

## Agenda

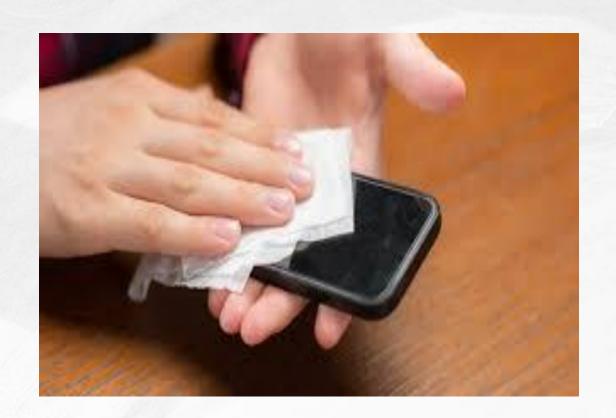
- 1. Safety moment & TC Energy update
  DeAnna Parsell, Noms & Scheduling
- Storage update
   Jeffery Keck, Operations Planning
- 3. Operational / Power Desk update Michael Gosselin, Operations Planning
- 4. Noms & Scheduling update
  DeAnna Parsell, Noms & Scheduling
  Lonnie Lozano, Short-Term Marketing





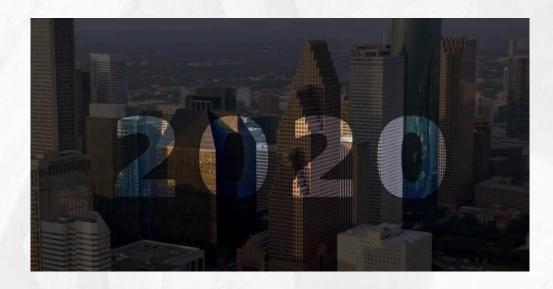
## Take everyday preventative actions to stop the spread of germs

- Wash your clothing. Do not re-wear.
- Be cautious of what you touch.
- Avoid grasping shared surfaces, such as door handles, gas pumps, grocery carts, etc.
- When possible, open doors with your closed fist or hip
- Use your knuckle or elbow to touch things like buttons or light switches used by many people
- Clean your cell phone daily
- Avoid touching your eyes, nose and mouth (germs spread this way).



# Reflecting on 2020 and looking ahead in 2021

Watch TC Energy's video reflecting on what we learned in 2020 on our Twitter page: twitter.com/TCEnergy



(View the tweet from Jan. 14, 2021 at 2 p.m. CST)



#### **Meet our new CEO:**

"There are things in common among those companies who are consistently successful. A clear vision, strong values that guide all important decisions, and a real focus on execution and outcomes. TC Energy has those attributes in its DNA."

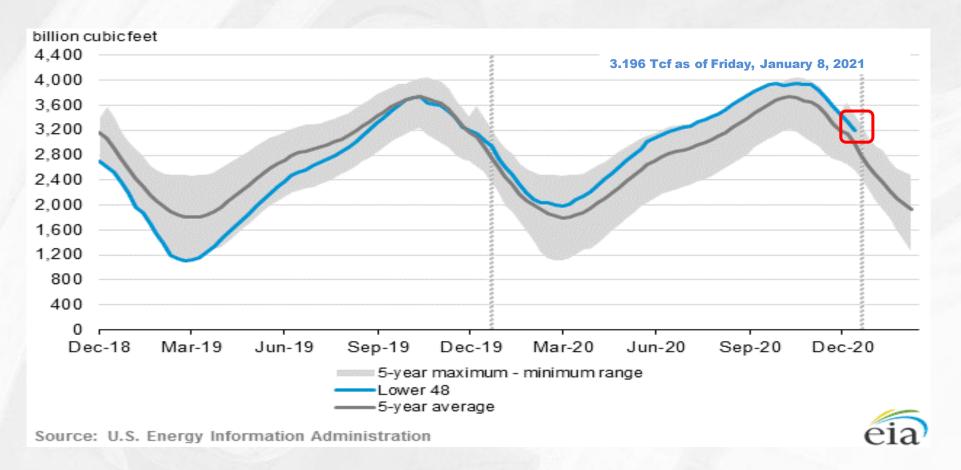
Francois Poirier

TC Energy Chief Executive Officer



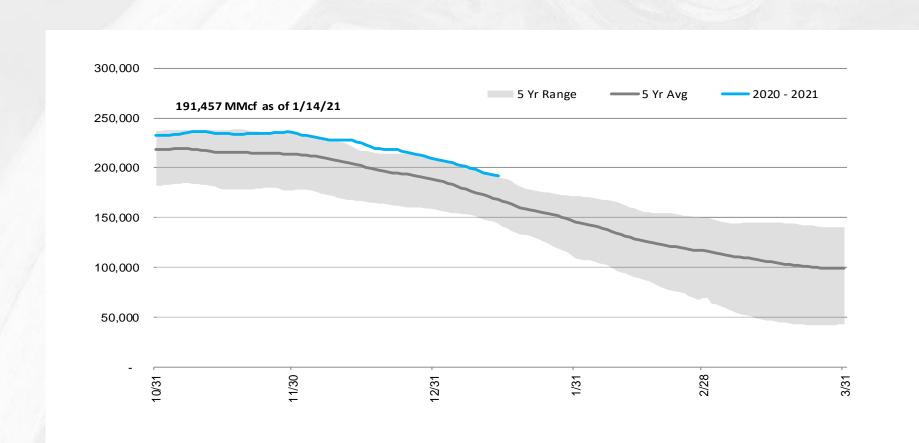
### **EIA** storage position: The big picture

Working gas in underground storage compared with the five-year maximum and minimum





## **Storage position**







## **Storage operations**

- From Dec. 14 Jan. 14, storage activity averaged a withdrawal of 1.1-Bcf/d. Daily activity varied from a withdrawal of 200-MMcf/d to as much as 1.9-Bcf/d.
- ANR has met all firm customer demand for storage activity.
- Storage capacity is 76 percent full roughly halfway through the withdrawal season.
- There are currently no postings restricting storage activity.
  - Storage activity is expected to range from moderate to high withdrawals over the next two weeks. There is currently a projection for colder than normal temperatures for the next week.

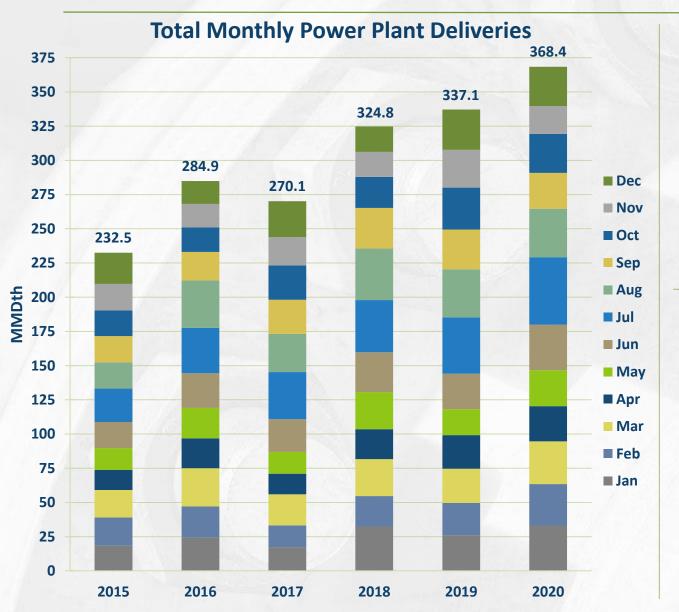


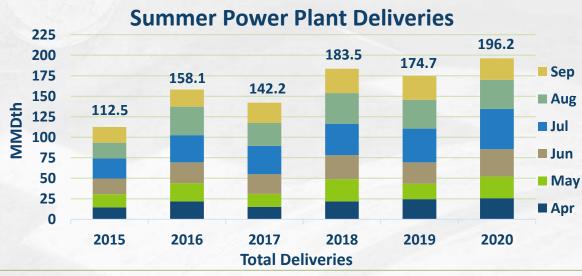
### **Storage operations**

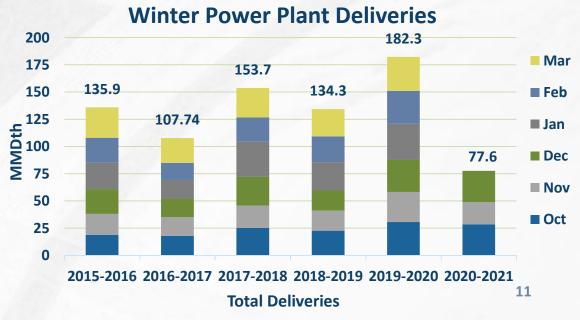
- There is currently no planned maintenance of note for storage
- All storage fields are ready and available for withdrawal.
- The available capacity will continue to be reflected on the EBB under the operationally available capacity.
- With storage capacity still above average, withdrawal capacity is in good shape to meet customer demand.
- ANR is well prepared to handle the expected below-average temperatures.



## **Monthly deliveries to Power Plants**







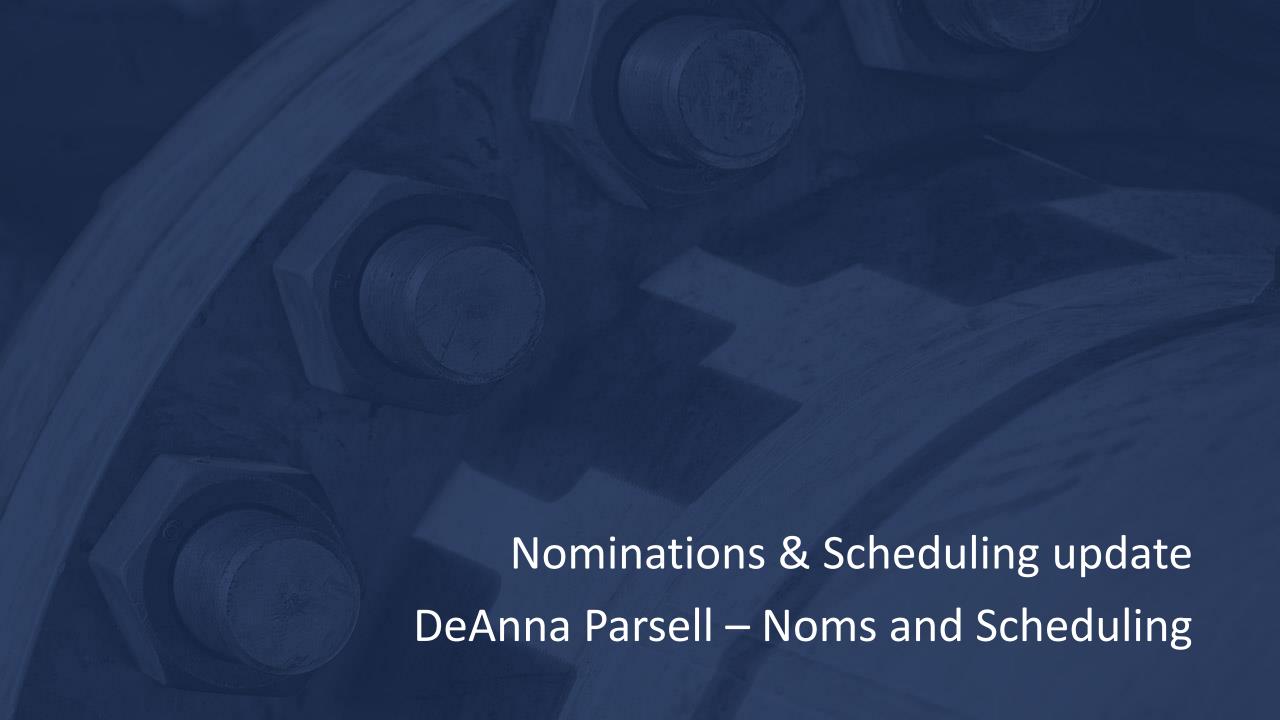
## **Capacity impacts**

		Cap (MMcf/d)	January																								
Dates	Area/Segment/Location	Impact Avail						February																			
										(5)																	
	Market Area & Storage		19 20	21 22	23	24 25	26 27	7 28	29 30	31 1	2	3 4	5	6 7	8	9 10	11	12 13	14	15 16	17	18 19	20 2	1 22	23 24	25 26	6 27 28
	No Impacts											- :								- !		- :				<u> </u>	
Southwest Area & Mainline			19 20	21 22	23	24 25	26 27	7 28	29 30	31 1	2	3 4	5	6 7	8	9 10	11	12 13	14	15 16	17	18 19	20 2	1 22	23 24	25 26	6 27 28
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12/1 - 2/28	Incompatible Pressure	200 Shut In																									
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	Southeast Area		19 20	21 22	23	24 25	26 27	7 28	29 30	31 1	2	3 4	5	6 7	8	9 10	11	12 13	14	15 16	17	18 19	20 2	1 22	23 24	25 26	6 27 28
	Multiple Meters - Cameron Area			<u> </u>	<u> </u>		<u> </u>				.ll										<u>.ll.</u>					<u> </u>	
12/2 - 4/7	Pipeline - Integrity / Hurricane Laura Damage	N/A Shut In									.,			<del>.</del>												<u> </u>	
	SHADYSIDE/TGP (REC) (LOC #467239)			ļļ			ļ				ļļ.															ļļ	
1/1 - 1/20	Incompatible Pressure	190 Shut In					ļļ													<u>‡</u>	.ļļ.		. <u> </u>				
	Eunice Eastbound (LOC #226641)		<u>_</u>	ļ <u>.</u>			ļ				.ļ								<u>.</u>		<u> </u>	<u>i</u>	<u>.ll.</u>			<u> </u>	
2/15 - 3/20	Pipeline - Class Change (Hydro Test)	181 375	<u> </u>	ļļ			ļļ				ļļ.															ليبسيا	
	Pine Prairie South REC (LOC #766184)		<b></b>	ļļ			ļ								<u></u>						11.					<u> </u>	
2/2 - 2/27	Eunice CS - Station Upgrades	N/A FPO	<b>.</b>	ļļ			ļļ							····												لتبسب	
	Eunice Total Location (LOC #505592)		<u>_</u>	ļļ			ļļ																				
2/2 - 2/27	Eunice CS - Station Upgrades	226 950																									
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Southeast Mainline			19 20	21 22	23	24 25	26 27	7 28	29 30	31 1	2	3 4	5	6 7	8	9 10	11	12   13	14	15 16	17	18 19	20 2	1 22	23 24	25 26	6 27 28
	Pine Prairie North DEL (LOC #490941)			<u> </u>	.ll.		ii				.ll.	İ			.ii					İ	.ll.		.ll			<u>i</u> ,	
12/2 - 2/28	Incompatible Pressure	247 Shut In	:																								: :
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2/2 - 2/27	Eunice CS - Station Upgrades	N/A FPO		ļļ			ļ					:		:			: :	:	: :	:			: :	: :		: :	
4/24 4/22	Jena Southbound (LOC# 9505489)	250	<b>-</b>		-		ļ																				
1/21 - 1/22	Jena CS - Compressor Damage Follow Up	250 930	<b>-</b>				ļļ					İ.,							.ii.	i	<u>i</u>	İ					
2/2 - 2/27	Eunice CS - Station Upgrades	N/A FPO																									

## **Outage postings**

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled.
   Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS.
   Emergent work will be posted under the Critical Notice category as soon as possible.





## ITS-3 and FTS-3 with 2 Hour Notice Late Night Nom Form

- ANR offers interruptible two-hour startup (ITS-3) and optional two-hour startup on firm (FTS-3) hourly services. Power plants may request two-hour startup at any time during the gas day and are responsible for ensuring adequate scheduled volumes are in place.
- Shippers should contact the ANR Power Desk (during business hours) or ANR Gas Control (after hours) to determine if operational flexibility exists and submit burn sheets before coming online.
- Power Desk reviews all power plant activity before the gas day ends to determine if shippers have adequate scheduled volumes in place.
- For requests after ANR's Last Intraday (Zone 7) or ID3 (all other zones) nomination windows, shippers may submit a late nomination request
  - Must use the ITS-3 and FTS-3 Late Nom Request form
  - Must be submitted before 9 a.m. (CST), when Noms and Scheduling will review any requests for the previous gas day
  - Should have a receipt point from a storage facility (ANRPL or third party storage) to ensure simultaneous flow
- Requests will be entered into GEMS and scheduled by priority up to available capacity. Requesting parties will be notified via email.
- Shippers are always responsible for any/all associated imbalances or penalties related to a mismatch between gas flow and scheduled volumes.



#### ITS-3 and FTS-3 Late Nom Request

This form is only for ITS-3 and FTS-3 with 2 hour start-up

ENTITY NAME:					
CONTRACT					
CONTRACT #:					
GAS DAY:					
CONTACT NAME:					
PHONE NUMBER:					
RECEIPT:					
DELIVERY:					
NOM ID:					
DELIVERY QTY (DTH):	9:00 AM	5:00 PM		1:00 AM	
	10:00 AM	6:00 PM		2:00 AM	
	11:00 AM	7:00 PM		3:00 AM	
	12:00 PM	8:00 PM		4:00 AM	
	1:00 PM	9:00 PM		5:00 AM	
	2:00 PM	10:00 PM		6:00 AM	
	3:00 PM	11:00 PM		7:00 AM	
	4:00 PM	12:00 AM		8:00 AM	
		TOTAL:	0		

This form is a request and not a guarantee ANR will schedule gas. If ANR is unable to schedule this request, the shipper is responsible for any imbalance or penalties incurred.

This request is not a substitute for a burn sheet.

#### **CLICK TO EMAIL FORM**

If this form cannot be opened in PDF, please print, fill out and email to:
 lauren\_gindratt@tcenergy.com
 anr\_noms\_scheduling@tcenergy.com
 uspw\_power\_desk@tcenergy.com

# ITS-3 and FTS-3 with 2-Hour Notice Late Night Nom Form

- Currently located at <u>www.anrpl.com</u> under "What's New"
- Should be opened in a PDF reader like Acrobat for full functionality
- Fill in all fields and submit using the red button or forward to the emails indicated below the button
- Reach out to the Nominations and Scheduling team with any questions or technical difficulties



#### **ANR** customer assistance

For customer assistance concerning scheduling priorities, firm service rights and features, GEMS new user training, virtual and face-to-face meetings, etc., please contact the ANR Noms & Scheduling Team:

Toll Free: 1-800-827-5267

Group Email: ANR Noms Scheduling@tcenergy.com

Web address for the ANRPL Tariff: <a href="mailto:ebb.anrpl.com">ebb.anrpl.com</a>

### **ANR Marketing updates**

#### Park and Loan Location List reminder

• IPLS Points Available on the system include interconnects with Rover, Rex, Viking, Consumers, GLGT and even Power Plants. Posting ID#9688 has a full listing of IPLS points on ANR.

#### Summer 2021 opportunities

- Storage MSQ and associated transportation: Limited capacity available for April 1, 2021
- Southwest Mainline: 95,000-Dth/d available to ML7
- Rex/Westrick to DTE, ANRPL Storage, ML7: 135,000-Dth/d

#### FTS-3 Power Plant Service Availability across ML7 and ML3

- Hourly Availability. Most popular is 1/16th
- Balancing Service and 2 Hour Notice
- Discount Availability

#### Look for ROFR Letters distributed in early March 2021

ROFR Letters for contracts ending Oct. 31, 2021

