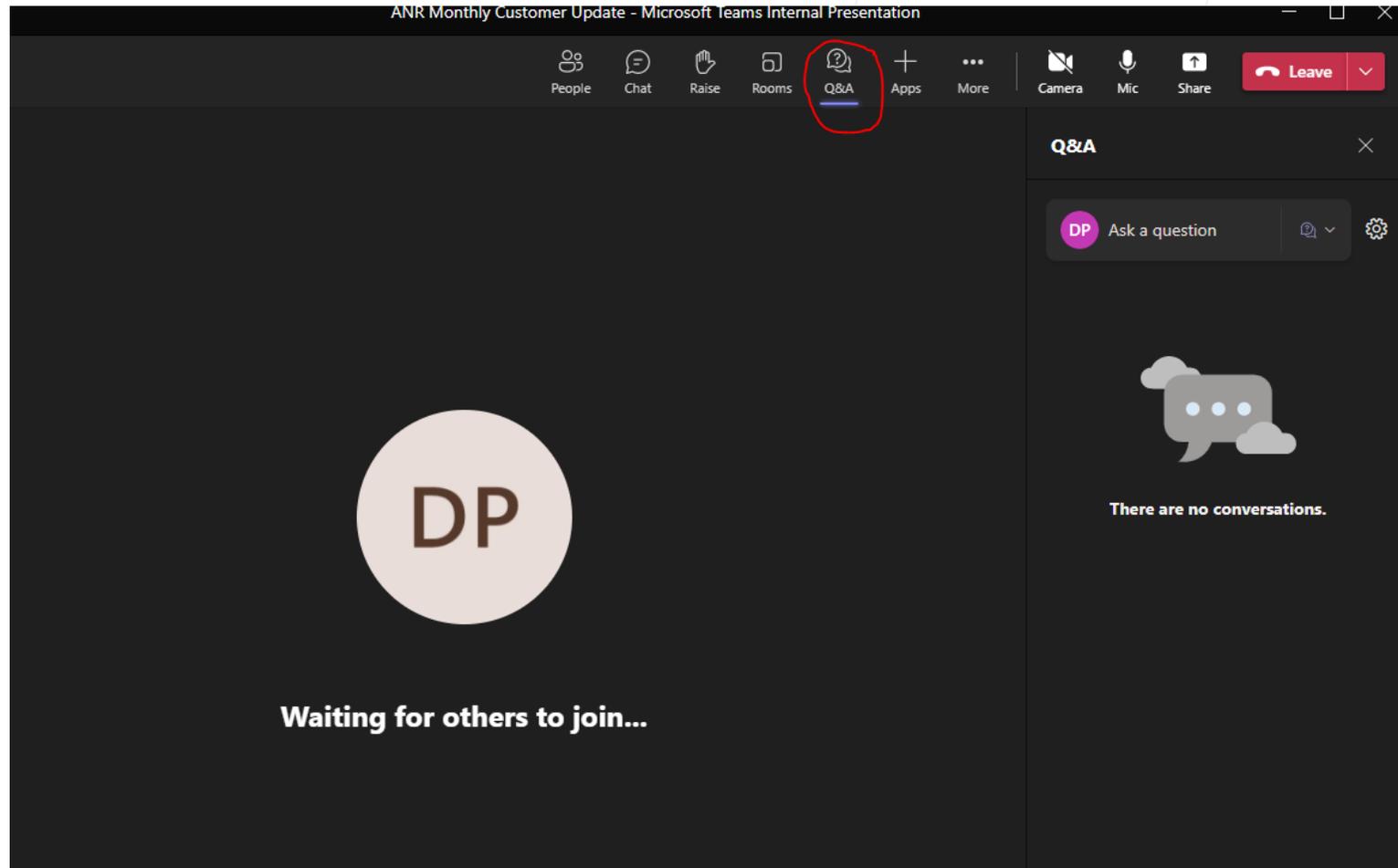


## Welcome to our Microsoft Teams ANR Monthly Customer Update!

- Participants will be in “listen only” mode throughout the presentation
- You do not have to advance the slides, they will be advanced by the facilitator
- Questions will be at the end of the presentation. You can type a question related to the presented material during the presentation or at the end during the Q & A session when announced. Please click on the Q&A icon at the top of the screen to access the chat functionality.
- Thank you for your patience, we will begin shortly!



# Welcome to our Microsoft Teams ANR Monthly Customer Update!



# ANR Monthly Customer Update

SEPTEMBER 2023

SEPTEMBER 20, 2023



# Agenda



- 1. Safety moment**  
DeAnna Parsell, Noms & Scheduling
- 2. Storage update**  
Eric Tawney, Operations Planning
- 3. Operational update**  
Brett Alner, Operations Planning
- 4. Noms & scheduling update**  
DeAnna Parsell, Noms & Scheduling

## Happy Fall Y'all

- Heavy rain leads to increased slipping and auto accidents
- Leaves can conceal dangerous road obstacles and road markings
- Fog can inhibit a driver's ability to see
- Increased wildlife activity can be a threat to drivers
- Shortened daylight increases driving in the dark and limit road visibility



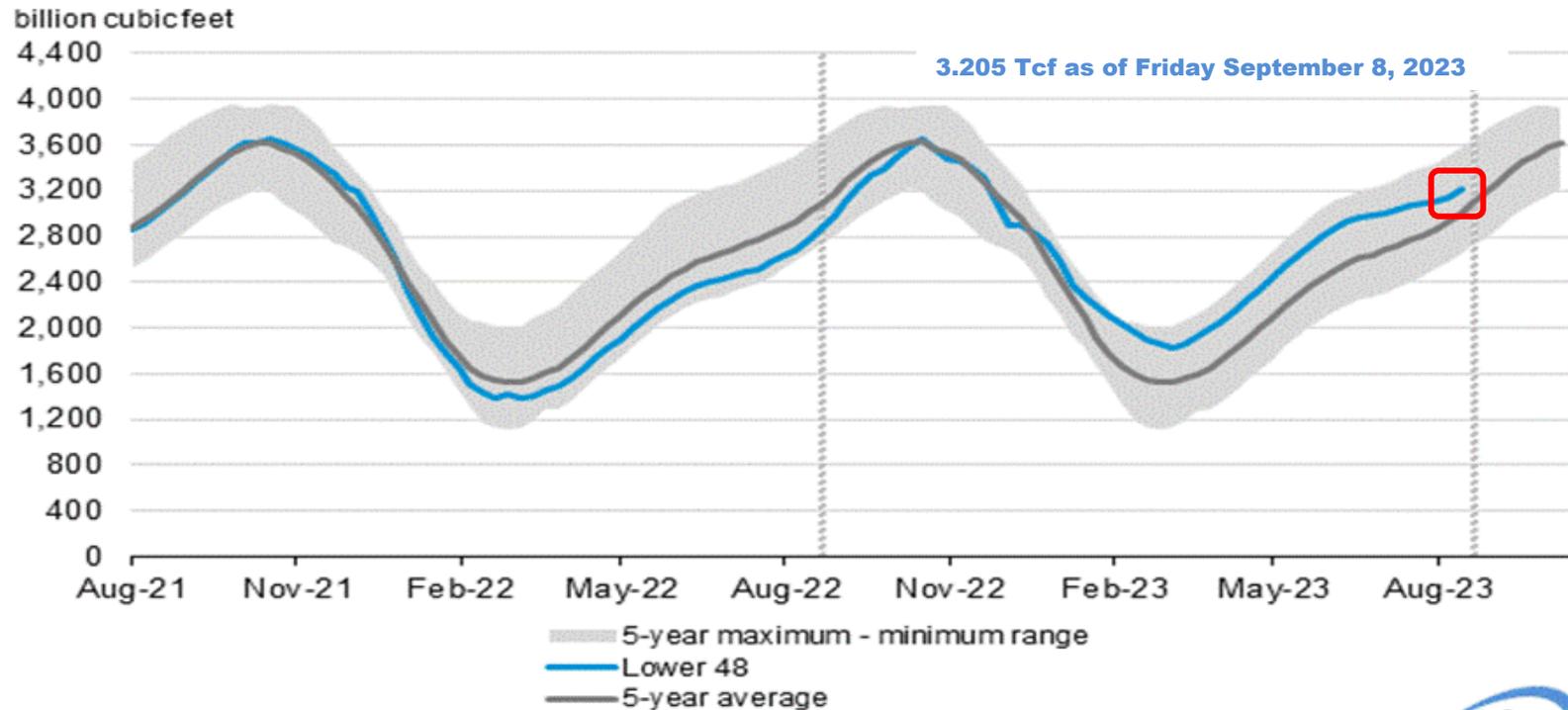
# Storage update

Eric Tawney – Operations Planning

# EIA storage position: The big picture

*Working gas in underground storage compared with the five-year maximum and minimum*

Working gas in underground storage compared with the 5-year maximum and minimum



Data source: U.S. Energy Information Administration



445  
bcf

*more than Sept 2022*

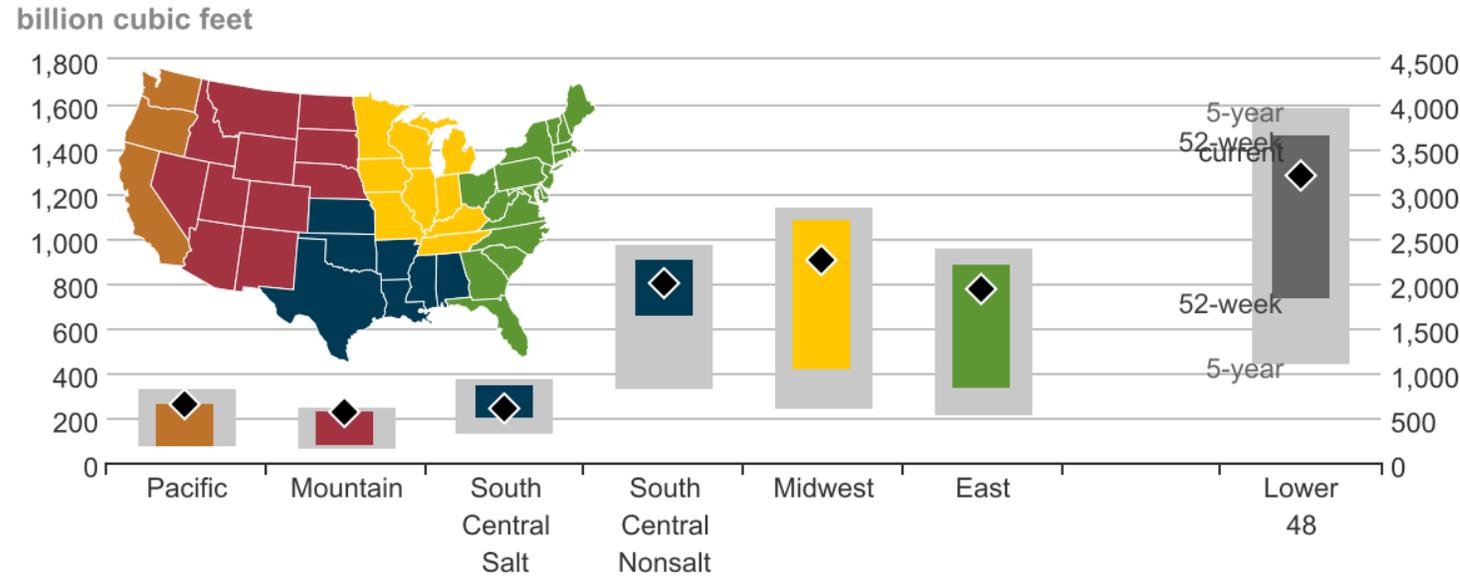
203  
bcf

*above the  
five-year average*



# EIA storage position: The big picture

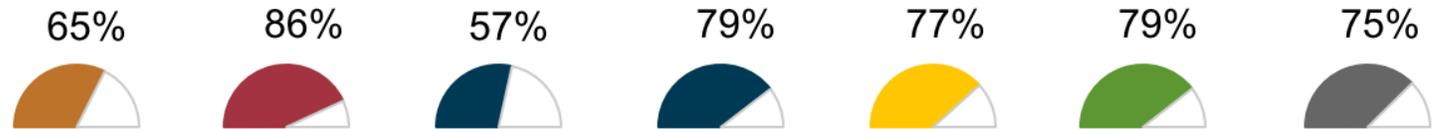
## Underground working natural gas storage summary as of September 8, 2023



**Lower 48**  
 current: 3,205  
 5-year min: 1,107  
 5-year max: 3,958  
 52-week min: 1,830  
 52-week max: 3,644

**Midwest**  
 current: 904  
 5-year min: 240  
 5-year max: 1,139  
 52-week min: 421  
 52-week max: 1,084

## Underground storage capacity utilization

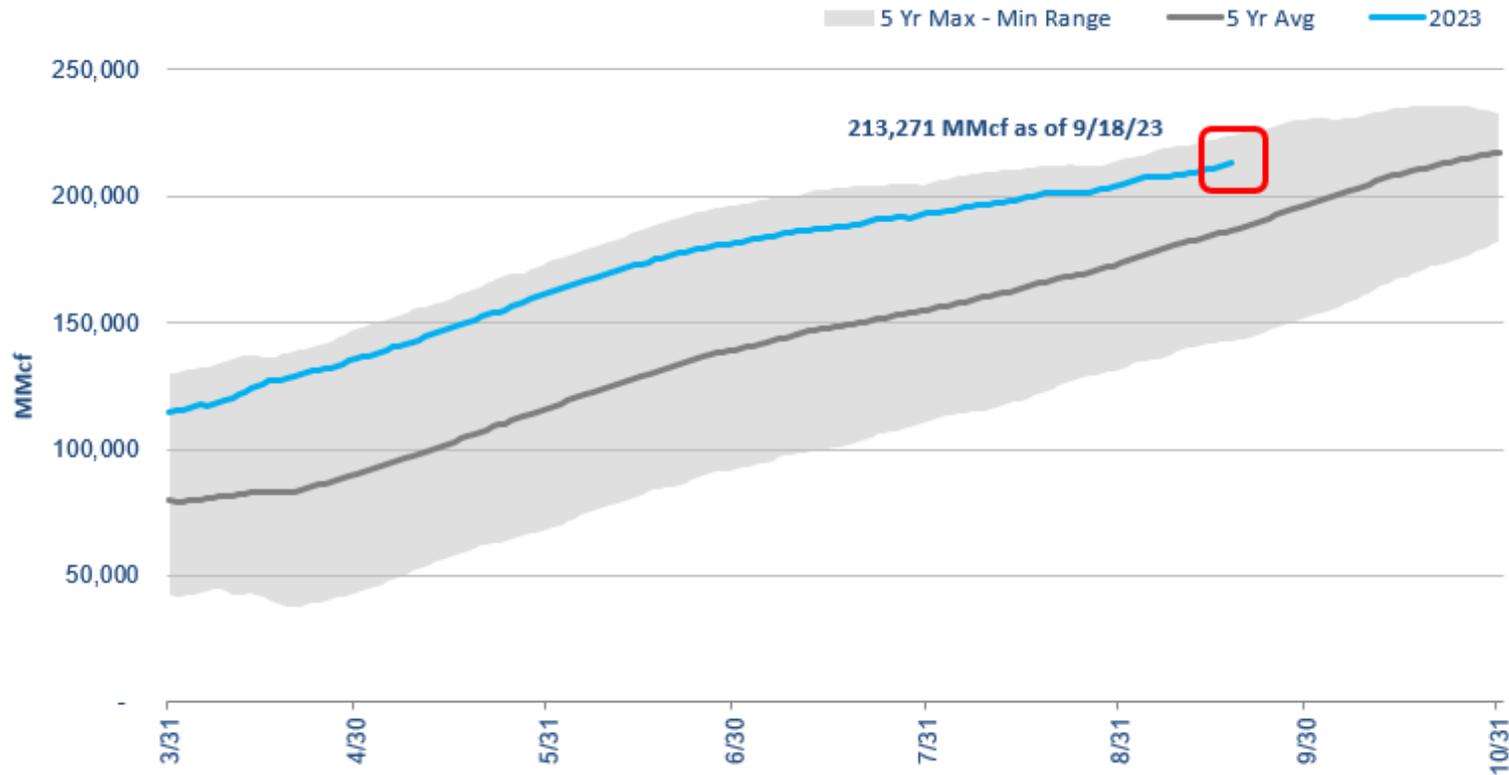


Source: U.S. Energy Information Administration



# Storage position

*Working gas in underground storage compared with the five-year maximum and minimum*



**37**  
bcf

*more than Sept 2022*

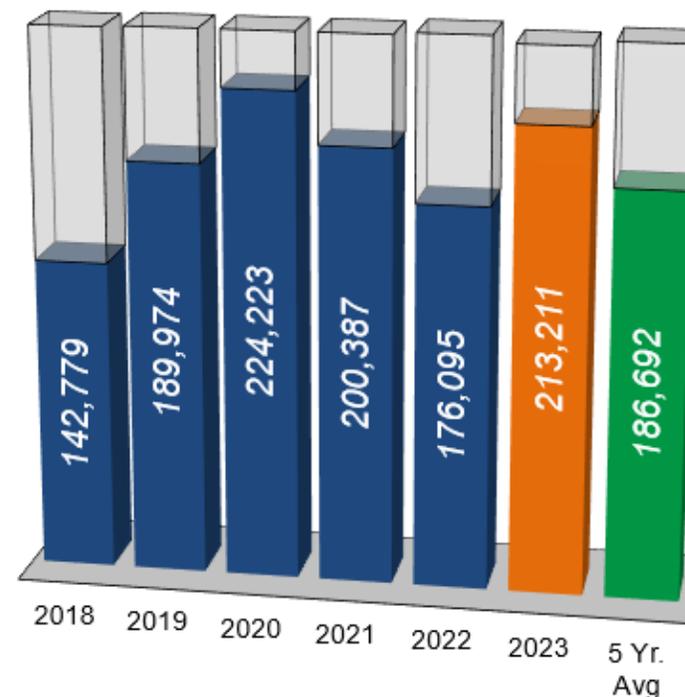
**27**  
bcf

*more than five-year average*



## Storage operations

- From Wednesday, August 23 – Monday, September 18 storage activity averaged an injection rate of 431-MMcf/d. Daily activity varied from an injection rate of 965-MMcf/d to a withdrawal rate of 250-MMcf/d.
- Storage capacity is at 87 percent, with roughly 6 weeks left in the injection season.
- ANR has met all firm customer demand for storage activity.
- There is currently one posted restriction on storage activity. Until further notice, DDS and MBS account inventory levels will be restricted to equal or less than April 17<sup>th</sup> allocated levels starting September 29<sup>th</sup>.



**Total Storage is  
87% Full**



## Storage operations

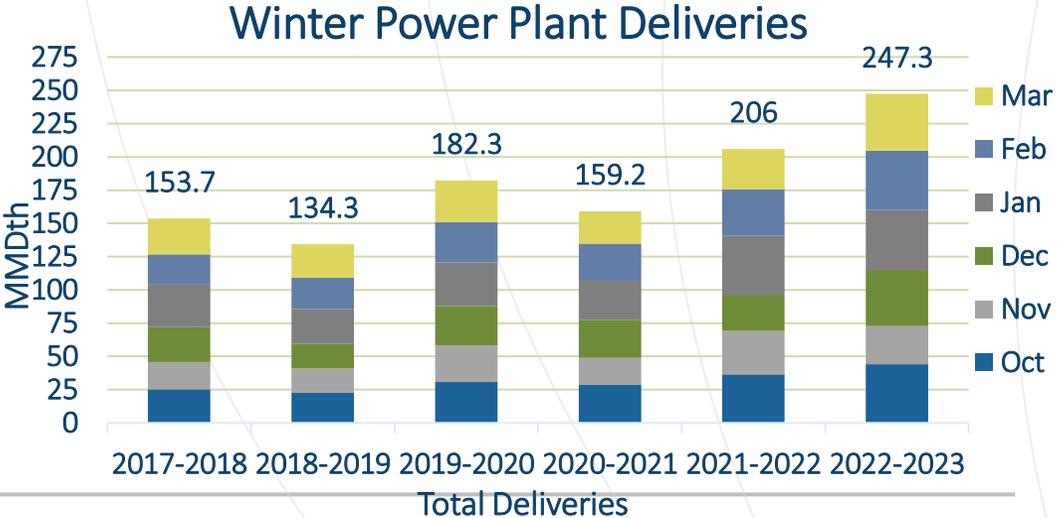
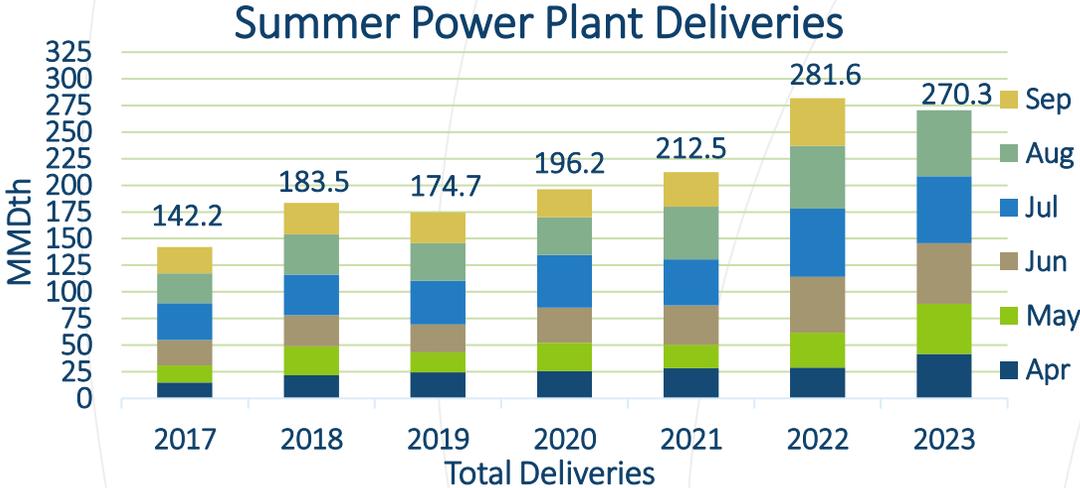
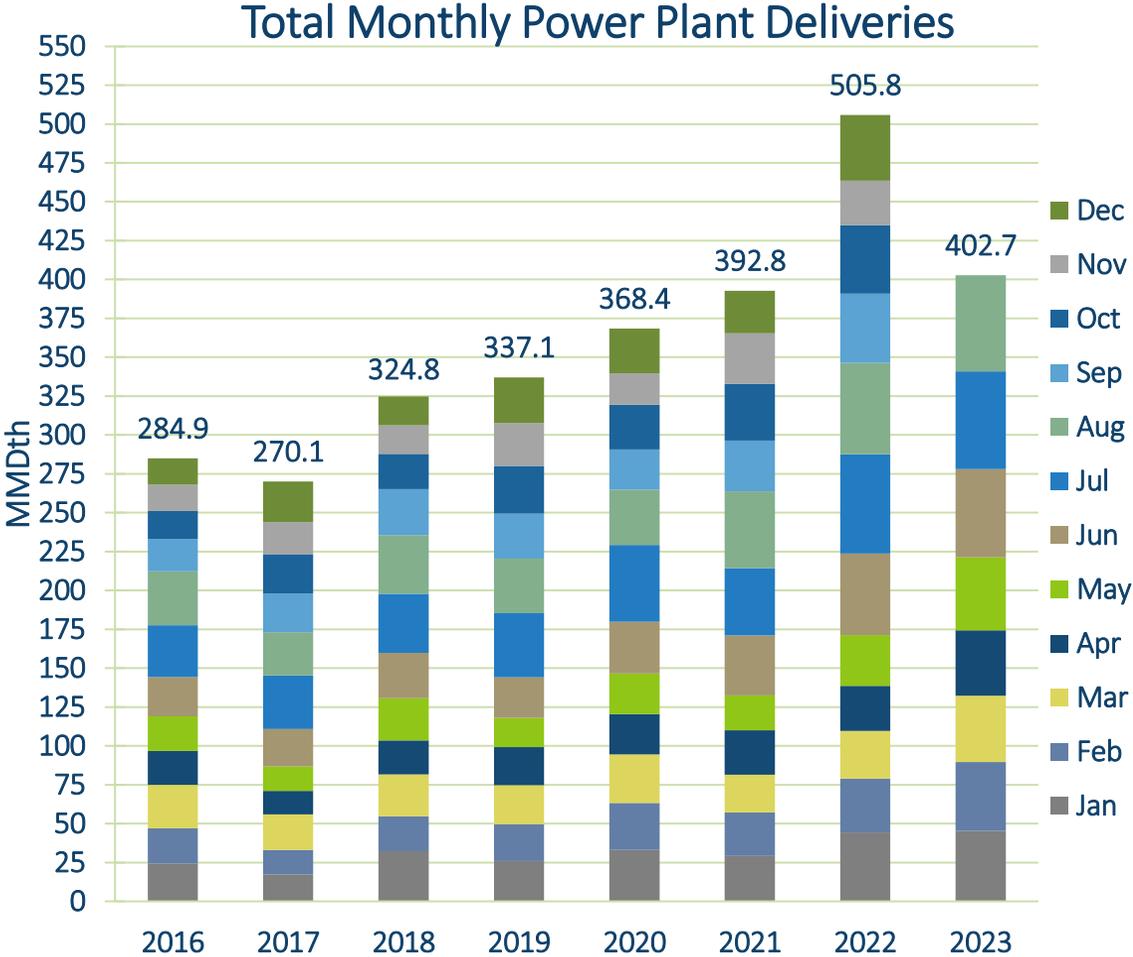
- Storage activity is primarily on injection, but withdrawals are still possible under certain conditions.
- ANR will begin its fall storage field shut-ins to set the fields up for withdrawal starting in October. ANR will ensure sufficient injection capacity is maintained to meet firm injection demand.
  - When needed, sufficient withdrawal capacity will be available to meet anticipated demand
- The available capacity will continue to be reflected on the EBB under the operationally available capacity



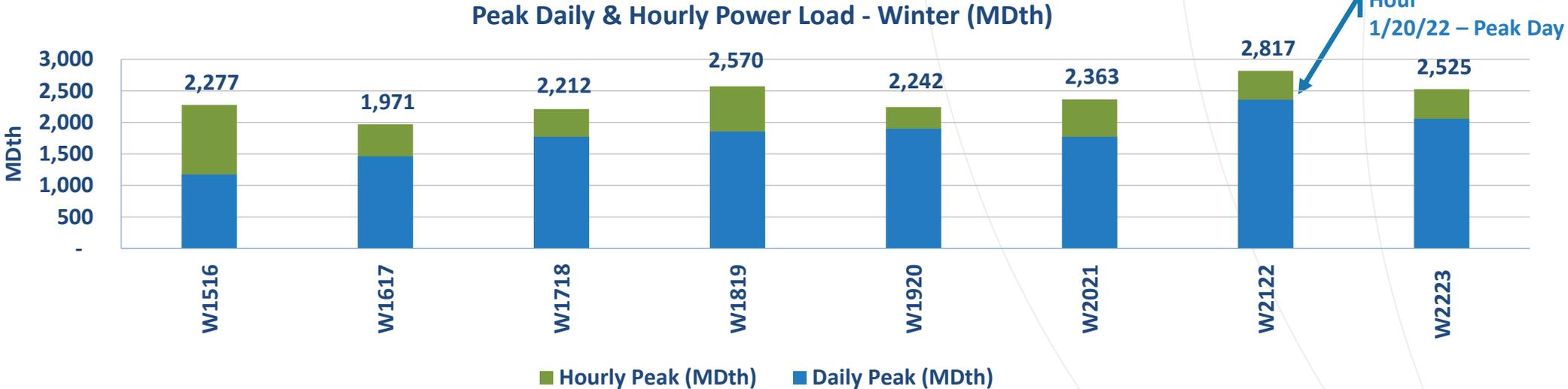
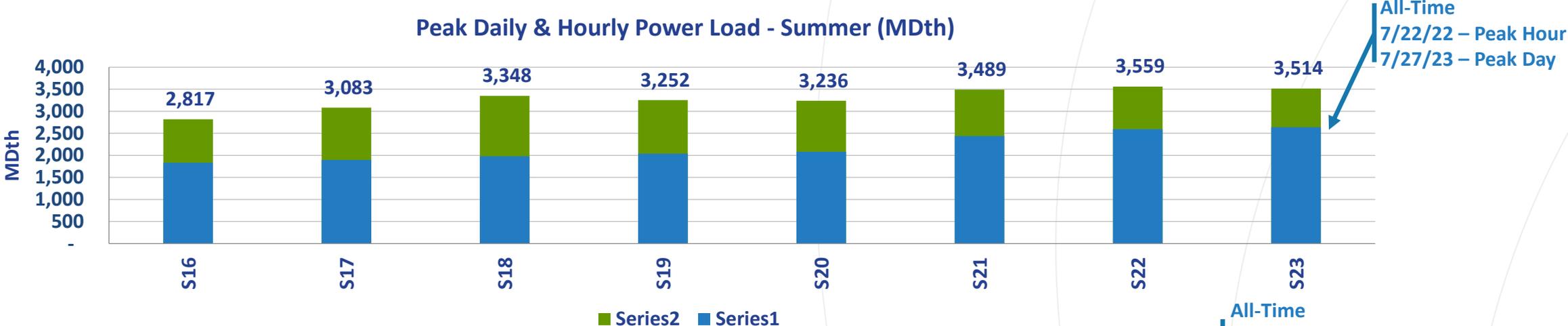
# Operational update

Brett Aler – Operations Planning

# ANR Monthly Deliveries to Power Plants



# ANR Peak Daily and Hourly Power Load by Season







# Outage postings

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled. Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.



# Nominations & Scheduling update

DeAnna Parsell – Noms & Scheduling

# Critical Notice #11436

Attention All ANRPL Storage Customers: This is a reminder for DDS and MBS storage customers to have their account inventory be equal to or less than their allocated April 17, 2023 ending balance levels by no later than the end of gas day September 29, 2023.

\*\*\*Original Language\*\*\*

Since the last update, ANR has added the relevant tariff reference for clarity.

Due to current high storage inventory levels and projected injection activity, ANR Pipeline ("ANR") is requiring Interruptible Rate Schedule DDS and MBS storage customers to have their account inventory be equal to or less than their allocated April 17, 2023 ending balance levels by no later than the end of gas day September 29, 2023.

ANRPL continues to allow daily nominated injections into either DDS or MBS during this period. Please be advised that daily operating conditions and firm service obligations will determine the daily level of interruptible storage activity allowed.

This posting represents the 45 days of notice period as required by ANRPL's Tariff under Rate Schedule DDS, Part 5.13, Section 2 (d), and Rate Schedule MBS, Part 5.14, Section 3 (5).

ANRPL will continue to monitor the operational situation closely and will update this restriction as necessary.

For questions, please contact your Customer Service Representative or the Noms and Scheduling Helpline @ 800-827-5267.



# ANR customer assistance

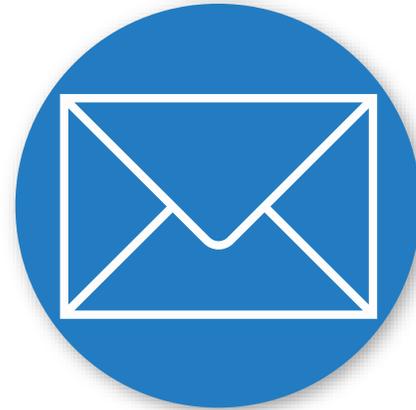
Please contact the ANR Noms & Scheduling team for customer assistance, including:

- Scheduling priorities
- Firm service rights and features
- GEMS new user training
- Virtual and face-to-face meetings



TOLL FREE

1-800-827-5267



GROUP EMAIL

[ANR\\_Noms\\_Scheduling@tcenergy.com](mailto:ANR_Noms_Scheduling@tcenergy.com)

[CustomerServiceWest@tcenergy.com](mailto:CustomerServiceWest@tcenergy.com)



WEBSITE FOR THE ANRPL  
TARIFF

[ebb.anrpl.com](http://ebb.anrpl.com)

Questions



US\$ 0.8	0.2
US\$ 0.7	0.3
US\$ 0.6	0.4
US\$ 0.5	0.5
US\$ 0.4	0.6
US\$ 0.3	0.7
US\$ 0.2	0.8
US\$ 0.1	0.9
US\$ 0.0	1.0
Total Expenditure	
US\$ 0.0	1.0