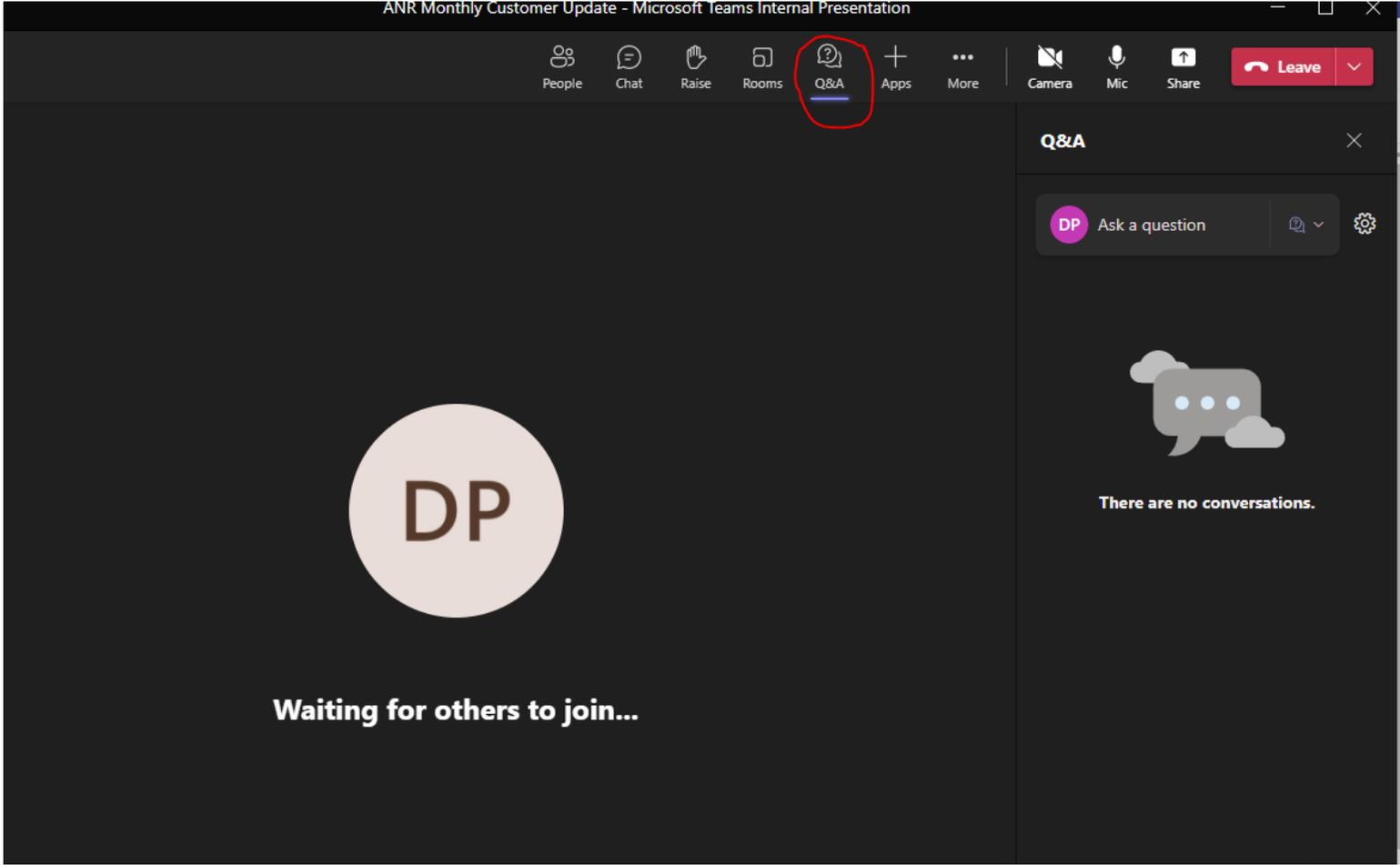


Welcome to our Microsoft Teams ANR Monthly Customer Update!

- Participants will be in “listen only” mode throughout the presentation
- You do not have to advance the slides, they will be advanced by the facilitator
- Questions will be at the end of the presentation. You can type a question related to the presented material during the presentation or at the end during the Q & A session when announced. Please click on the Q&A icon at the top of the screen to access the chat functionality.
- Thank you for your patience, we will begin shortly!



Welcome to our Microsoft Teams ANR Monthly Customer Update!



ANR Monthly Customer Update

OCTOBER 2023

OCTOBER 19, 2023



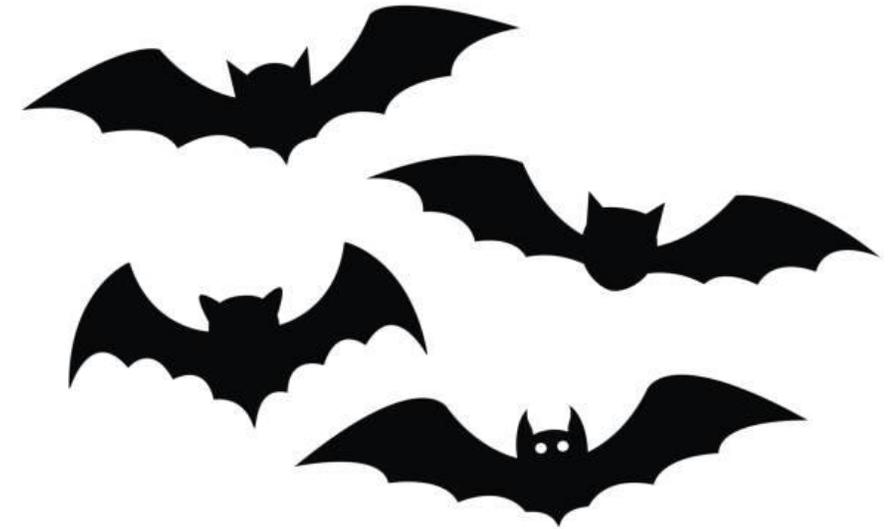
Agenda



- 1. Safety moment**
DeAnna Parsell, Noms & Scheduling
- 2. Storage update**
Eric Tawney, Operations Planning
- 3. Operational update**
David Dotson, Operations Planning
- 4. Noms & scheduling update**
DeAnna Parsell, Noms & Scheduling

Happy Halloween

- Walk on sidewalks, not in the street
- Look both ways before crossing and cross only at corners
- Plan your route and share it with your family/group
- Carry a flashlight
- Visit homes with the porch light on
- Accept treats at the door and never go into a stranger's house
- Be cautious
- Inspect treats before eating and don't eat candy if the package is open



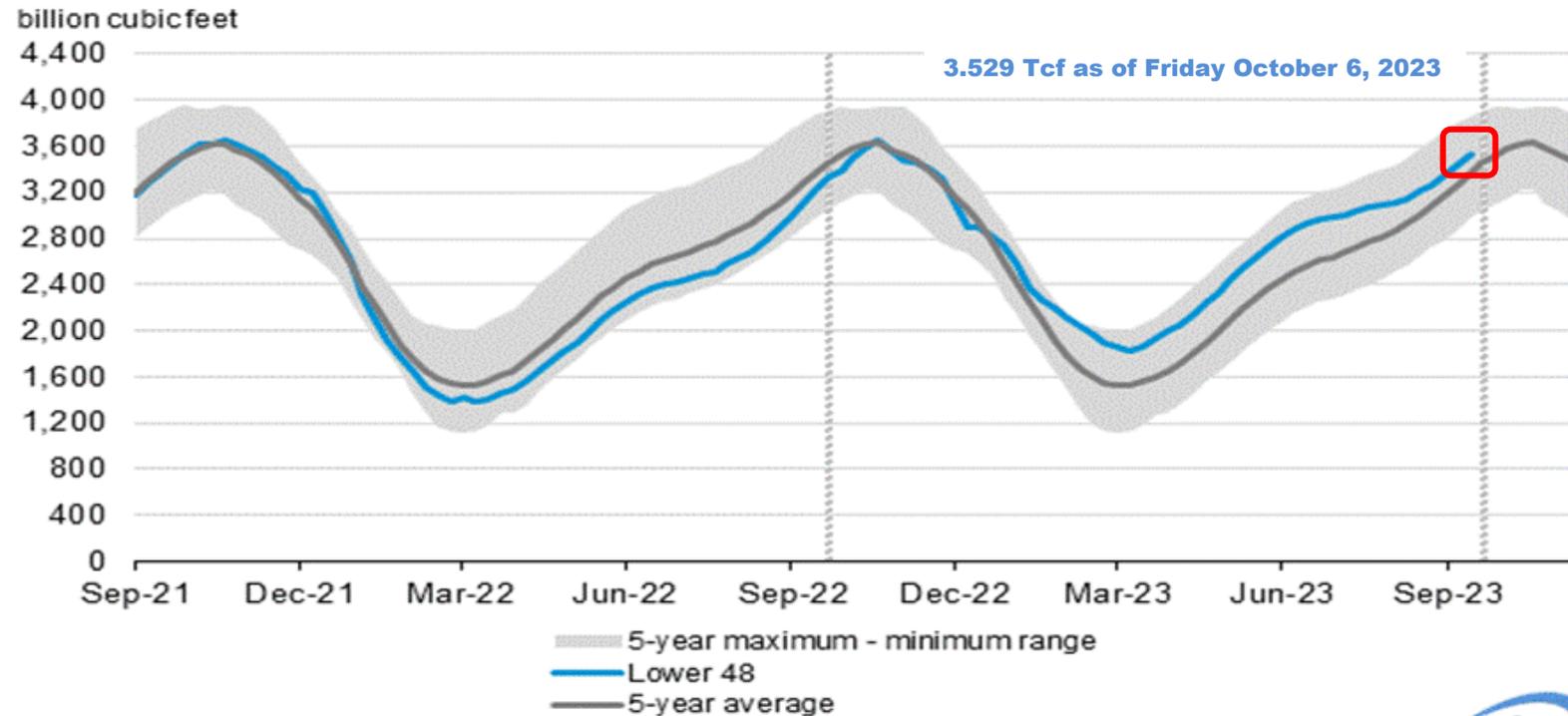
Storage update

Eric Tawney – Operations Planning

EIA storage position: The big picture

Working gas in underground storage compared with the five-year maximum and minimum

Working gas in underground storage compared with the 5-year maximum and minimum



Data source: U.S. Energy Information Administration



316
bcf

more than October 2022

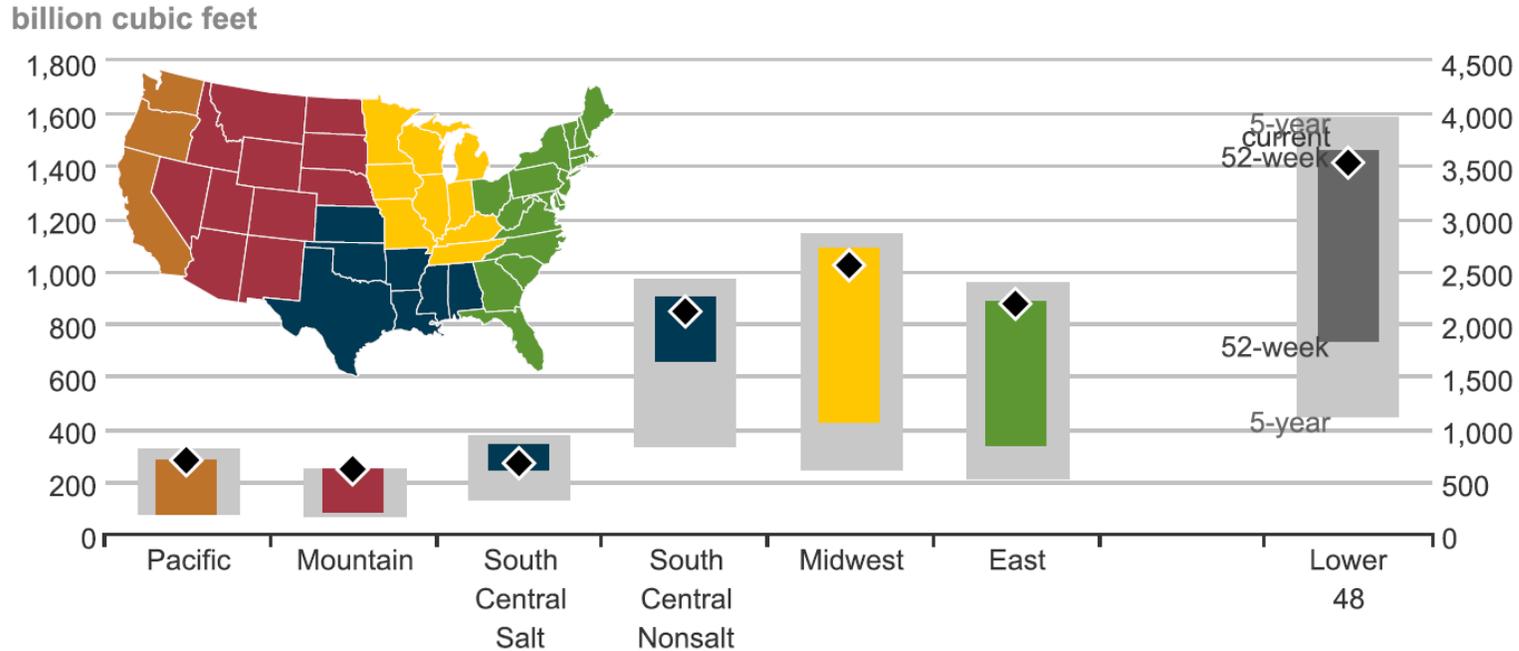
163
bcf

*above the
five-year average*



EIA storage position: The big picture

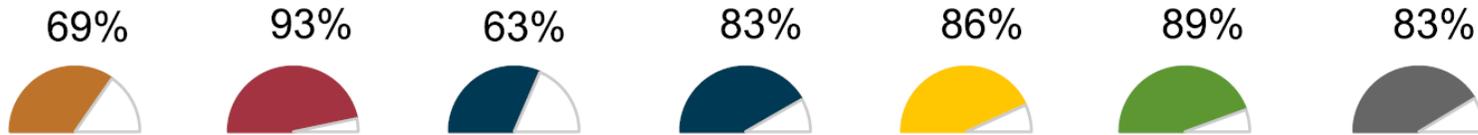
Underground working natural gas storage summary as of October 6, 2023



Lower 48
 current: 3,529
 5-year min: 1,107
 5-year max: 3,958
 52-week min: 1,830
 52-week max: 3,644

Midwest
 current: 1,021
 5-year min: 240
 5-year max: 1,139
 52-week min: 421
 52-week max: 1,084

Underground storage capacity utilization

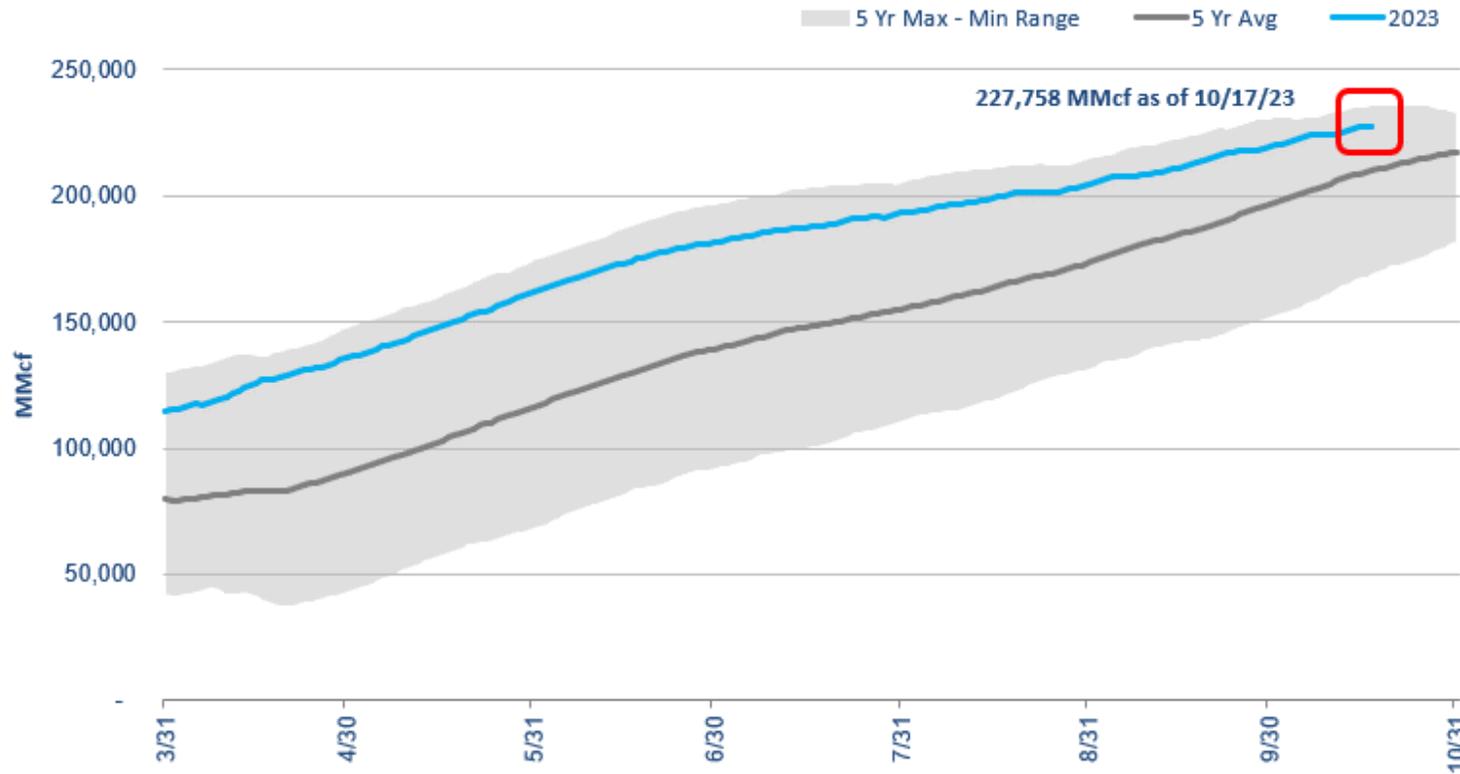


Source: U.S. Energy Information Administration



Storage position

Working gas in underground storage compared with the five-year maximum and minimum



27 bcf

more than October 2022

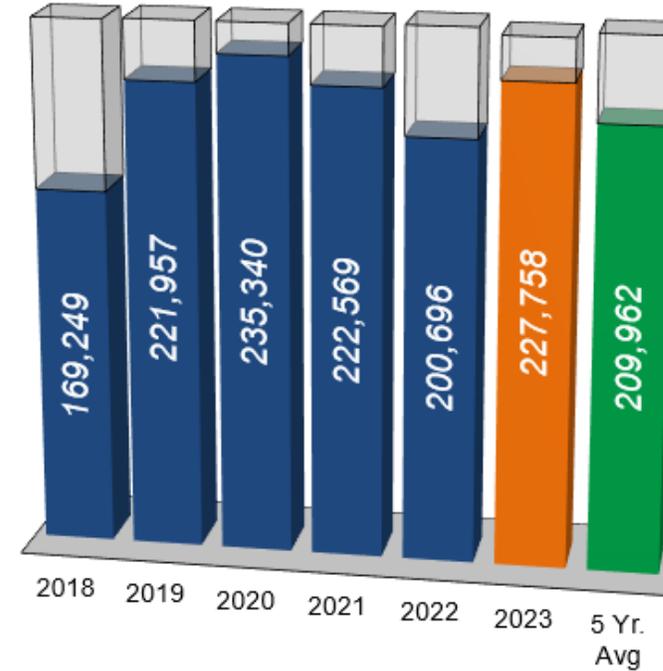
18 bcf

more than five-year average



Storage operations

- From Tuesday, September 19 – Tuesday, October 17 storage activity averaged an injection rate of 502-MMcf/d. Daily activity varied from an injection rate of 1.01-Bcf/d to a withdrawal rate of 209-MMcf/d.
- Storage capacity is at 93 percent, with roughly 2 weeks left in the injection season.
- ANR has met all firm customer demand for storage activity.
- There is currently one posted restriction on storage activity. Until further notice, DDS and MBS account inventory levels will be restricted to equal or less than April 17th allocated levels starting September 29th.



**Total Storage is
93% Full**



Storage operations

- Storage activity is primarily on injection, but withdrawals are still possible under certain conditions.
- ANR has begin its fall storage field shut-ins to set the fields up for withdrawal. ANR will ensure sufficient injection capacity is maintained to meet firm injection demand.
 - When needed, sufficient withdrawal capacity will be available to meet anticipated demand
- The available capacity will continue to be reflected on the EBB under the operationally available capacity

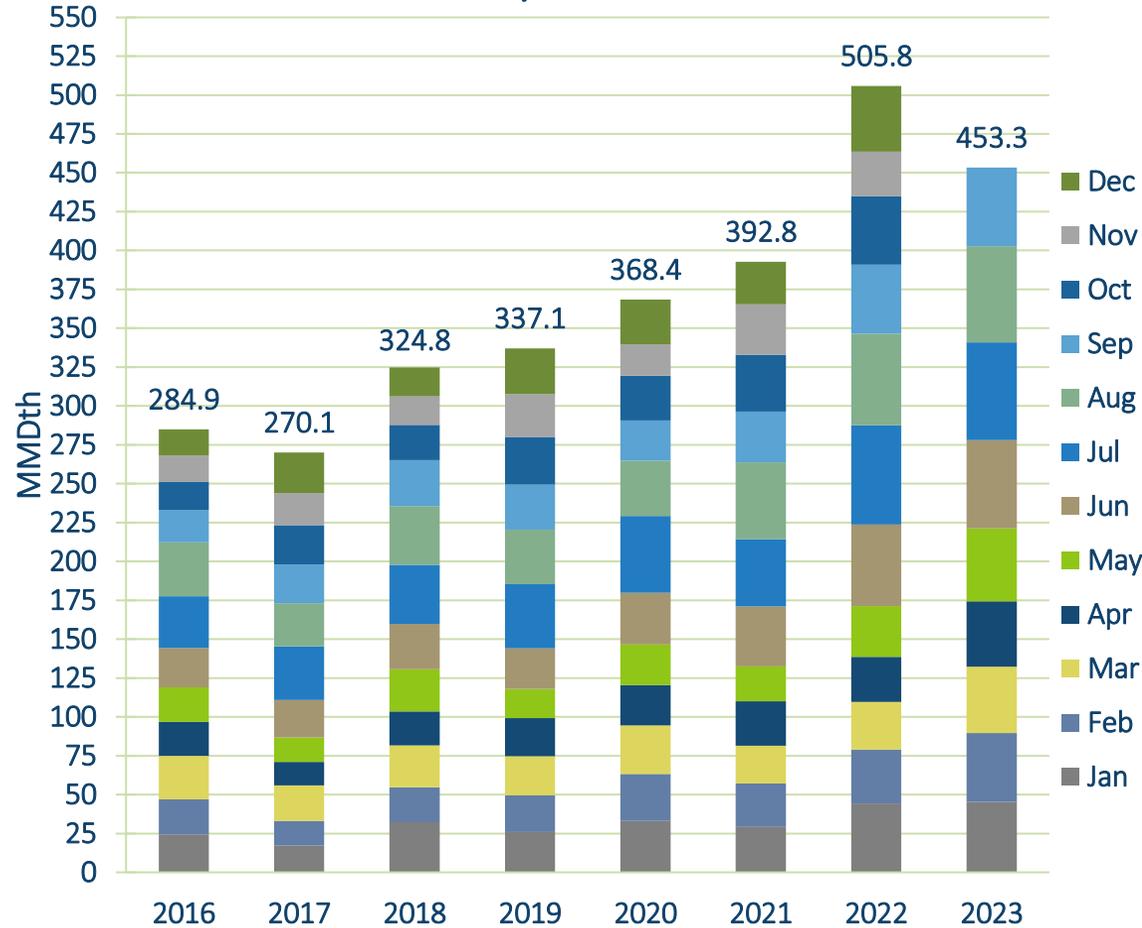


Operational update

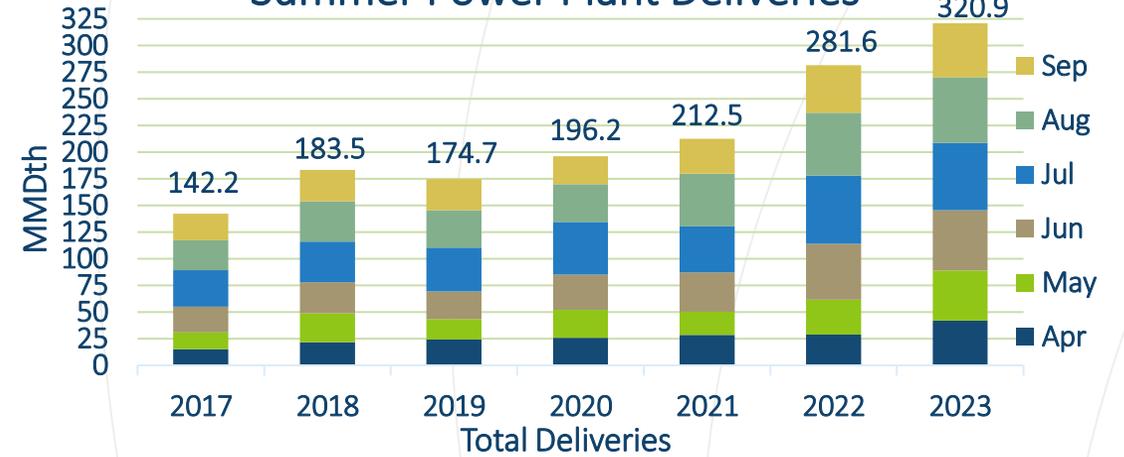
David Dotson – Operations Planning

ANR Monthly Deliveries to Power Plants

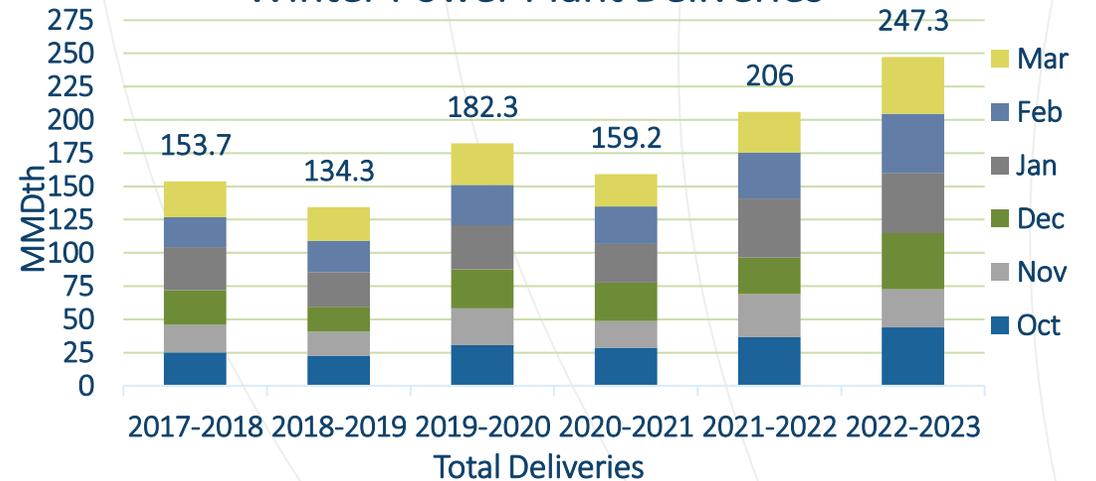
Total Monthly Power Plant Deliveries



Summer Power Plant Deliveries

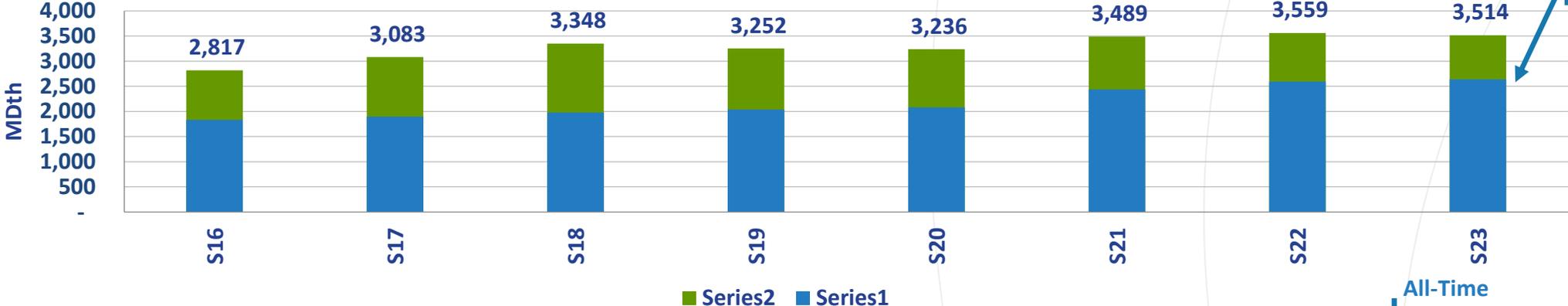


Winter Power Plant Deliveries



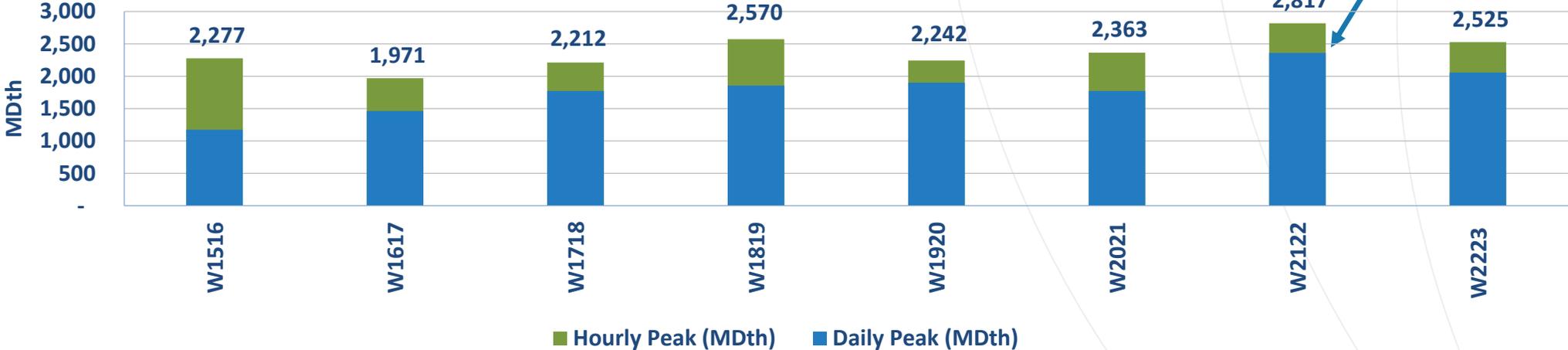
ANR Peak Daily and Hourly Power Load by Season

Peak Daily & Hourly Power Load - Summer (MDth)



All-Time
7/22/22 – Peak Hour
7/27/23 – Peak Day

Peak Daily & Hourly Power Load - Winter (MDth)



All-Time
1/20/22 – Peak Hour
1/20/22 – Peak Day



Outage postings

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled. Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.



Nominations & Scheduling update

DeAnna Parsell – Noms & Scheduling

Reminders - Storage

Storage Balances

- Please monitor your storage contract activity daily. Negative balances and balances over MSQ are not permitted
- Please utilize the Daily Storage by contract screen in GEMS to watch for overrun and ratchet level changes for MDIQ/MDWQ
 - Volumes – contract Storage Balances – Daily Storage by Contract

Storage Priority

- ANRPL storage location 153808 allocates based on the storage contract priority and not the transport contract
- Ranks do not apply across multiple contracts – must be the same contract!



Nominating during maintenance or constrained areas

- Nominating in the Timely cycle will give you the best odds
- Don't preemptively reduce your nom by the expected cut amount
- You can redirect after Timely through constraints
 - Receipt, Delivery, or both
 - Must be same contract



ANR customer assistance

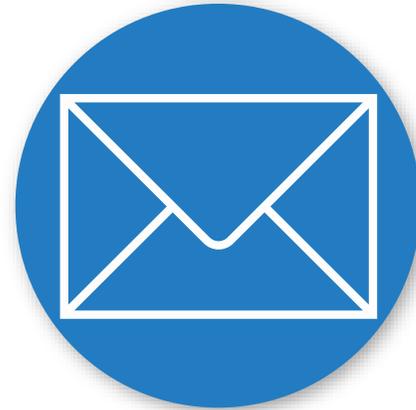
Please contact the ANR Noms & Scheduling team for customer assistance, including:

- Scheduling priorities
- Firm service rights and features
- GEMS new user training
- Virtual and face-to-face meetings



TOLL FREE

1-800-827-5267



GROUP EMAIL

[ANR Noms Scheduling@tcenergy.com](mailto:ANR_Noms_Scheduling@tcenergy.com)

CustomerServiceWest@tcenergy.com



WEBSITE FOR THE ANRPL TARIFF

ebb.anrpl.com

