after eating.
- Avoid touching your eyes, nose and mouth. Germs spread this way.
Agenda

Storage Update
Jeffery Keck, Operations Planning

Operational Update
Michael Gosselin, Gas Control & Planning

Noms & Scheduling
Curt Mrowiec, Noms & Scheduling
EIA storage position: The big picture

- This is:
  - 601 Bcf higher than last year at this time
  - 215 Bcf above the five-year average
• Content is:
  • 64.4 Bcf above the five-year average
  • Close to the five-year maximum
• This provides ANR the ability to readily serve cold weather demand for the rest of the winter and to manage volume swings throughout the spring
Storage operations

• From Jan. 15 – Feb. 13, storage activity averaged a withdrawal of about 1.1 Bcf/d. However, daily activity varied from an injection of about 200-MMcf/d to a withdrawal of almost 2.3-Bcf/d.

• ANR has met all firm customer demand for storage activity on both injection and withdrawal.

• Capacity is 61% full two-thirds of the way through the winter season.

• There are currently no posted restrictions on storage activity, nor are there plans at this time to post any restrictions on storage activity.
Storage operations

- The weather is expected to be mostly normal or to above normal over the next couple of weeks. This means that moderate withdrawals are generally anticipated.
- Season ending contents are expected to be higher than normal. This means that injection capacity may become constrained earlier in the season since there will be less capacity to fill.
- Please review available capacity for sale on the EBB. Limited capacity is available for 2020/21. Contact your marketing rep for details.
SWML Northbound flow averaged 670-MDth/d (▲ 8% December) with a utilization of 90% (▲ 8% January 2019).

Wisconsin deliveries averaged 1,531-MDth/d (▲ 11% December) with a peak flow of 1.9MMDth/d mid-month.

Michigan Leg South through St. John transitioned to a Westbound flow (▼ December) averaging 277-MDth/d (with peak flows of 1.1MMDth/d (W) and 323-MDth/d (E)).

Woolfolk averaged a Southbound flow of 752-MDth/d (▲ 392-MDth/d December, with peak flows of 1.9-MMDth/d (S) and 24-MDth/d (N)).

ANR Pipeline storage averaged a withdrawal of 877-MDth/d (▲ 27% December, with a peak flow of 2-MMDth/d).

Eunice Total averaged 1,153-MDth/d or 92% full (↔ December). Deliveries between Eunice and Patterson averaged 984-MDth/d (↔ December). ANR received an average of 231-MDth/d from offshore at Patterson (↔ December).

Southbound flows through Jena averaged 1,158-MDth/d (↔ December) with a utilization of 93% (↔ December).

REX Shelbyville receipts averaged 382-MDth/d (▼ 20% December) and Westrick Interconnect averaged 1,610-MDth/d (↔ December).

Deliveries to MichCon at Willow Run averaged 340-MDth/d (↔ December, ▼ 3% January 2019).
ANR monthly deliveries to power plants

Total Monthly Power Plant Deliveries

Winter Power Plant Deliveries

Summer Power Plant Deliveries

- Total Monthly Power Plant Deliveries for the years 2015 to 2020
- Winter Power Plant Deliveries for the years 2015-2016 to 2019-2020
- Summer Power Plant Deliveries for the years 2015-2016 to 2019-2020

Graphs showing the monthly deliveries in MMDth.
2020 ANR maintenance activity

**SE Area/SEML**
- Patterson compressor overhaul Dec. – Feb.
- Eunice Compressor Maintenance - Feb. & March
- Eunice Class Change April
- Four new pigs runs for next summer
- Integrity Digs South Brownsville Feb. – March
- Small compressor overhauls & foundation work continue in 2020 (six planned)
- 10 ILI pig runs scheduled for May – August
- Crane work at Eunice, Cottage Grove, Portland & Shelbyville CS in 2020

**SW Area and SWML**
- EG Hill Annual Maintenance May
- Small compressor overhauls (two planned)
- Small compressor overhauls continue (five planned)
- Integrity Dig Downstream New Windsor March
- Additional Integrity Digs, GeoTech Projects (six TBD)
- Havensville Compressor Maintenance May & Sept.
- ILI pigging from Lineville to Birmingham July
- ILI pigging from Birmingham to New Windsor July

**Wisconsin**
- Four ILI pig runs scheduled for Feb. – June
- Two Integrity Digs Madison - Spring
- Mountain Compressor Maintenance May – Sept.

**Tie-Line**
- Class Change Project August – Sept.
- ILI Piggng May

**Michigan Leg North and South**
- Greystone II Class Change Project - TBD
- Pipe Relocation North of Bridgman - TBD
- One small compressor overhaul summer

**ANR Storage Complex**
- One compressor OH in progress (no impact)

**SW Area and SWML**
- SE Area - Patterson compressor overhaul Dec. – Feb.
- SE Area - Eunice Compressor Maintenance - Feb. & March
- SE Area - Eunice Class Change April
- SE Area - Four new pigs runs for next summer
- Integrity Digs South Brownsville Feb. – March
- Small compressor overhauls & foundation work continue in 2020 (six planned)
- 10 ILI pig runs scheduled for May – August
- Crane work at Eunice, Cottage Grove, Portland & Shelbyville CS in 2020
Brownsville Southbound (LOC #1260569) PSO ID #9588
• 184-MMcf/d (leaving 1,000-MMcf/d available) Feb. 18 – 20

Delhi Southbound (LOC #1379345) PSO ID #9585
• 185-MMcf/d (leaving 950-MMcf/d available) Feb. 18 – 19

Eunice Total Location (LOC #505592) PSO ID #9586
• 157-MMcf/d (leaving 1050-MMcf/d available) Feb. 18 – 25
Outage postings

• Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
• Projects may be added, altered, delayed or cancelled. Emergent work cannot be planned and will happen from time to time.
• Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.
ANR Nominations & Scheduling
Curt Mrowiec – Noms and Scheduling
Storage: Cycling of Gas

- Cycling of Gas applies to Rate Schedule FSS as indicated in ANRPL’s Tariff under Part 5.12.6
- Annual Contracts:
  - Once the total withdrawal activity for a Cycling year exceeds 1.42 x MSQ, then all subsequent withdrawal activity would be assessed as Overrun for Cycling of Gas at the Overrun rate
  - May inject or withdraw any day of the Storage contract year, provided they do not withdraw in excess of their current available inventory or inject quantities above the MSQ
- Seasonal Contracts:
  - Shipper has right to withdraw up to their Contract MSQ
- Annual Cycling is permitted up to 1.42 times the MSQ physical withdrawal scheduled, and if any Shipper with a Base MDWQ between 1/10-1/49 of its MSQ, the respective Injection Period and Withdrawal Period quantities shall be equal to the quotient divided by the sum of (a) the Shipper’s MSQ divided by its Base MDWQ; and (b) the Shipper’s MSQ divided by its Base MDIQ
Storage: Cycling of Gas

GEMS ➔ Main Menu ➔ Volumes ➔ Storage Cycling
Reminder: Storage Cycling Fuel

- Cycling Fuel Assessment applies on Rate Schedules FSS and STS as indicated in ANRPL’s Tariff under Part 5.12.3 Paragraph 7 and Part 5.2.3

- The quantity of Gas equal to Transporter’s Use (%) times the quantity of Working Storage Gas in excess of 20% of Shipper’s MSQ at the end of the Winter Period.

- Cycling Fuel rate will equal the April 1 rate of the current calendar year. The Cycling Fuel quantities will be assessed from the Shipper’s applicable storage account.
Storage Cycling Fuel - Reminder

GEMS ➔ Main Menu ➔ Volumes ➔ Storage Cycling Fuel
ANRPL Transporters Use (%) – April 2020

- ANRPL Annual FERC Filing for updated Transporters Use (%) is available on ANRPL’s website
  - Quick Links -> Rates and Filings -> FERC Filings to view all filings -> select PDF
- This filing is awaiting FERC approval, which is expected anytime prior to April 1, 2020
- ANRPL will post a Critical Notice indicating when the approved rates have been updated in GEMS for nominations
- Until this Notice is available, please refrain from submitting nominations in GEMS for April 2020 and forward

Current FERC Filings From ANR Pipeline

<table>
<thead>
<tr>
<th>File Name</th>
<th>Size</th>
<th>Posted</th>
</tr>
</thead>
<tbody>
<tr>
<td>anr wnc agreement filing apr.pdf</td>
<td>1172464</td>
<td>3/1/2019 8:55:42 AM</td>
</tr>
<tr>
<td>2-28-19 anr 2019 fuel filing app c vol 2.pdf</td>
<td>1959900</td>
<td>2/28/2019 1:35:13 PM</td>
</tr>
<tr>
<td>2-28-19 anr 2019 fuel filing app c vol-1.pdf</td>
<td>18367771</td>
<td>2/28/2019 1:35:08 PM</td>
</tr>
<tr>
<td>anrpipelineformso01-greport.pdf</td>
<td>262914</td>
<td>12/6/2018 2:35:52 PM</td>
</tr>
</tbody>
</table>

ANR Pipeline has implemented electronic service of its FERC filings. To be added to the electronic distribution list, please click ANRService@TransCanada.com and enter your Company Name, Contact, Title, Party Representative's First Name, Last Name, Address, Telephone Number and E-mail Address.
Questions
For further customer assistance concerning scheduling priorities related to your specific firm service agreement(s), firm service rights and features, GEMS new user training, virtual and face-to-face meetings, etc., please contact the ANR Noms & Scheduling Team:

Toll Free: 1-800-827-5267

Group Email: ANR_Noms_Scheduling@tcenergy.com

Web address for the ANRPL Tariff: www.anrebb.transcanada.com