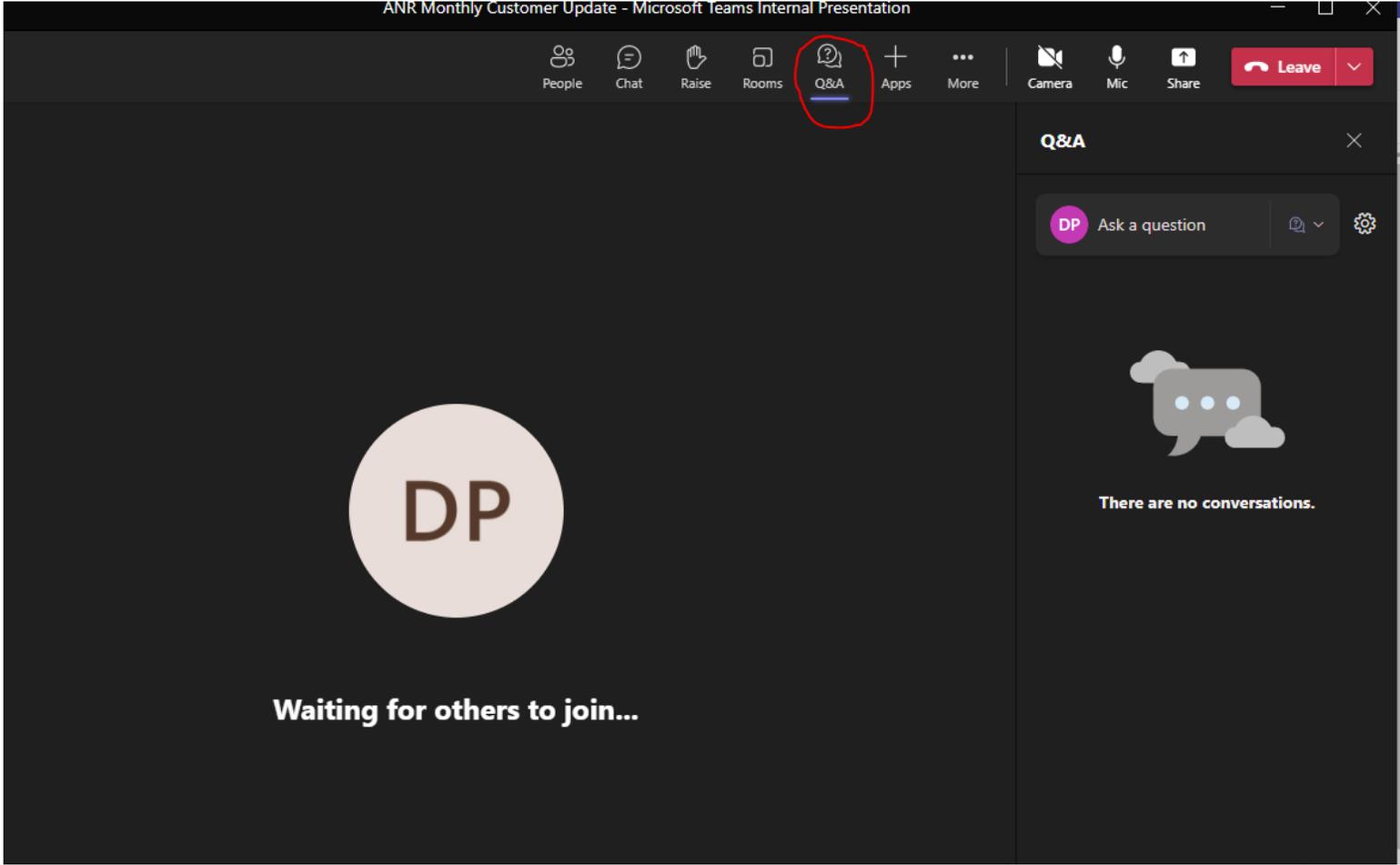


Welcome to our Microsoft Teams ANR Monthly Customer Update!

- Participants will be in “listen only” mode throughout the presentation
- You do not have to advance the slides, they will be advanced by the facilitator
- Questions will be at the end of the presentation. You can type a question related to the presented material during the presentation or at the end during the Q & A session when announced. Please click on the Q&A icon at the top of the screen to access the chat functionality.
- Thank you for your patience, we will begin shortly!



Welcome to our Microsoft Teams ANR Monthly Customer Update!



ANR Monthly Customer Update

AUGUST 2023

AUGUST 24, 2023



Agenda



- 1. Safety moment and TC Energy update**
Brandon Mirza, Noms & Scheduling
- 2. Storage update**
Eric Tawney, Operations Planning
- 3. Operational update**
Brett Alner, Operations Planning
- 4. Noms & scheduling update**
DeAnna Parsell, Noms & Scheduling

Improving Your Resilience

Improving your resilience is possible but will take some conscious effort.

- Determine how you best manage your *stress* – this is different for everyone. i.e. exercise, deep breathing, meditation, etc.
- Get enough *sleep* - 7-9hrs EVERY night
- Reframe *failures* – What did you learn from this experience? What would do differently next time?
- Embrace *Change* – Take action, ask questions, look for the positives
- Be *Optimistic* – stay positive and look for the silver linings

Resilience is the positive capacity of people to withstand stress and to cope with adversity.



Unlocking value

On July 24, 2023, TC Energy announced that it had partnered with Global Infrastructure Partners (GIP), one of the world's leading infrastructure investors, selling a 40 per cent equity interest in our Columbia Gas Transmission, LLC (TCO) and Columbia Gulf Transmission, LLC (CGT)

- **Transaction significantly accelerates deleveraging and delivers key 2023 strategic priority**
- **Unlocks incremental value through long-term partnership with GIP, one of the world's leading infrastructure investors**
- **GIP will jointly fund annual maintenance, modernization and sanctioned growth capital**



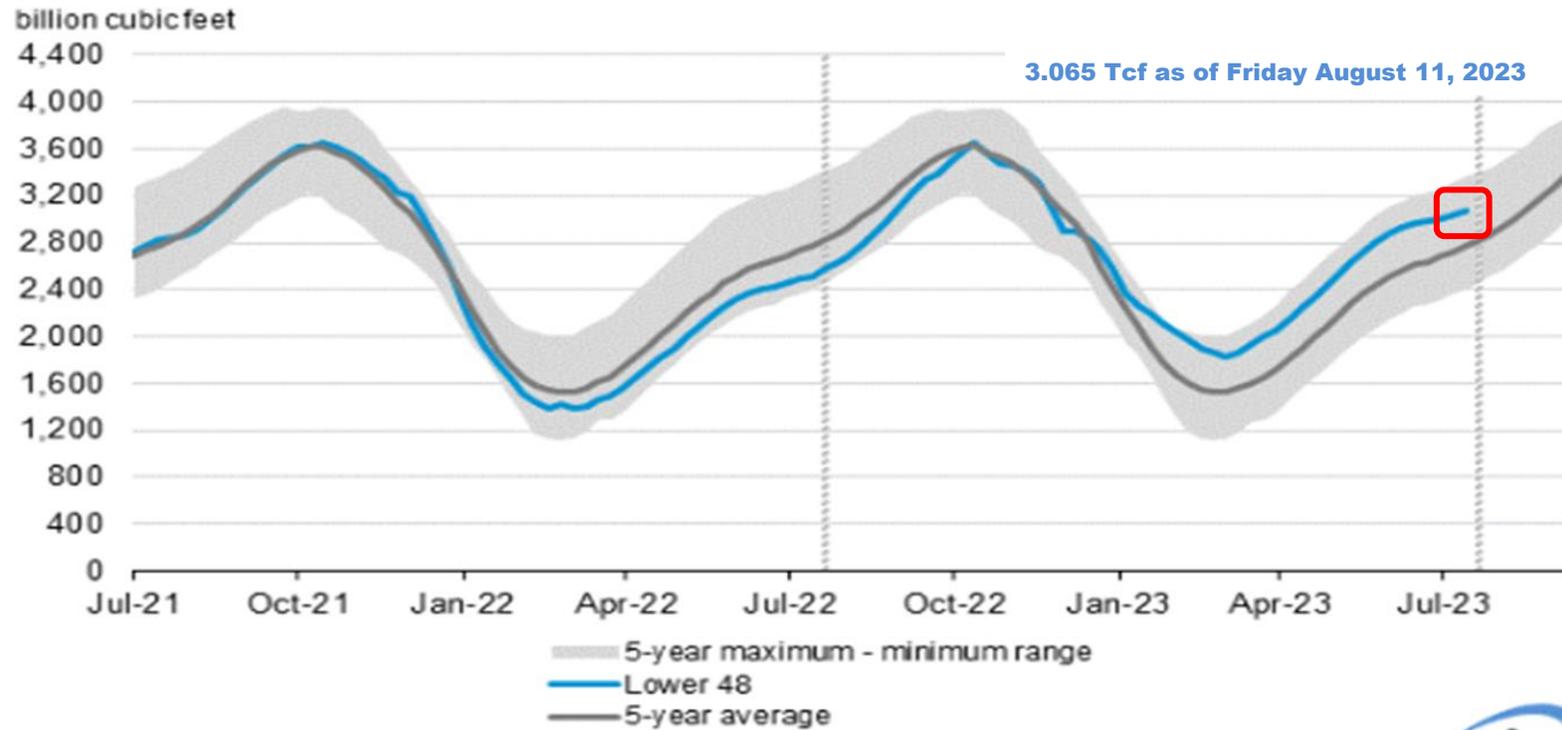
Storage update

Eric Tawney – Operations Planning

EIA storage position: The big picture

Working gas in underground storage compared with the five-year maximum and minimum

Working gas in underground storage compared with the 5-year maximum and minimum



Data source: U.S. Energy Information Administration



549
bcf

more than August 2022

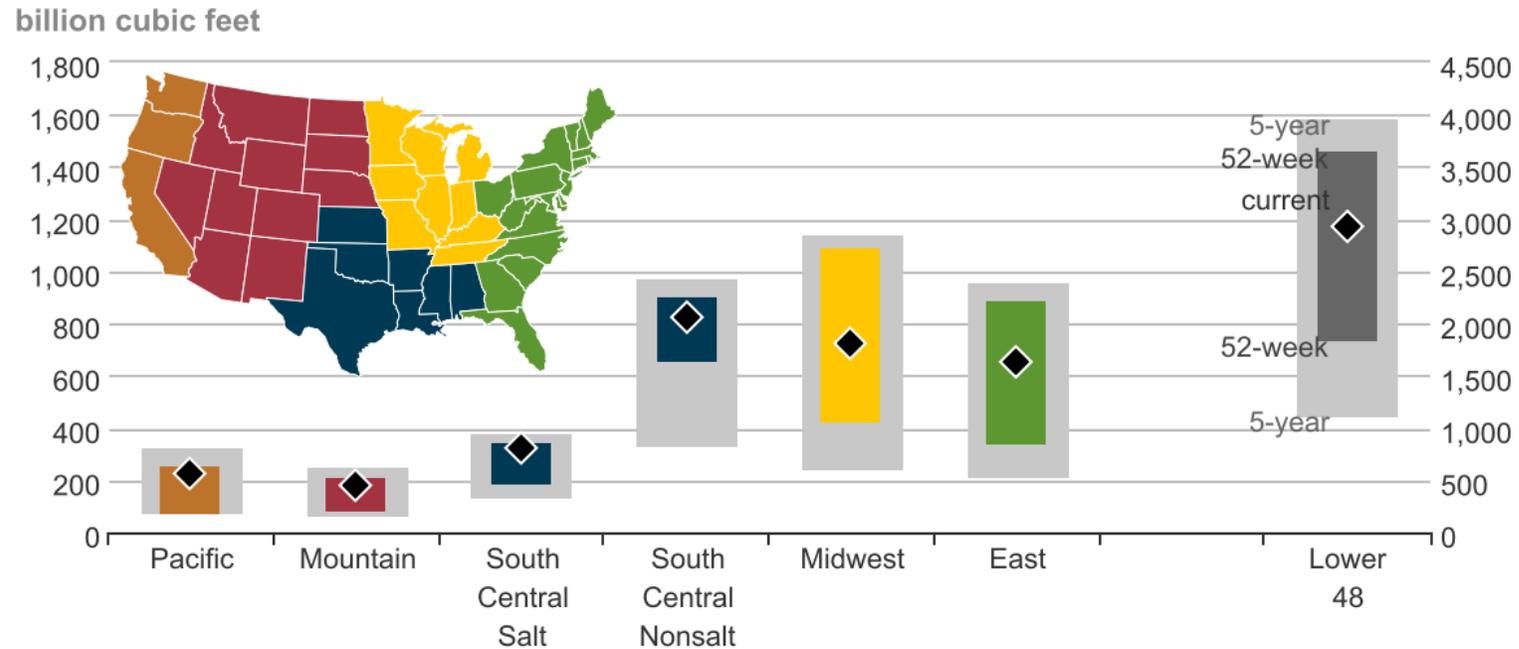
299
bcf

*above the
five-year average*



EIA storage position: The big picture

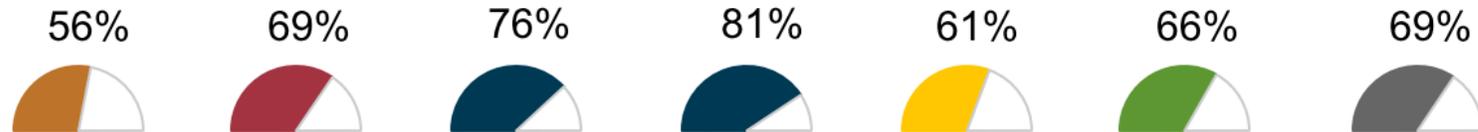
Underground working natural gas storage summary as of July 7, 2023



Lower 48
 current: 3,065
 5-year min: 1,107
 5-year max: 3,958
 52-week min: 1,830
 52-week max: 3,644

Midwest
 current: 812
 5-year min: 240
 5-year max: 1,139
 52-week min: 421
 52-week max: 1,084

Underground storage capacity utilization

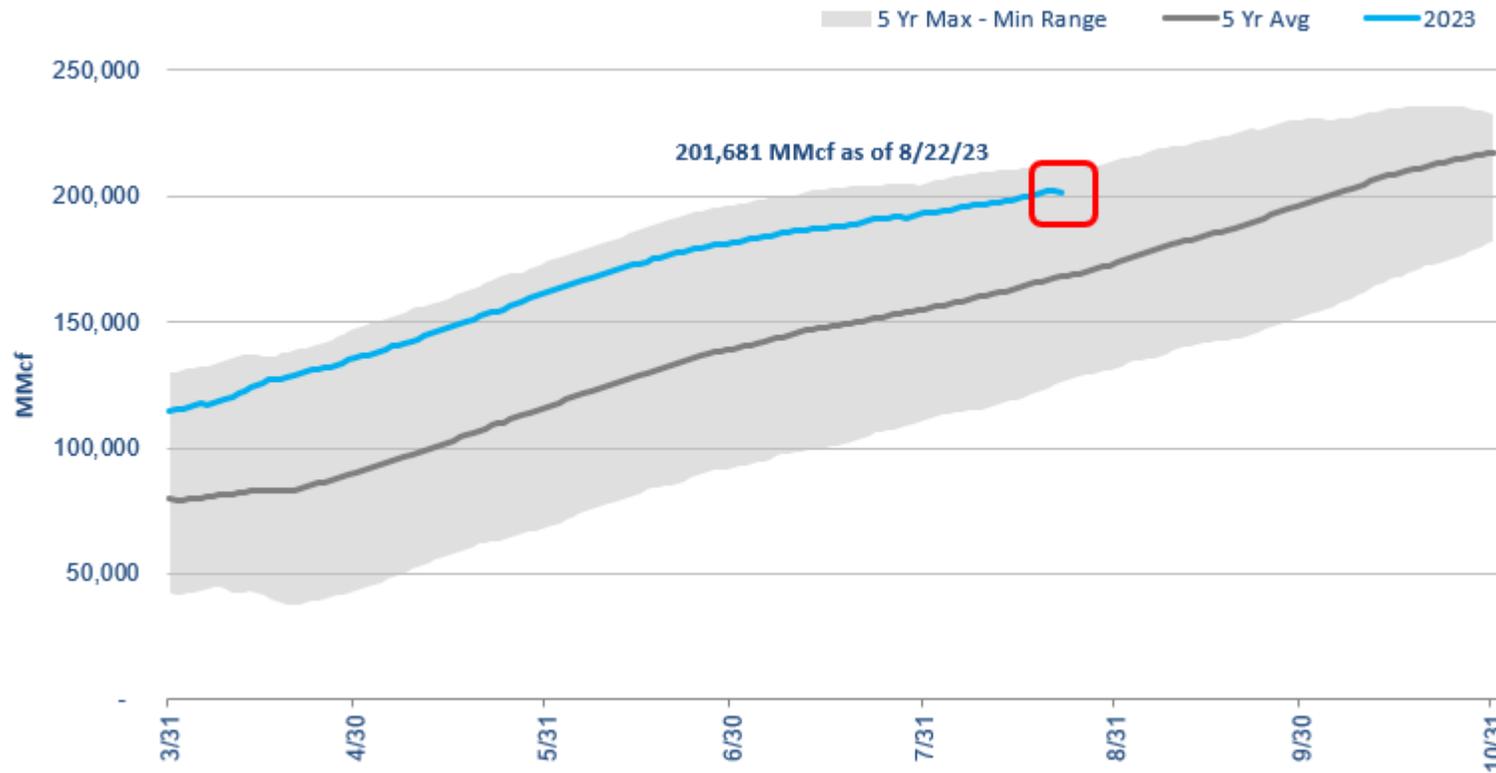


Source: U.S. Energy Information Administration



Storage position

Working gas in underground storage compared with the five-year maximum and minimum



49 bcf

more than August 2022

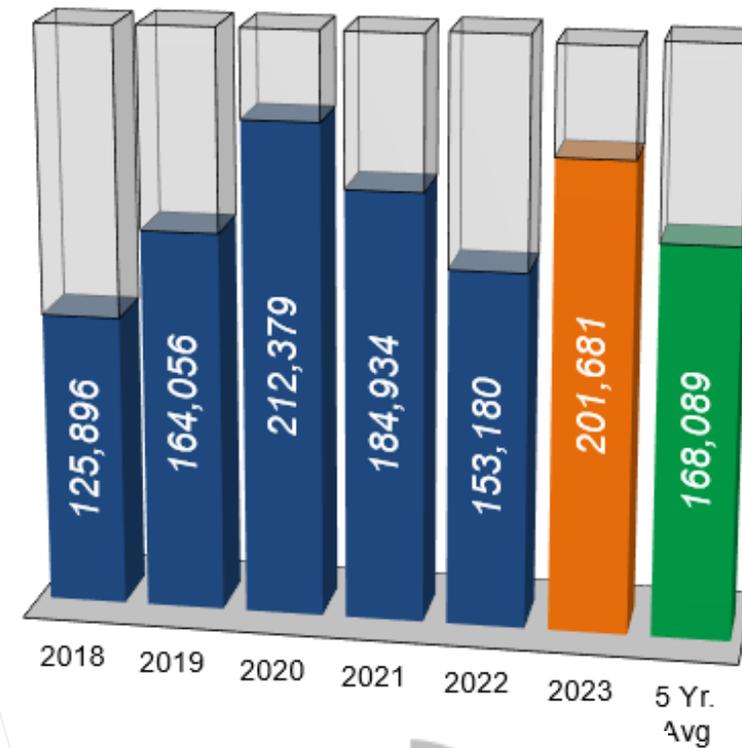
36 bcf

more than five-year average



Storage operations

- From Tuesday, July 18– Tuesday, August 22 storage activity averaged an injection rate of 374-MMcf/d. Daily activity varied from an injection rate of 850-MMcf/d to a withdrawal rate of 268-MMcf/d.
- Storage capacity is at 82 percent, with roughly 2 months left in the injection season.
- ANR has met all firm customer demand for storage activity.
- There is currently one posted restriction on storage activity. Until further notice, DDS and MBS account inventory levels will be restricted to equal or less than April 17th allocated levels starting September 29th.



**Total Storage is
82% Full**



Storage operations

- Storage activity is primarily on injection, but withdrawals are still possible under certain conditions.
- The available capacity will continue to be reflected on the EBB under the operationally available capacity



Operational update

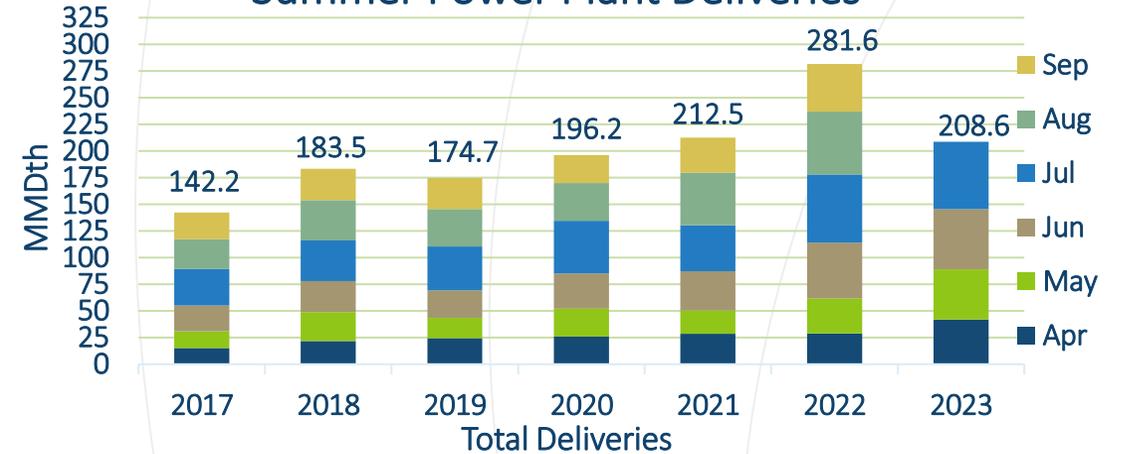
Brett Aler – Operations Planning

ANR Monthly Deliveries to Power Plants

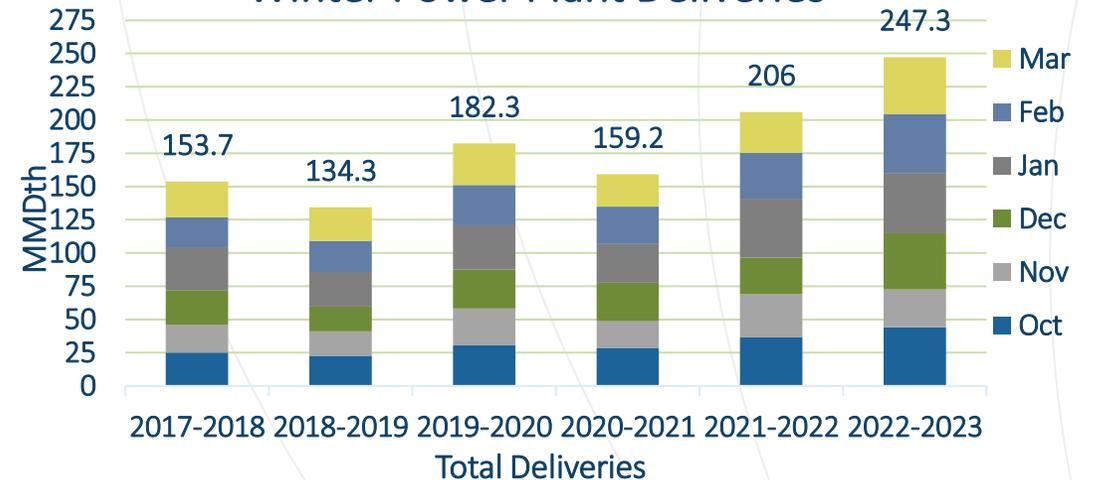
Total Monthly Power Plant Deliveries



Summer Power Plant Deliveries

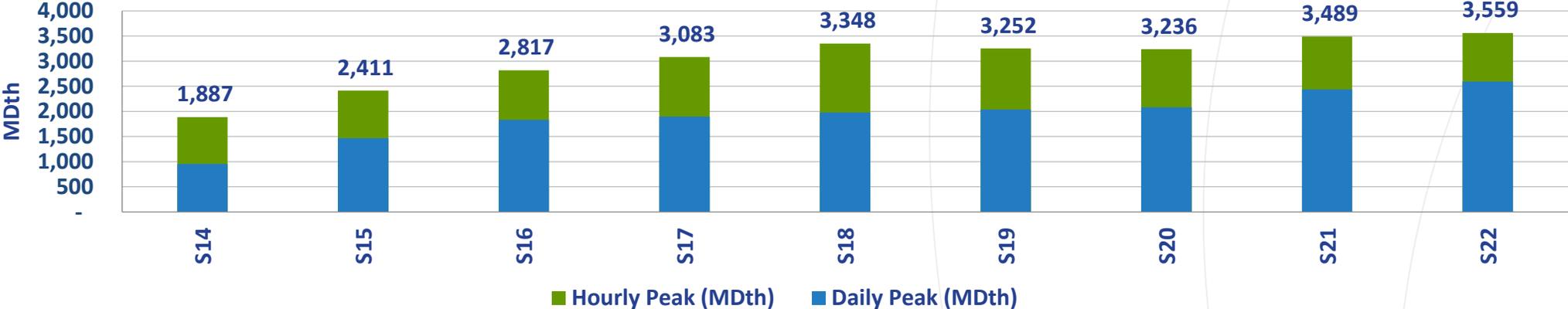


Winter Power Plant Deliveries

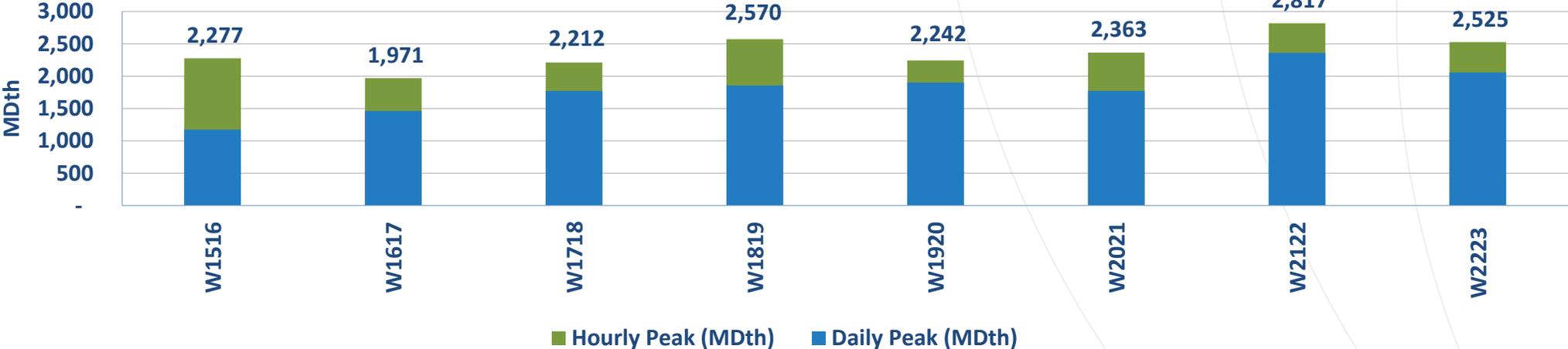


ANR Peak Daily and Hourly Power Load by Season

Peak Daily & Hourly Power Load - Summer (MDth)



Peak Daily & Hourly Power Load - Winter (MDth)



Outage postings

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled. Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.



Nominations & Scheduling update

DeAnna Parsell – Noms & Scheduling

Critical Notice #11181

Since the last update, ANR has added the relevant tariff reference for clarity.

Due to current high storage inventory levels and projected injection activity, ANR Pipeline ("ANR") is requiring Interruptible Rate Schedule DDS and MBS storage customers to have their account inventory be equal to or less than their allocated April 17, 2023 ending balance levels by no later than the end of gas day September 29, 2023.

ANRPL continues to allow daily nominated injections into either DDS or MBS during this period. Please be advised that daily operating conditions and firm service obligations will determine the daily level of interruptible storage activity allowed.

This posting represents the 45 days of notice period as required by ANRPL's Tariff under Rate Schedule DDS, Part 5.13, Section 2 (d), and Rate Schedule MBS, Part 5.14, Section 3 (5).

ANRPL will continue to monitor the operational situation closely and will update this restriction as necessary.

For questions, please contact your Customer Service Representative or the Noms and Scheduling Helpline @ 800-827-5267.



ANR customer assistance

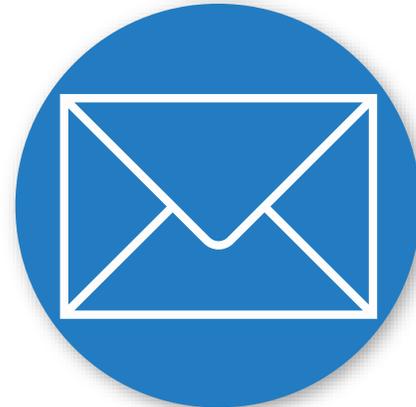
Please contact the ANR Noms & Scheduling team for customer assistance, including:

- Scheduling priorities
- Firm service rights and features
- GEMS new user training
- Virtual and face-to-face meetings



TOLL FREE

1-800-827-5267



GROUP EMAIL

ANR_Noms_Scheduling@tcenergy.com

CustomerServiceWest@tcenergy.com



WEBSITE FOR THE ANRPL
TARIFF

ebb.anrpl.com

Questions



US\$ 0.8	0.2	
US\$ 0.7	0.3	
US\$ 0.6	0.4	
US\$ 0.5	0.5	
US\$ 0.4	0.6	
US\$ 0.3	0.7	
US\$ 0.2	0.8	
US\$ 0.1	0.9	
US\$ 0.0	1.0	
Total Conversion Expenses		14.2