



ANR Monthly Customer Update

November 2021



TC Energy

Agenda

1. Safety moment & TC Energy update

DeAnna Parsell, Noms & Scheduling

2. Storage update

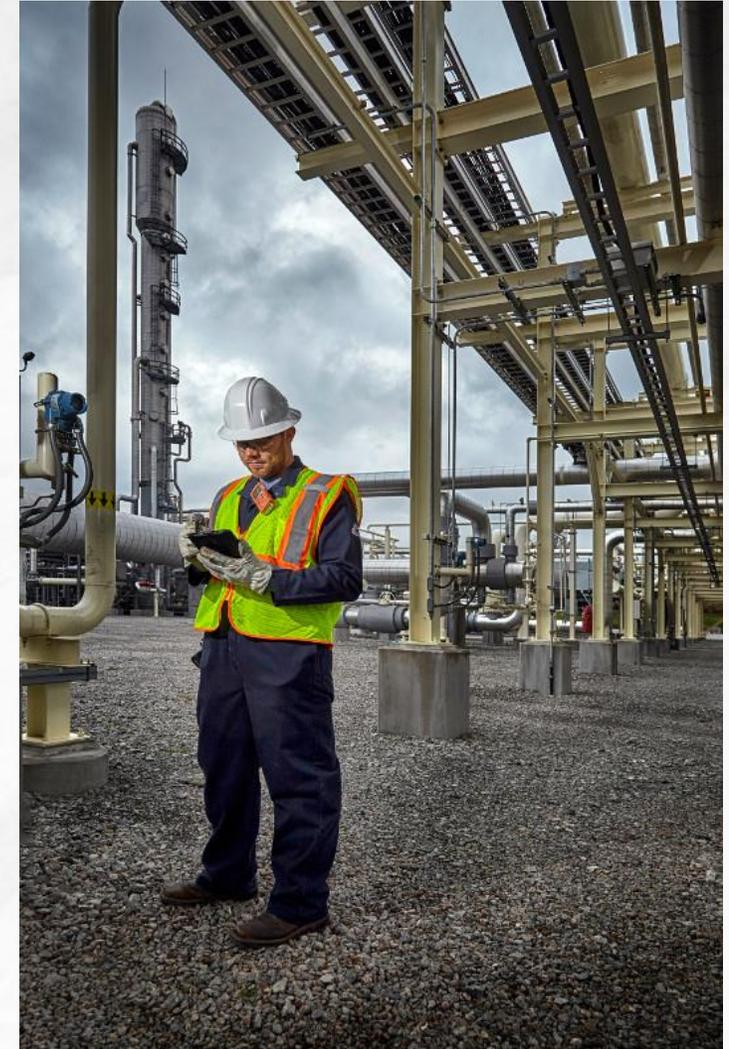
Eric Tawney, Operations Planning

3. Operational update

Michael Gosselin, Operations Planning

4. Noms & Scheduling update

DeAnna Parsell, Noms & Scheduling





Safety Moment

THANKSGIVING SAFETY

THE GREATEST NUMBER OF HOME-COOKING FIRES OCCUR ON THANKSGIVING.

TOP CAUSES OF HOME FIRES:

- HEAT SOURCE TOO CLOSE TO FLAMMABLE MATERIALS
- PRODUCT MISUSE (MOSTLY TURKEY FRYERS)
- UNATTENDED EQUIPMENT
- ACCIDENTALLY LEAVING COOKING EQUIPMENT ON
- ABANDONED MATERIAL

The infographic is a rectangular graphic with a brown border and a yellow background decorated with acorns and pie slices. It features a central title, a turkey character with a speech bubble, and five categories of home fire causes, each with an icon and text. The background also includes a pattern of acorns and pie slices.



positioning for

net zero ~~X~~ 2050

1. Modernize our existing systems and assets



3. Invest in low-carbon energy and infrastructure



5. Leverage carbon credits and offsets



2. Decarbonize our energy consumption

4. Drive digital solutions and technologies



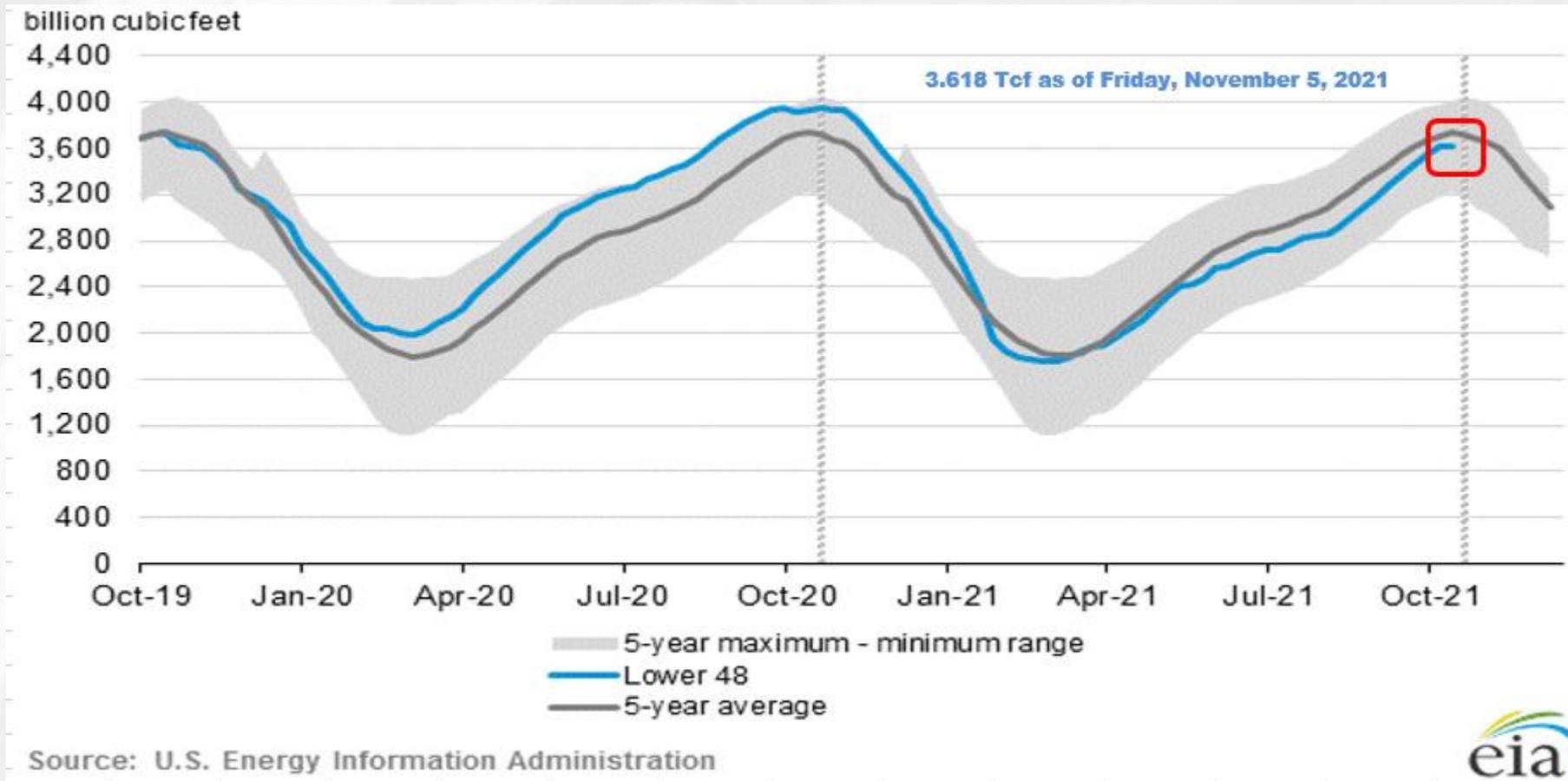


Storage update

Eric Tawney – Operations Planning

EIA storage position: The big picture

Working gas in underground storage compared with the five-year maximum and minimum



308
bcf

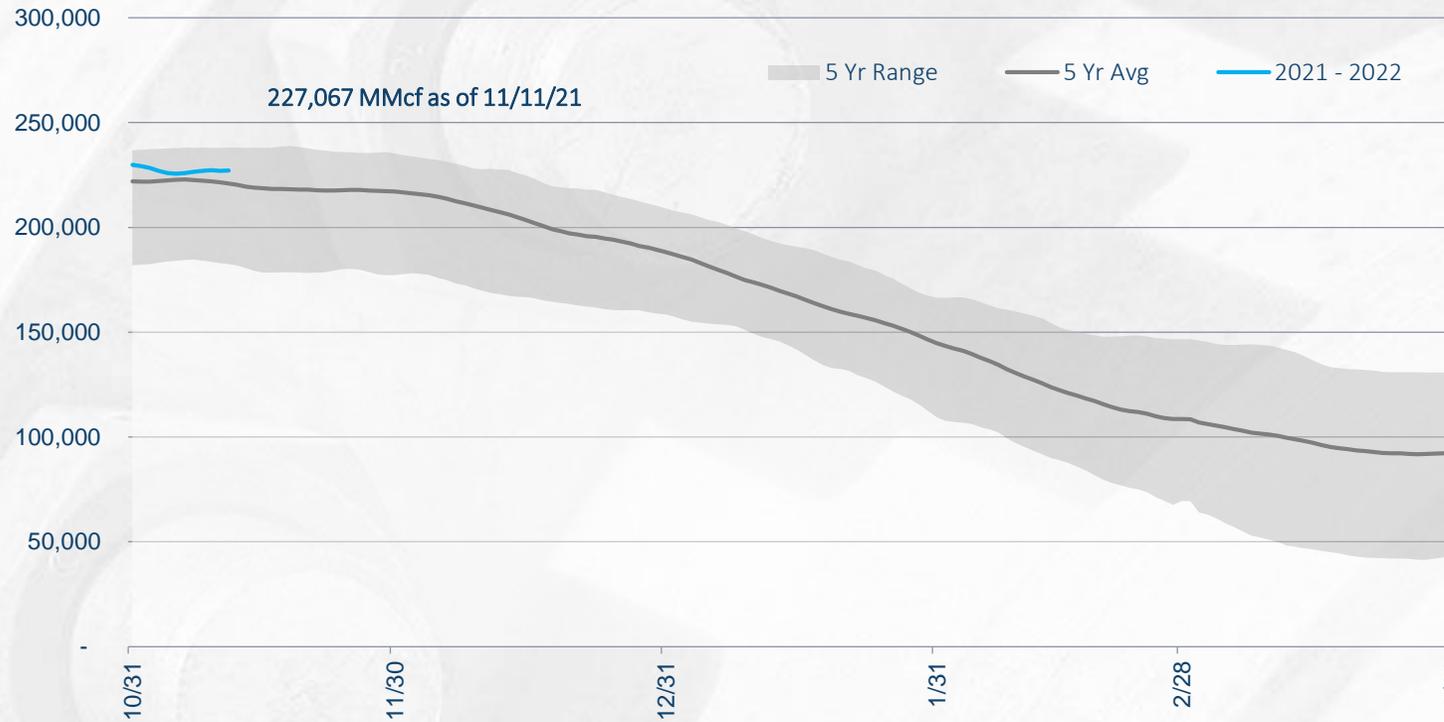
than Nov 2020

119
bcf

*below the
five-year average*

Storage position

Working gas in underground storage compared with the five-year maximum and minimum



9
bcf

than Nov 2020

6
bcf

*above the
five-year average*

Storage operations

- From Sunday, Oct. 17 – Thursday, Nov. 11, storage activity averaged an injection of 180-MMcf/d. Daily activity varied from an injection of 998-MMcf/d down to a withdrawal of 1.35-Bcf/d.
- ANR has met all firm customer demand for storage activity.
- Storage capacity is 90 percent full at the start of the withdrawal season.
- There are currently no postings restricting storage activity and no planned restrictions on DDS capacity.



Storage operations

- Storage activity is now primarily on withdrawal, but injections are still possible under certain conditions. The possibility of stronger withdrawals will increase as the temperatures decline.
- In addition to finalizing planned maintenance, ANR has nearly completed its fall storage field shut-ins to set the fields up for withdrawal. ANR will ensure sufficient withdrawal capacity is maintained to meet firm withdrawal demand.
 - When needed, sufficient injection capacity will be available to meet anticipated demand
- The available capacity will continue to be reflected on the EBB under the operationally available capacity

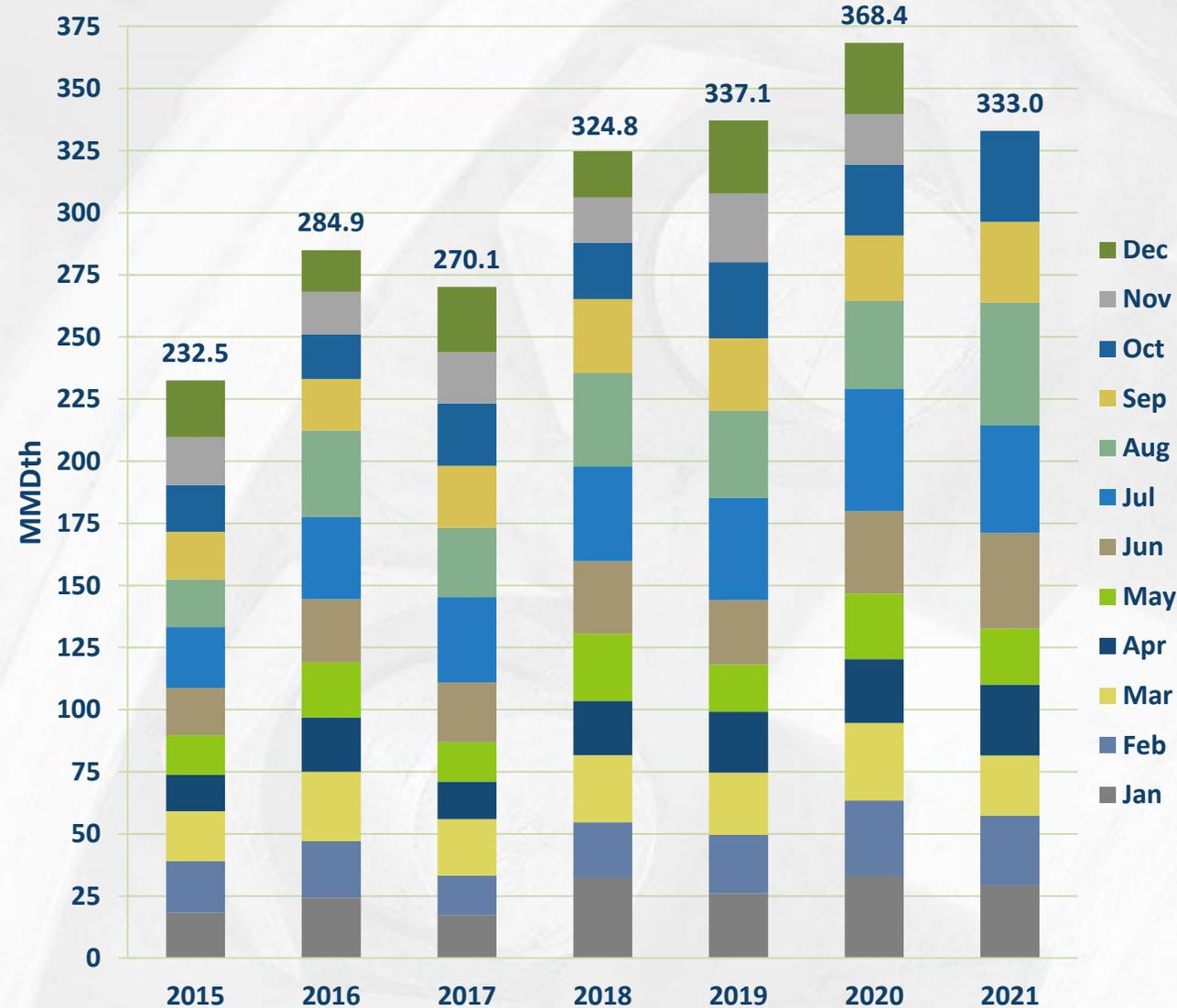


Operational update

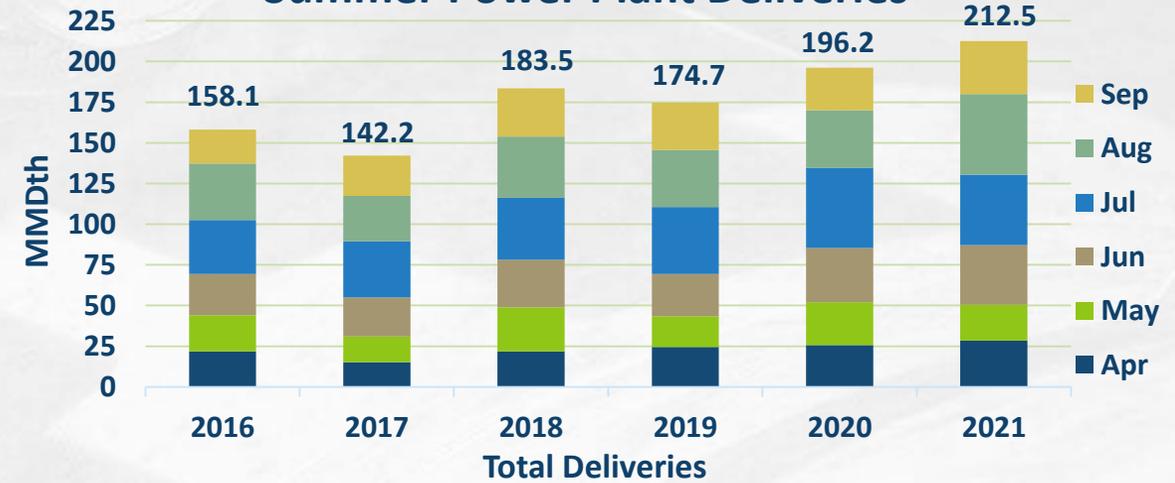
Michael Gosselin – Operations Planning

Monthly deliveries to Power Plants

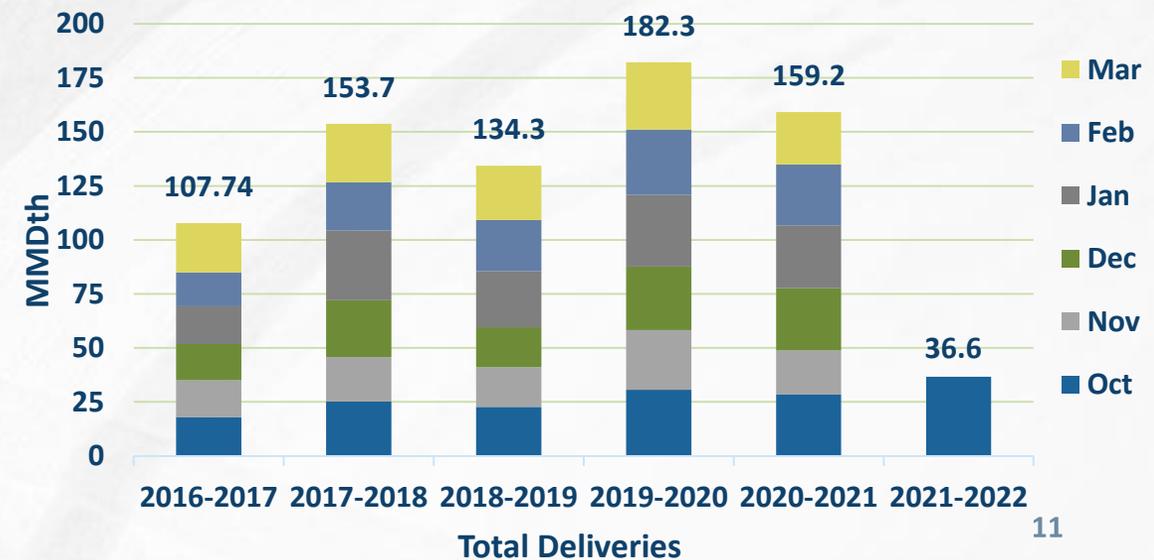
Total Monthly Power Plant Deliveries



Summer Power Plant Deliveries



Winter Power Plant Deliveries



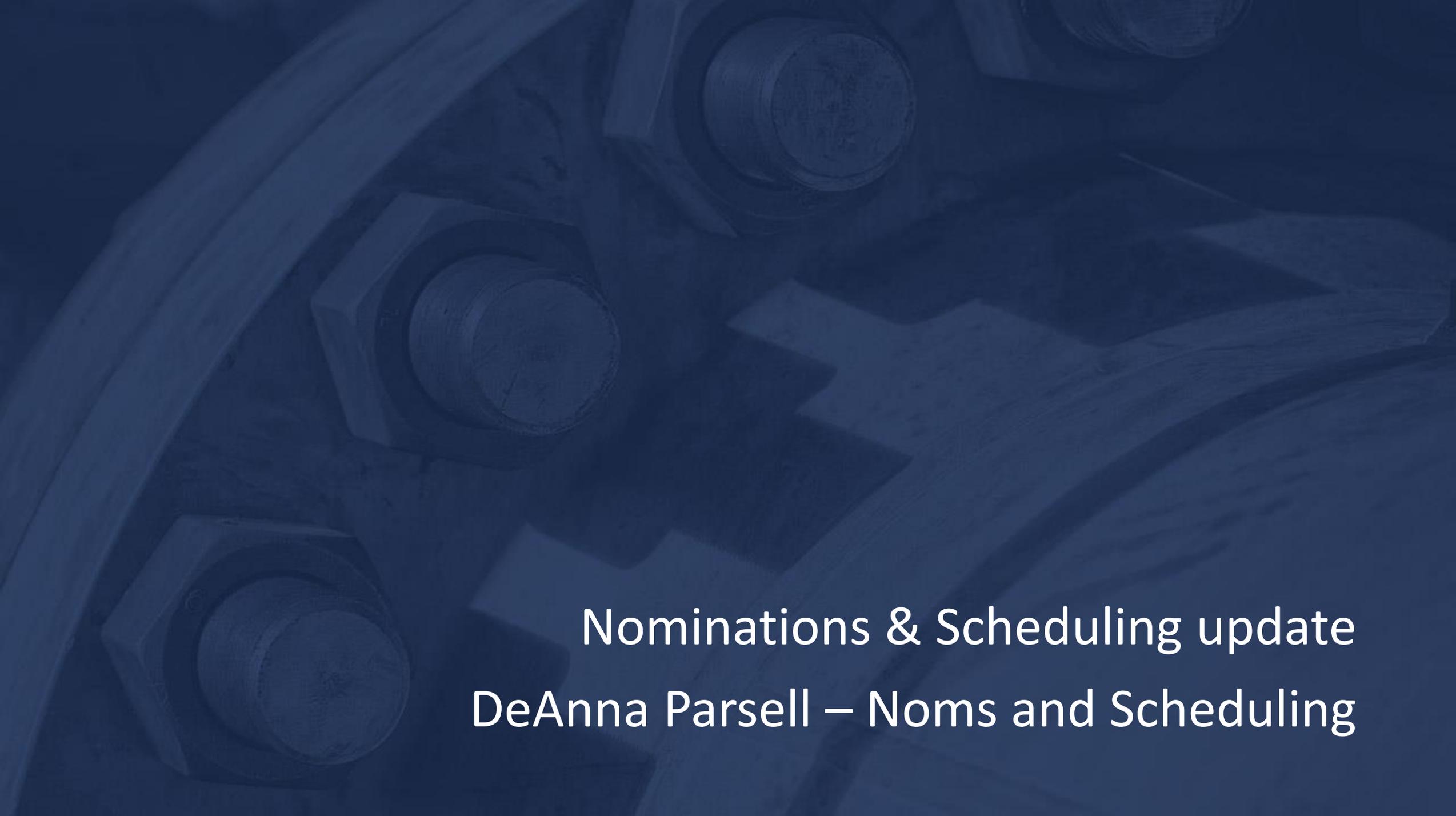
Capacity impacts (SEML)

		Cap (MMcf/d)		November														December																															
Dates	Area/Segment/Location	Impact	Avail																																														
Southeast Mainline				16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
Jena Southbound (LOC #9505489)																																																	
11/15 - 11/24	Delhi CS - Turbine Maintenance	116	1,060																																														

Outage postings

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled. Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.





Nominations & Scheduling update
DeAnna Parsell – Noms and Scheduling

Reminders

Storage

- Please monitor your storage contracts daily. Negative balances and balances over MSQ are not permitted.
- Please utilize the Daily Storage by Contract screen in GEMS to watch for overrun and ratchet level changes for MDIQ/MDWQ
 - Volumes – Contract Storage Balances – Daily Storage by Contract

Fuel

- While ANR fuel remains unchanged going into winter, please be aware that as part of Docket No. RP19-741, ANR will file to remove surcharges* implemented Friday, Jan. 1, 2021. We will keep customers apprised of net fuel changes intended to be effective Saturday, Jan. 1, 2022, pending FERC approval.
 - ANR will continue to file an annual redetermination of Transporter's Use and EPC effective every April 1

**Surcharges related to the 4/19-3/20 refund period*

Reminders – ranks for regular nominations

- Rankings can be utilized for nominations within each contract.
- GEMS only considers ranks on the nominations associated with a particular contract when applying cuts
- You cannot rank one contract to take cuts to keep another contract whole
- If the same rank is used for all nominations on a contract, the cut will be distributed pro rata to each nomination.
- Changing ranks after timely will not rebalance scheduled nominations within the contract
- Previously scheduled volumes will be protected
- Changing ranks during intra day will only impact new cuts or new gas

ANR customer assistance

For customer assistance concerning scheduling priorities, firm service rights and features, GEMS new user training, virtual and face-to-face meetings, etc., please contact the ANR Noms & Scheduling Team:

Toll Free: 1-800-827-5267

Group Email: ANR_Noms_Scheduling@tcenergy.com

Web address for the ANRPL Tariff: ebb.anrpl.com

