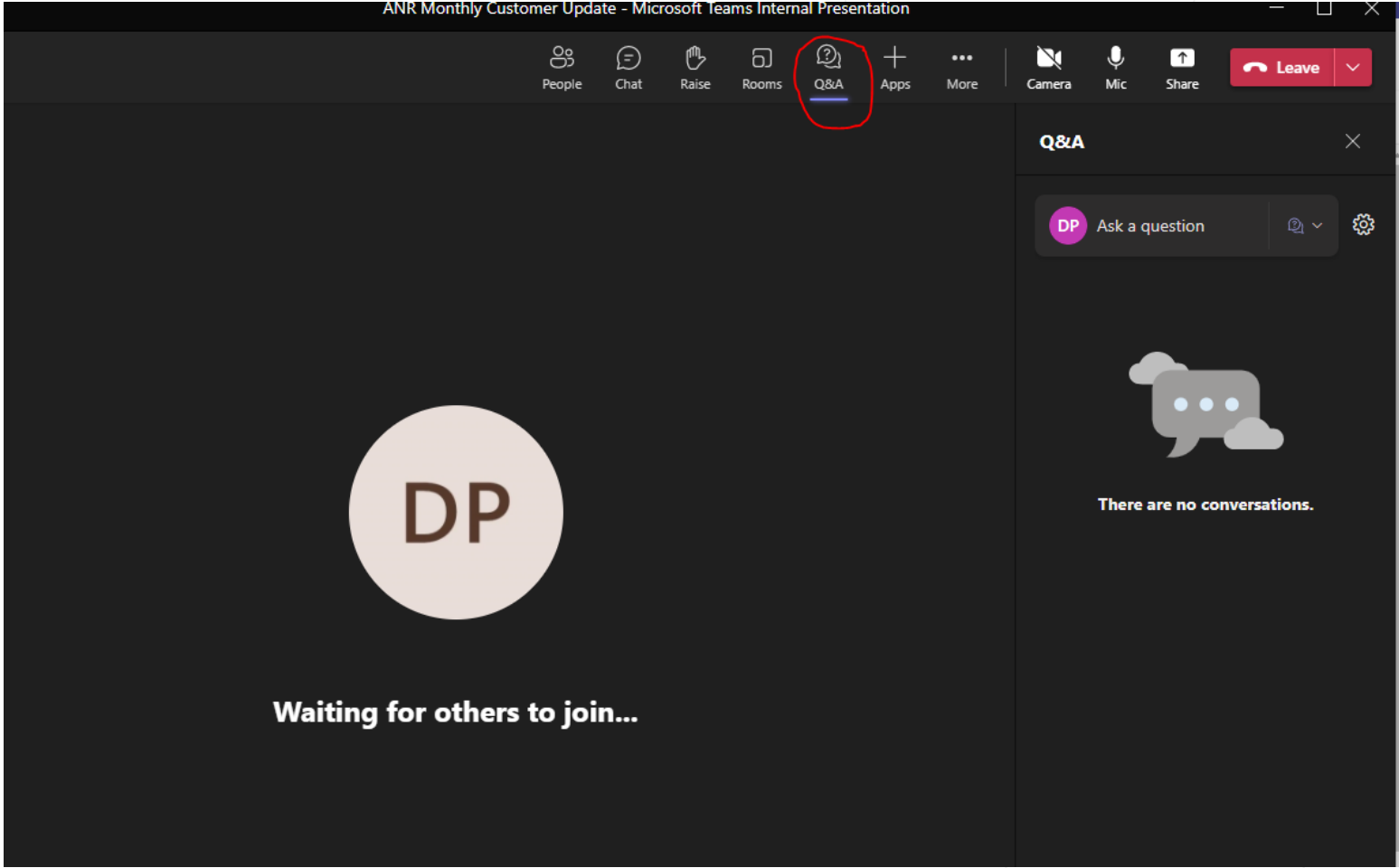


## Welcome to our Microsoft Teams ANR Monthly Customer Update!

- We are excited to have made this transition and hope you find our presentation has the same professionalism that we had with Verizon, but is easier to access and follow along
- Participants will be in “listen only” mode throughout the presentation
- You do not have to advance the slides, they will be advanced by the facilitator
- Questions will be at the end of the presentation. You can type a question related to the presented material during the presentation or at the end during the Q & A session when announced. Please click on the Q&A icon at the top of the screen to access the chat functionality.
- Thank you for your patience, we will begin shortly!



# Welcome to our first Microsoft Teams ANR Monthly Customer Update!



# ANR Monthly Customer Update

APRIL 2023

APRIL 19, 2023



# Agenda



- 1. Safety moment and TC Energy update**  
DeAnna Parsell, Noms & Scheduling
- 2. Storage update**  
Eric Tawney, Operations Planning
- 3. Operational update**  
Kevin Pham, Operations Planning
- 4. Noms & scheduling update**  
DeAnna Parsell, Noms & Scheduling

## Safety moment: Computer Ergonomics

- Shoulders relaxed
- Forearms and hands in a straight line
- Lower back supported
- Clearance under workstation
- Top of screen at or slightly below eye level
- Feet flat on ground or resting on footrest
- Elbows are bent at 90 degrees close to the body





The Lower Energy Costs Act ...  
“is a great step forward to expanding energy  
infrastructure, reducing global emissions,  
lowering energy costs and  
bringing more natural gas to market.”

*Francois Poirier*  
*TC Energy President & CEO*

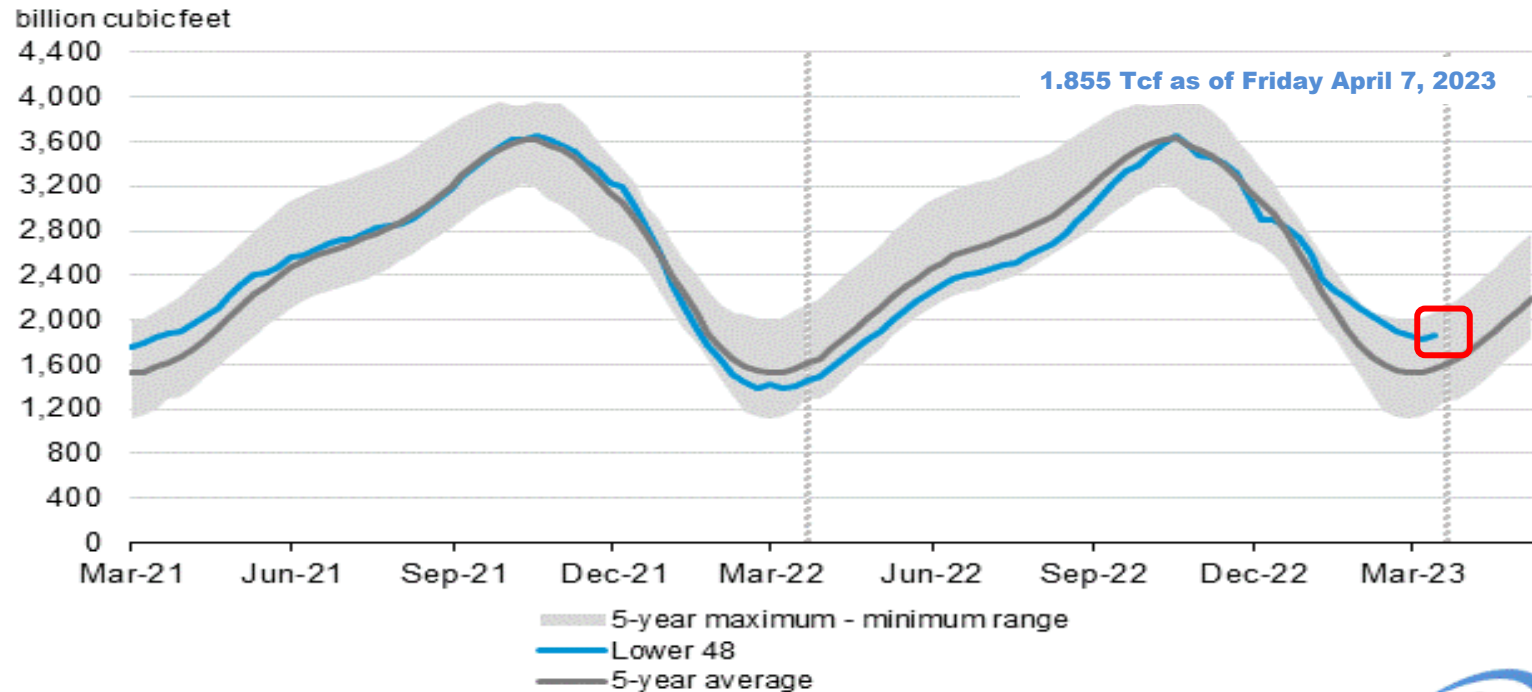
TC ENERGY APPLAUDS APPROVAL OF H.R. 1

# Storage update

Eric Tawney – Operations Planning

# EIA storage position: The big picture

*Working gas in underground storage compared with the five-year maximum and minimum*



Data source: U.S. Energy Information Administration



460  
bcf

*more than April 2022*

295  
bcf

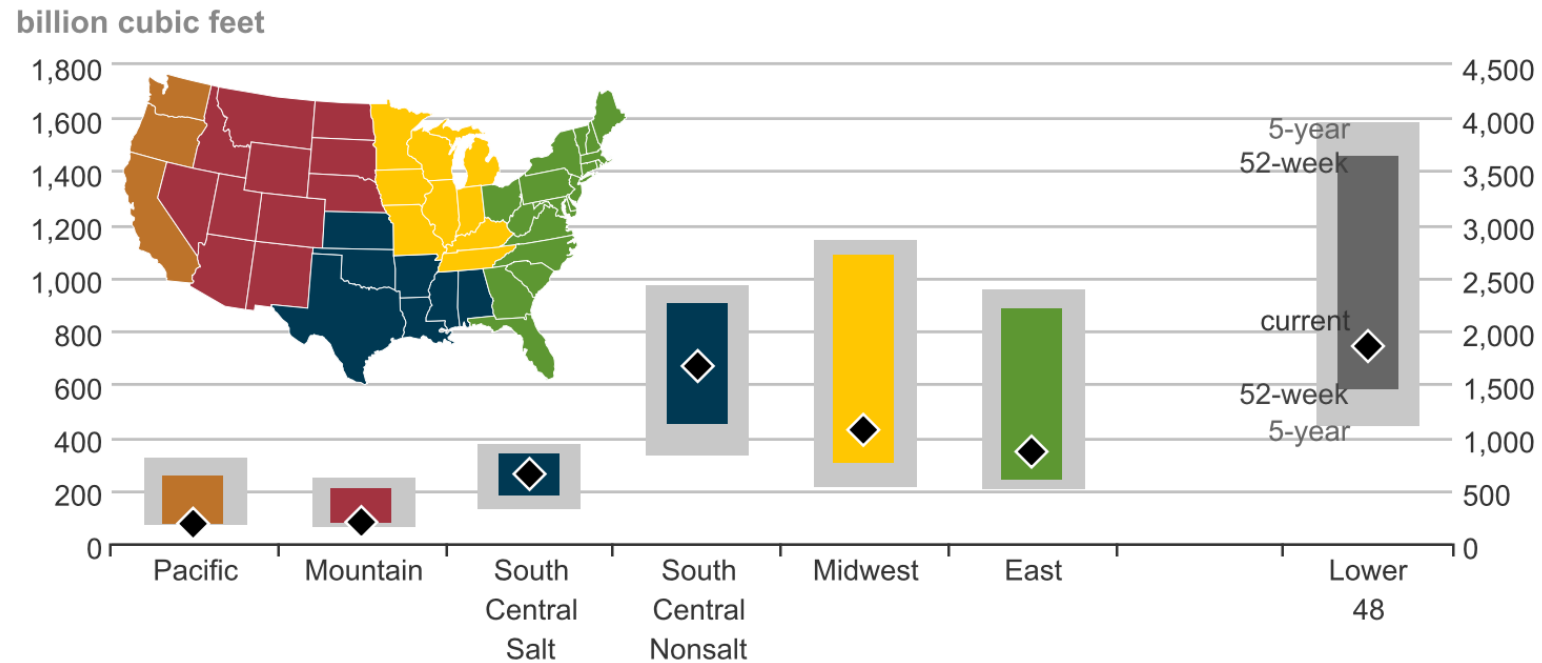
*above the  
five-year average*





# EIA storage position: The big picture

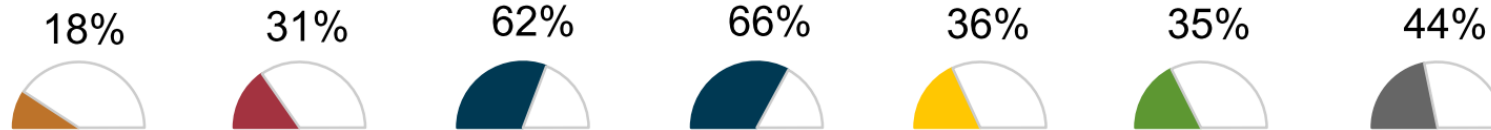
## Underground working natural gas storage summary as of April 7, 2023



**Lower 48**  
 current: 1,855  
 5-year min: 1,107  
 5-year max: 3,958  
 52-week min: 1,450  
 52-week max: 3,644

**Midwest**  
 current: 427  
 5-year min: 211  
 5-year max: 1,139  
 52-week min: 304  
 52-week max: 1,084

## Underground storage capacity utilization

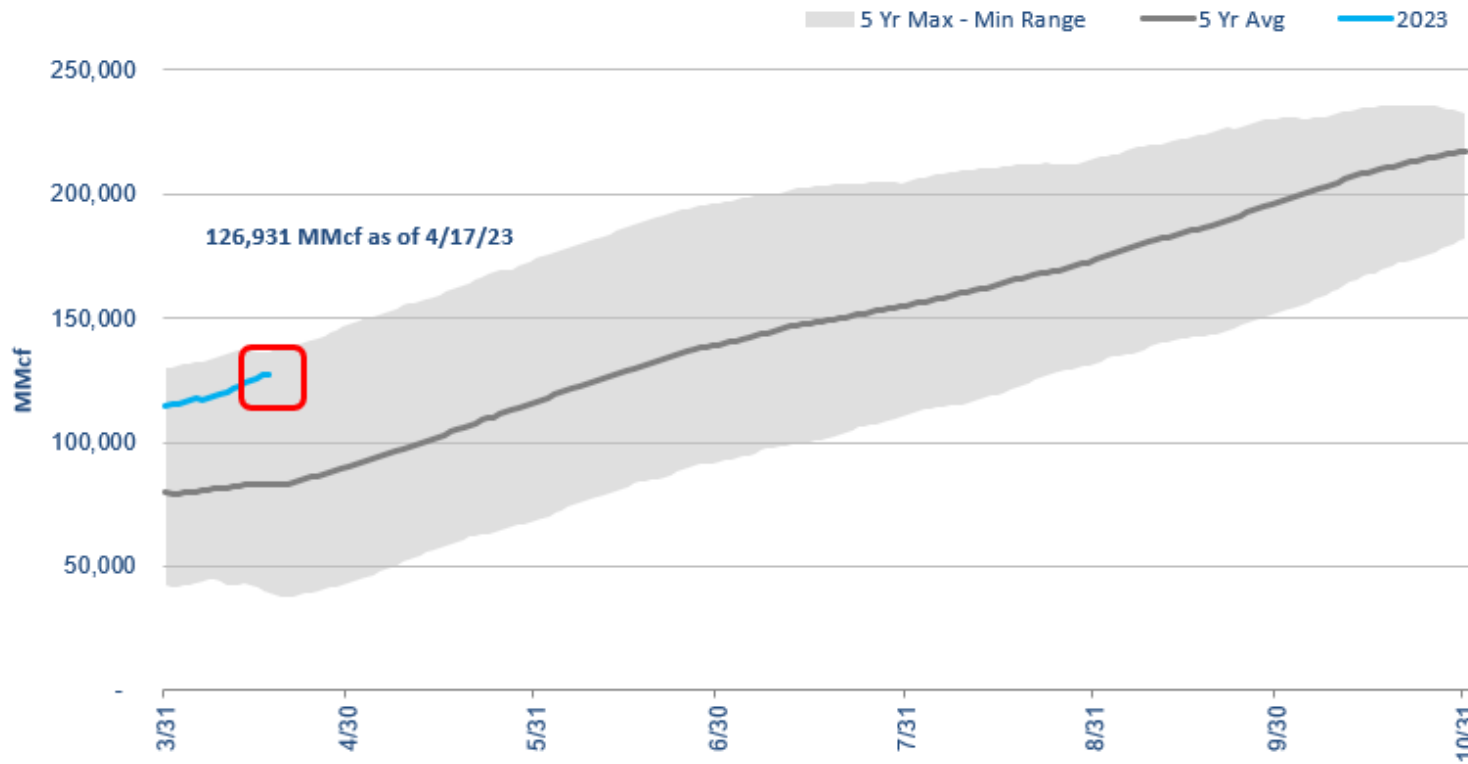


Source: U.S. Energy Information Administration



# Storage position

*Working gas in underground storage compared with the five-year maximum and minimum*



52  
bcf

*more than April 2022*

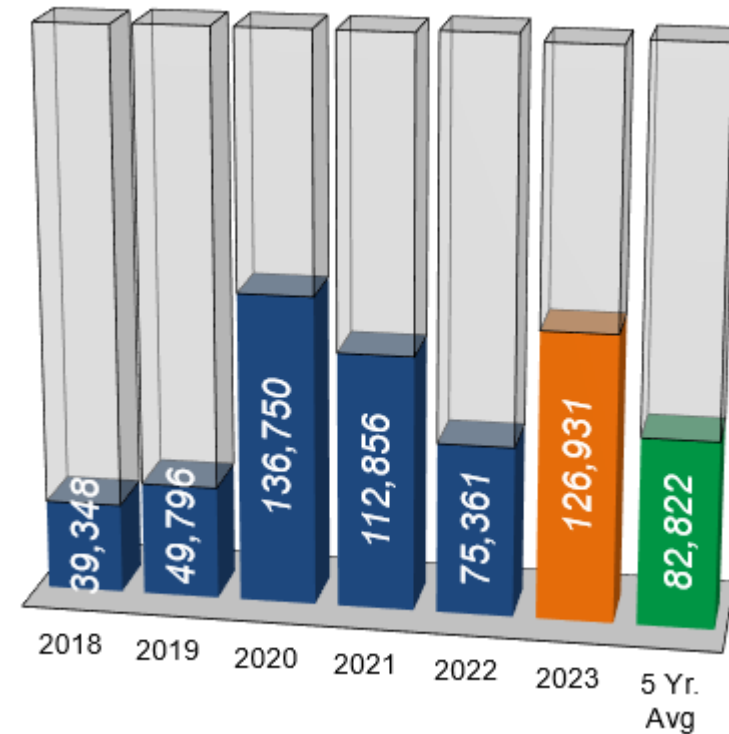
44  
bcf

*more than  
five-year average*



## Storage operations

- From Tuesday, March 21 – Monday, April 17, storage activity averaged an injection rate of 391-MMcf/d. Daily activity varied from an injection rate of 1.18-Bcf/d to a withdrawal rate of 684-MMcf/d.
- Storage capacity is at 52 percent, two weeks into the injection season with over six months remaining.
- ANR has met all firm customer demand for storage activity.
- There is currently one posted restriction on storage activity. Until further notice, DDS and MBS account inventory levels will be restricted to equal or less than April 17 allocated levels starting September 29.



**Total Storage is  
52% Full**

## Storage operations

- Storage activity is primarily on injection, but withdrawals are still possible under certain conditions.
- ANR has nearly completed its spring storage field shut-ins to set the fields up for injection. ANR will ensure sufficient injection capacity is maintained to meet firm injection demand.
  - When needed, sufficient withdrawal capacity will be available to meet anticipated demand
- The available capacity will continue to be reflected on the EBB under the operationally available capacity

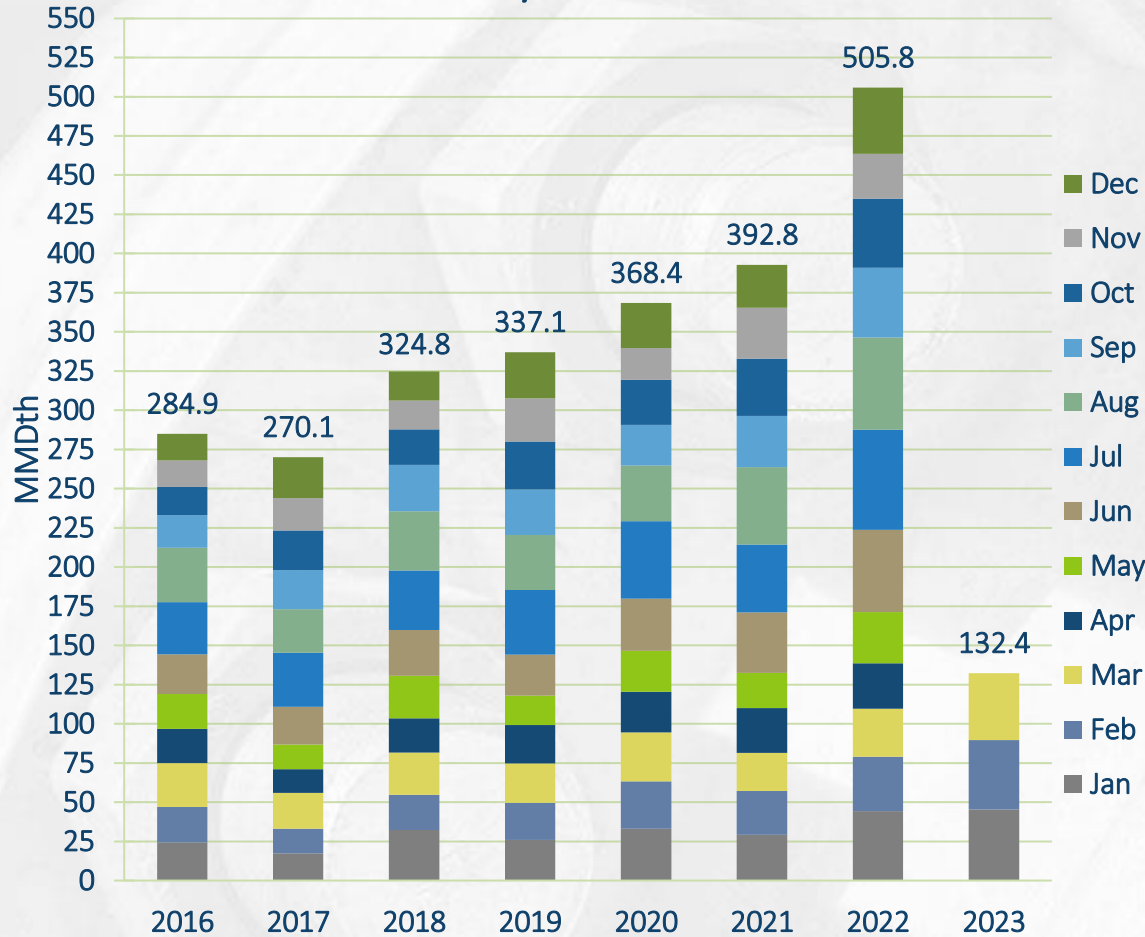


# Operational update

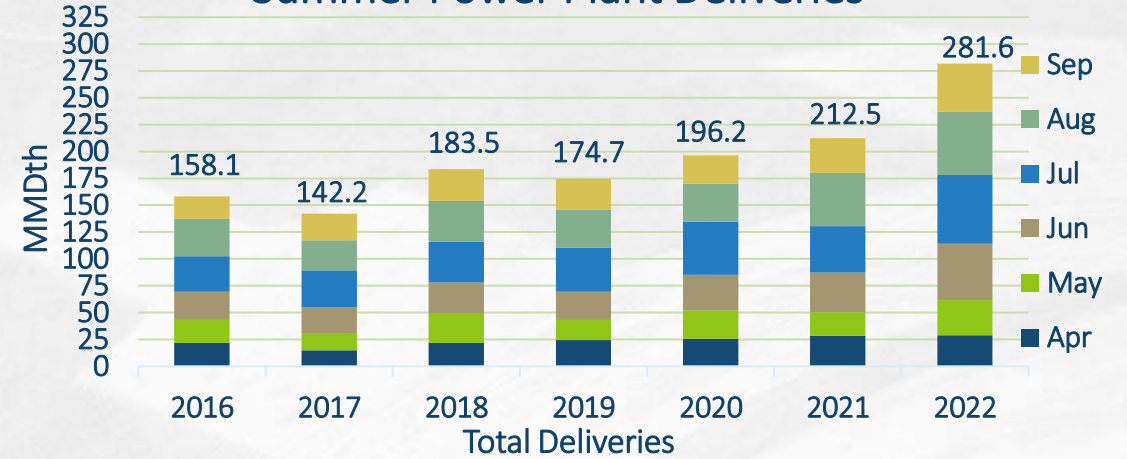
Kevin Pham – Operations Planning

# • ANR Monthly Deliveries to Power Plants

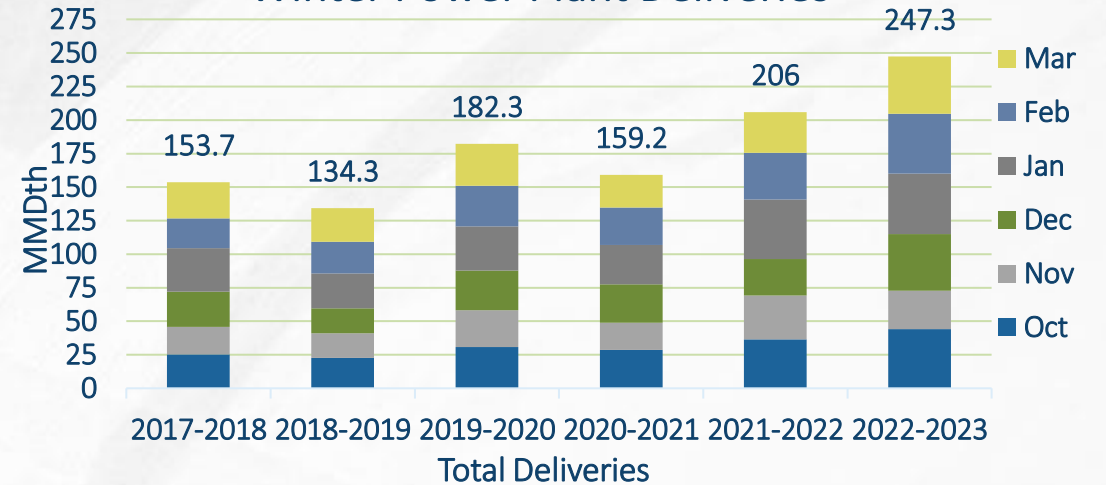
## Total Monthly Power Plant Deliveries



## Summer Power Plant Deliveries



## Winter Power Plant Deliveries



# Capacity impacts (SW Mainline & Area)

		Cap (MMcf/d)		April							May																																			
Dates	Area/Segment/Location	Impact	Avail																																											
<b>Southwest Area &amp; Mainline</b>				19	20	21	22	23	24	25	26	27	28	29	30	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
<b>SWML Northbound (LOC # 226630)</b>																																														
5/1 - 5/2	New Windsor C&M System Test & Inspection	100	590																																											
5/9	Alden CS ESD System Inspection	100	590																																											
5/15 - 5/19	Havensville C&M System Test & Inspection	100	590																																											
<b>E.G. Hill Northbound (LOC #226643)</b>																																														
5/8 - 5/9	EG Hill CS ESD System Inspection	140	75																																											
<b>Custer Northbound (LOC #226644)</b>																																														
5/8 - 5/9	EG Hill CS ESD System Inspection	24	16																																											
<b>Mooreland Northbound (LOC #9505448)</b>																																														
5/8 - 5/9	EG Hill CS ESD System Inspection	106	100																																											







# Capacity impacts (SE Area)

		Cap (MMcf/d)		April														May																												
Dates	Area/Segment/Location	Impact	Avail																																											
<b>Southeast Area</b>				19	20	21	22	23	24	25	26	27	28	29	30	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
<b>Stingray Int (LOC #135819)</b>																																														
8/20/22 - 7/1/2023	Pipeline - Integrity Issue / Hurricane Laura Damage	N/A	Shut In																																											
<b>Multiple Meters - Cameron Area</b>																																														
10/20/22 - 7/1/2023	Meter Station - Hurricane Laura Damage	N/A	Shut In																																											
<b>Eunice Southbound (LOC #226641)</b>																																														
5/10 - 5/11	Grand Chenier CS Solar Taurus 70 Inspection	378	700																																											
5/24 - 5/25	Grand Chenier CS Skid Inspection	178	900																																											





## Outage postings

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled. Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.



# Nominations & Scheduling update

DeAnna Parsell – Noms & Scheduling

# ANR Reservation Charge Credit (RCC) Changes

As part of ANR's rate case settlement (RP22-501-005), ANR and its shippers have agreed to a new RCC process with substantive changes to the old methodology (revised ANR FERC Gas Tariff section 6.36)

- FERC order approving settlement issued April 11
- New methodology now in effect

In the event ANR must cut firm primary service, shippers may qualify for a Reservation Charge Credit subject to the terms of the Tariff

## Changes to Calculating Reservation Credits

- "Confirmable nom" methodology is replaced by an "Average Usage Quantity"
- A shipper's Average Usage Quantity is derived from primary receipt to primary delivery activity during the seven days prior to notification of the outage via posted notice
- Average Usage Quantity will be offset by any scheduled volumes on a shipper's contract

We encourage our shippers to fully read the settlement filing and reach out to their Account Coordinator or Customer Service Representative with any questions.

# Critical Notice #11181

Since the last update, ANR has added the relevant tariff reference for clarity.

Due to current high storage inventory levels and projected injection activity, ANR Pipeline ("ANR") is requiring Interruptible Rate Schedule DDS and MBS storage customers to have their account inventory be equal to or less than their allocated April 17, 2023 ending balance levels by no later than the end of gas day September 29, 2023.

ANRPL continues to allow daily nominated injections into either DDS or MBS during this period. Please be advised that daily operating conditions and firm service obligations will determine the daily level of interruptible storage activity allowed.

This posting represents the 45 days of notice period as required by ANRPL's Tariff under Rate Schedule DDS, Part 5.13, Section 2 (d), and Rate Schedule MBS, Part 5.14, Section 3 (5).

ANRPL will continue to monitor the operational situation closely and will update this restriction as necessary.

For questions, please contact your Customer Service Representative or the Noms and Scheduling Helpline @ 800-827-5267.

## ANR customer assistance

Please contact the ANR Noms & Scheduling team for customer assistance, including:

- Scheduling priorities
- Firm service rights and features
- GEMS new user training
- Virtual and face-to-face meetings



TOLL FREE

1-800-827-5267



GROUP EMAIL

[ANR Noms Scheduling  
@tcenergy.com](mailto:ANR_Noms_Scheduling@tcenergy.com)



WEBSITE FOR THE ANRPL  
TARIFF

[ebb.anrpl.com](http://ebb.anrpl.com)

