

A photograph of two industrial workers in profile, facing left. They are wearing white hard hats, safety glasses, and earplugs. The worker in the foreground is wearing a blue jacket with reflective yellow stripes and a logo on the sleeve. The worker behind him is wearing a black jacket with a high-visibility yellow vest. They are standing on a metal walkway or platform with railings. The background shows an industrial facility with various pipes and structures under a clear sky.

# ANR Monthly Customer Update

April 2021



TC Energy

# Agenda

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## 1. Safety moment & TC Energy update

DeAnna Parsell, Noms & Scheduling

## 2. Storage update

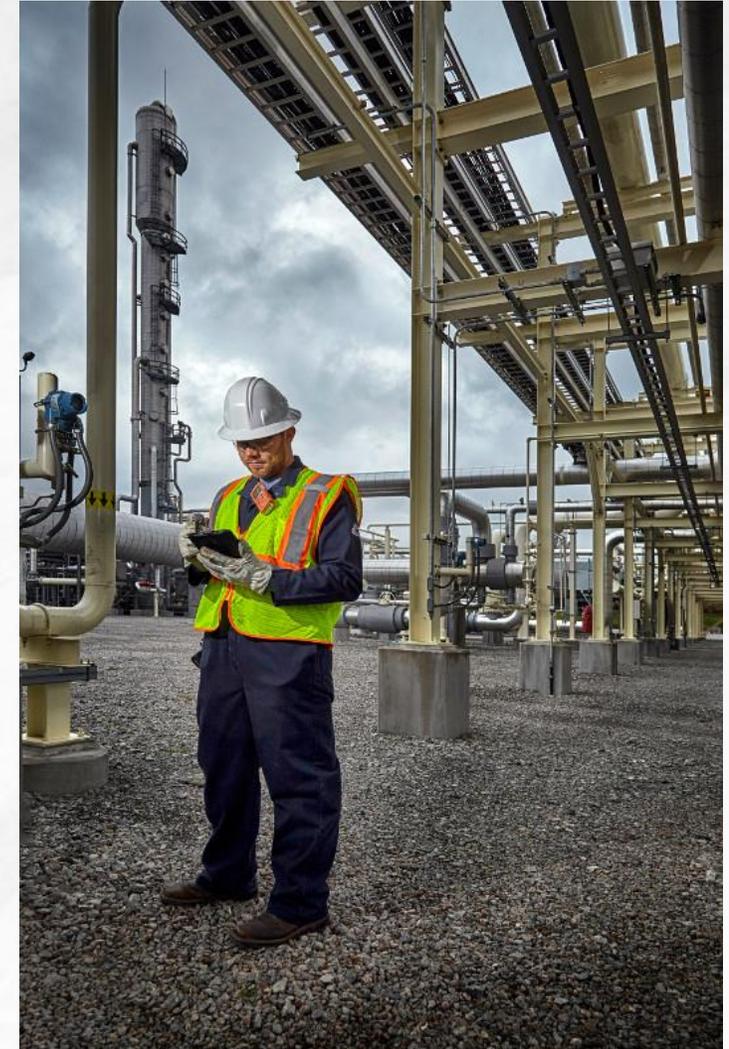
Jeffery Keck, Operations Planning

## 3. Operational / Power Desk update

Michael Gosselin, Operations Planning

## 4. Noms & Scheduling update

DeAnna Parsell, Noms & Scheduling





# Safety Moment

## Charging your Mental Health battery



It's normal for us to occasionally experience feelings of stress, anxiety, confusion, and sadness. It's important to acknowledge these feelings, but also accept there is only so much we can control.

Think of your mental health and resiliency like a battery. When fully charged, we can take on daily routines, challenges, stressors and have the ability to bounce back when faced with adversity.

Take a minute to reflect on what you can do to keep your battery charged.



### Resiliency Chargers

- Effective and positive coping skills
- Proper nutrition and physical exercise
- Practicing meditation, mindfulness, or gratitude
- Taking time for yourself to do something you enjoy!
- Reflecting on positives about the day
- Getting outside (safely)
- Using vacation/flex/PTO days!



### Resiliency Drainers

- Improper self care
- Surrounding yourself with negative people or news/social media
- Focusing on things you cannot control
- Falling out of routine
- Negative stressors
- Significant life changes
- Harmful coping skills such as alcohol and drugs

# Creating lifelong safety ambassadors

Our Youth Energy Safe (YES) program brings tools and teachings from the field into the classroom for instructors and youth to learn how to stay safe around utilities at home, school and in their communities.

To read more or to send a teacher a YES Kit, visit [TCEnergy.com](https://www.tceenergy.com) and select the “[Creating lifelong safety ambassadors](#)” story!



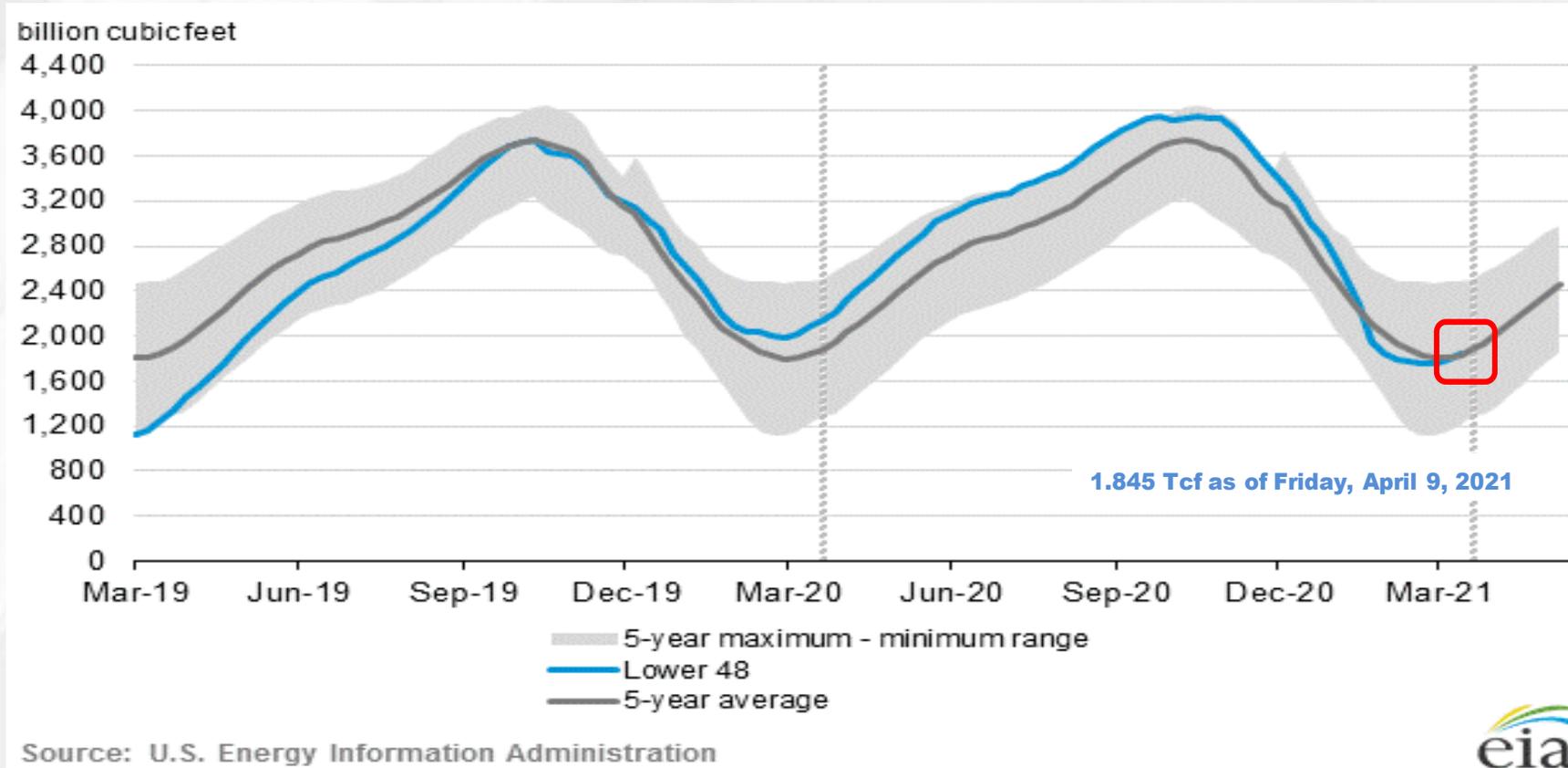


Storage update

Jeffery Keck – Operations Planning

# EIA storage position: The big picture

*Working gas in underground storage compared with the five-year maximum and minimum*



242  
bcf

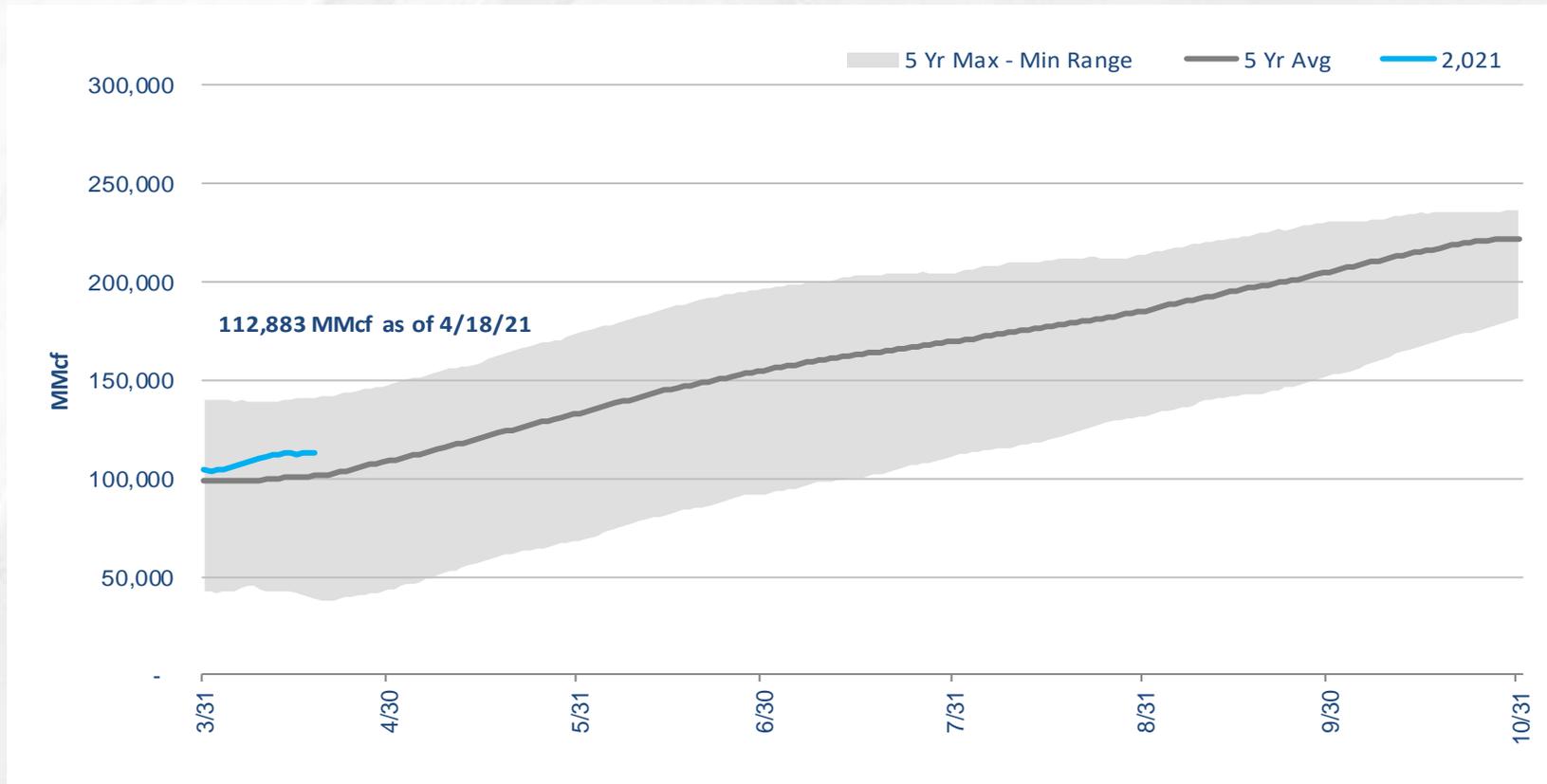
*than April 2020*

11  
bcf

*above the  
five-year average*

# Storage position

*Working gas in underground storage compared with the five-year maximum and minimum*



25  
bcf

*than April 2020*

11  
bcf

*above the  
five-year average*

# Storage operations

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- From March 23 – April 18, storage activity averaged an injection of 410-MMcf/d. Daily activity varied from an injection of 1,400-MMcf/d to a withdrawal of 460-Bcf/d.
- ANR has met all firm customer demand for storage activity.
- Storage capacity is 45 percent full only two weeks into the injection season.
- There are currently no postings restricting storage activity and no planned restrictions on DDS capacity.



# Storage operations

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- Storage activity has generally switched to injections, but some withdrawals are still possible
- There is planned maintenance, but sufficient injection capacity will be maintained to ensure firm injection demand is met
  - If needed, sufficient withdrawal capacity remains available to meet anticipated demand
- The available capacity will continue to be reflected on the EBB under the operationally available capacity

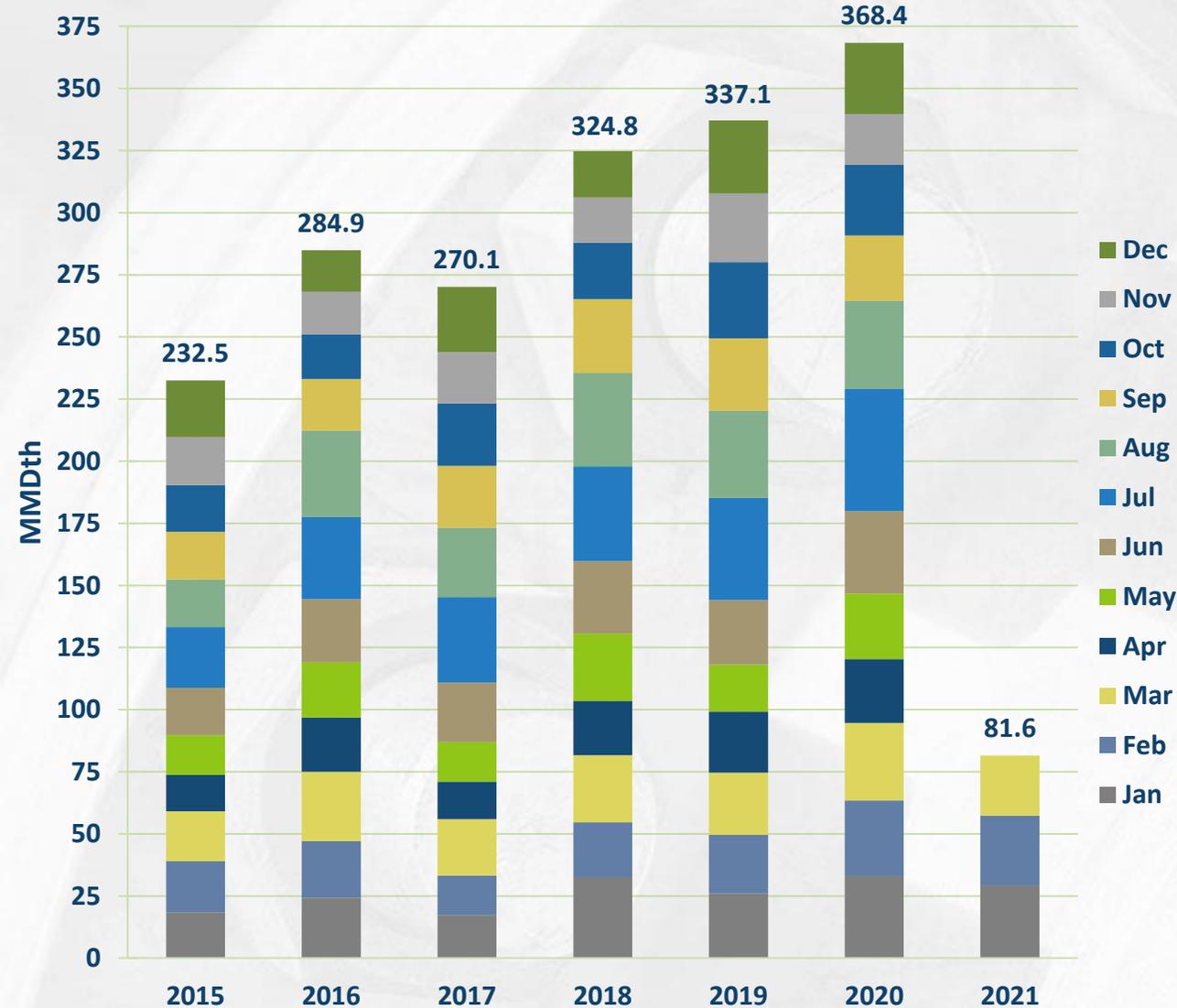


Operational update

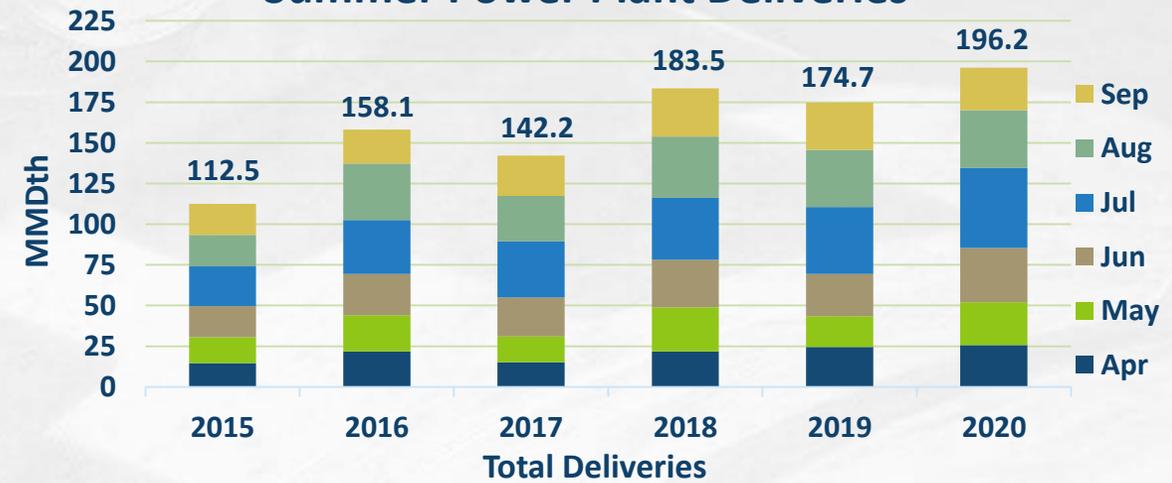
Michael Gosselin – Operations Planning

# Monthly deliveries to Power Plants

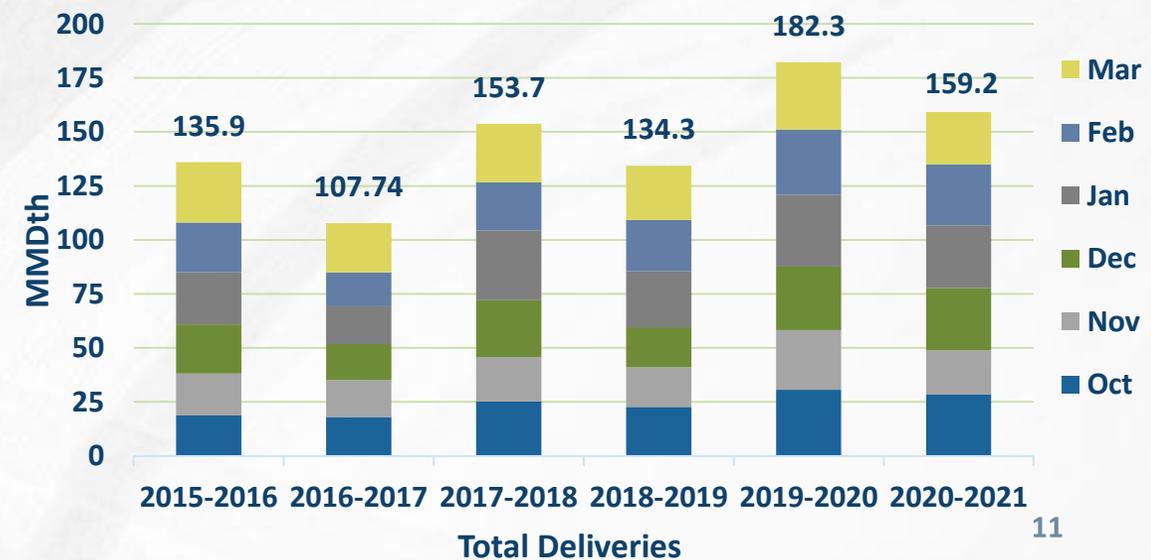
## Total Monthly Power Plant Deliveries



## Summer Power Plant Deliveries



## Winter Power Plant Deliveries



# Capacity impacts (Southwest Area & Mainline)

|  |   | Cap (MMcf/d) |       | April                                 |    |    |    |    |    |    | May |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
|--|---|--------------|-------|---------------------------------------|----|----|----|----|----|----|-----|----|----|----|---|---|---|---|---|---|---|---|---|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|
| Dates                                      | Area/Segment/Location                   | Impact       | Avail |                                       |    |    |    |    |    |    |     |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| <b>Southwest Area &amp; Mainline</b>       |   |              |       | 21                                    | 22 | 23 | 24 | 25 | 26 | 27 | 28  | 29 | 30 | 31 | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 |
| <b>E.G. Hill Northbound (LOC #226643)</b>  |   |              |       |                                       |    |    |    |    |    |    |     |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| 5/10 - 5/15                                | Pipeline - Integrity Digs               | 140          | 75    | [Red bar from May 10 to May 16]       |    |    |    |    |    |    |     |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| <b>Custer Northbound (LOC #226644)</b>     |   |              |       |                                       |    |    |    |    |    |    |     |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| 5/10 - 5/15                                | Pipeline - Integrity Digs               | 24           | 16    | [Red bar from May 10 to May 16]       |    |    |    |    |    |    |     |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| <b>Mooreland Northbound (LOC #9505448)</b> |   |              |       |                                       |    |    |    |    |    |    |     |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| 5/10 - 5/15                                | Pipeline - Integrity Digs               | 106          | 100   | [Yellow bar from May 10 to May 16]    |    |    |    |    |    |    |     |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| <b>SWML Northbound (LOC # 226630)</b>      |   |              |       |                                       |    |    |    |    |    |    |     |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| 4/12 - 4/26                                | Pipeline - Integrity Digs               | 20           | 671   | [Green bar from April 12 to April 26] |    |    |    |    |    |    |     |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| 5/3 - 5/6                                  | Havensville CS - Unit Foundation Repair | 100          | 591   | [Yellow bar from May 3 to May 6]      |    |    |    |    |    |    |     |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| 5/7 - 5/9                                  | Pipeline - Integrity Digs               | 35           | 656   | [Green bar from May 7 to May 9]       |    |    |    |    |    |    |     |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| 5/10 - 5/13                                | Havensville CS - Safety System Testing  | 100          | 591   | [Yellow bar from May 10 to May 13]    |    |    |    |    |    |    |     |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| 5/14 - 5/16                                | Pipeline - Integrity Digs               | 35           | 656   | [Green bar from May 14 to May 16]     |    |    |    |    |    |    |     |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| 5/25 - 5/26                                | New Windsor CS - Safety System Testing  | 100          | 591   | [Yellow bar from May 25 to May 26]    |    |    |    |    |    |    |     |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |



# Capacity impacts (Southeast Area)

|   |  | Cap (MMcf/d) |         |       |    |    |    |    |    |    |    |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
|---|--|--------------|---------|-------|----|----|----|----|----|----|----|----|----|----|---|---|---|---|---|---|---|---|---|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|
| Dates   | Area/Segment/Location                            | Impact       | Avail   | April |    |    |    |    |    |    |    |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
|   |  |              |         | May   |    |    |    |    |    |    |    |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| <b>Southeast Area</b>   |  |              |         | 21    | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 |
| <b>Stingray Int (LOC #135819)</b>   |  |              |         |       |    |    |    |    |    |    |    |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| 12/2 - 12/31  | Pipeline - Integrity                             | N/A          | Shut In |       |    |    |    |    |    |    |    |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| <b>Multiple Meters - Cameron Area</b>                                       |  |              |         |       |    |    |    |    |    |    |    |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| 12/2 - 8/31   | Pipeline - Integrity / Hurricane Laura Damage    | N/A          | Shut In |       |    |    |    |    |    |    |    |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| <b>West Lake Arthur (LOC #8650)</b>   |  |              |         |       |    |    |    |    |    |    |    |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| 4/13 - 5/6  | Pipeline - 502 Line Piping Modifications         | N/A          | Shut In |       |    |    |    |    |    |    |    |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| <b>Lowry Plant Inlet (LOC #28554)</b>                                       |  |              |         |       |    |    |    |    |    |    |    |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| 5/4 - 5/7   | Meter Upgrade                                    | N/A          | Shut In |       |    |    |    |    |    |    |    |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| <b>Eunice Southbound Location (LOC #226640)</b>                             |  |              |         |       |    |    |    |    |    |    |    |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| 5/6 - 5/28  | Pipeline - 1-502 Line Piping Modifications       | 82           | 604     |       |    |    |    |    |    |    |    |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| <b>Tepetate (LOC# 1387567)</b>  |  |              |         |       |    |    |    |    |    |    |    |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| 4/26 - 5/1  | Pipeline - 599 Line Modifications                | N/A          | Shut In |       |    |    |    |    |    |    |    |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| <b>Pine Prairie South Receipt &amp; Delivery (LOC# 766184 &amp; 766185)</b> |  |              |         |       |    |    |    |    |    |    |    |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| 4/26 - 5/1  | Pipeline - 599 Line Modifications                | N/A          | Shut In |       |    |    |    |    |    |    |    |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| <b>Weeks Island/LIG (LOC #233620)</b>                                       |  |              |         |       |    |    |    |    |    |    |    |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| 4/27 - 4/29   | Pipeline - ILI Pigging 1-716 Eunice to Patterson | N/A          | FPO     |       |    |    |    |    |    |    |    |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| <b>St. Martinville E to LRC (LOC # 218192)</b>                              |  |              |         |       |    |    |    |    |    |    |    |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| 4/15 - 4/22   | Pipeline - 1-716 Line Modifications              | N/A          | Shut In |       |    |    |    |    |    |    |    |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| 4/27 - 4/29   | Pipeline - ILI Pigging 1-716 Eunice to Patterson | N/A          | FPO     |       |    |    |    |    |    |    |    |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| <b>Bobcat Storage - Receipt (LOC #742882)</b>                               |  |              |         |       |    |    |    |    |    |    |    |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| 4/27 - 4/29   | Pipeline - ILI Pigging 1-716 Eunice to Patterson | N/A          | FPO     |       |    |    |    |    |    |    |    |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| <b>Eunice Total (LOC #505592)</b>   |  |              |         |       |    |    |    |    |    |    |    |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| 4/20 - 4/21   | Eunice CS - Safety System Test                   | 221          | 950     |       |    |    |    |    |    |    |    |    |    |    |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |

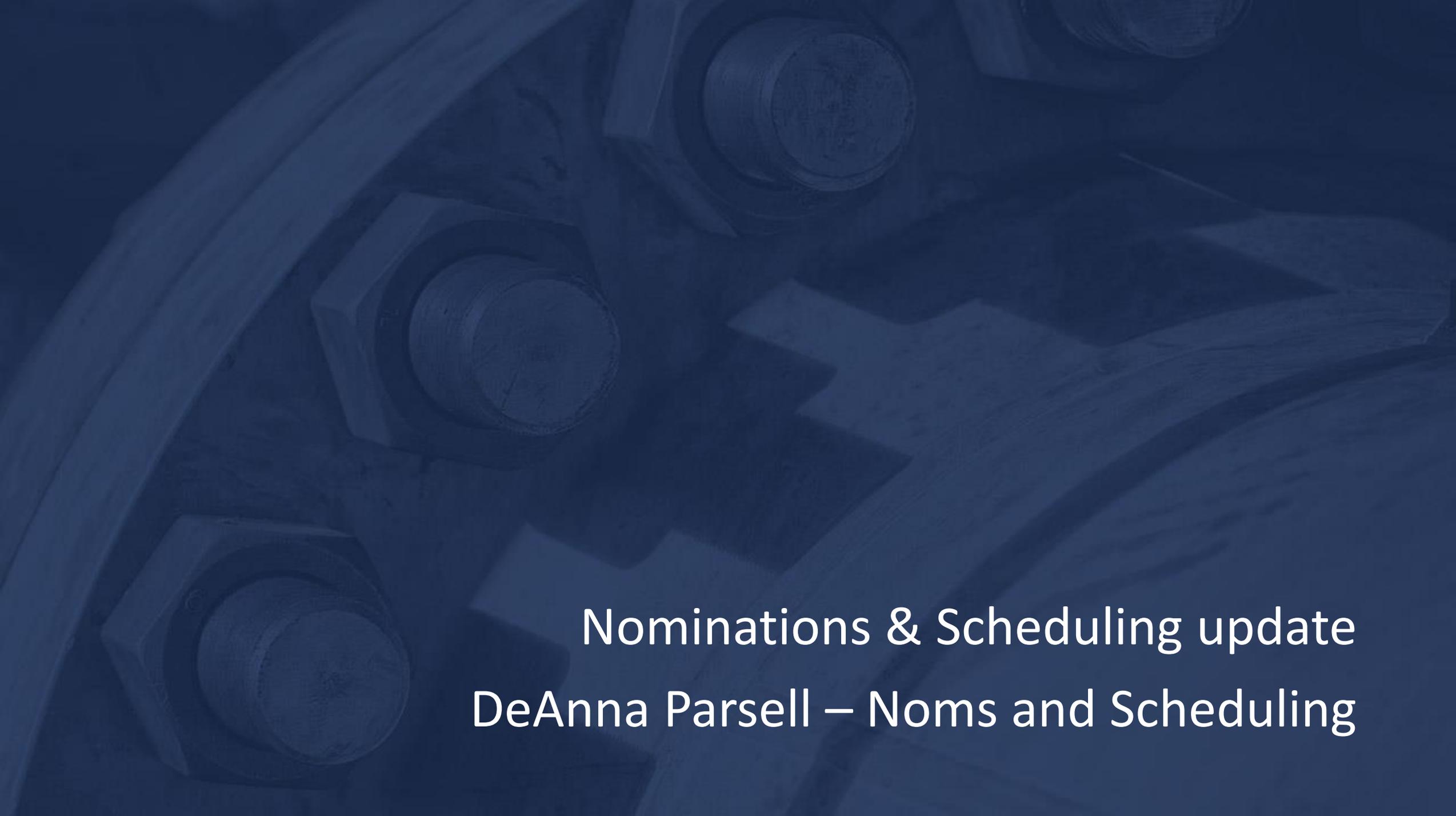


# Outage postings

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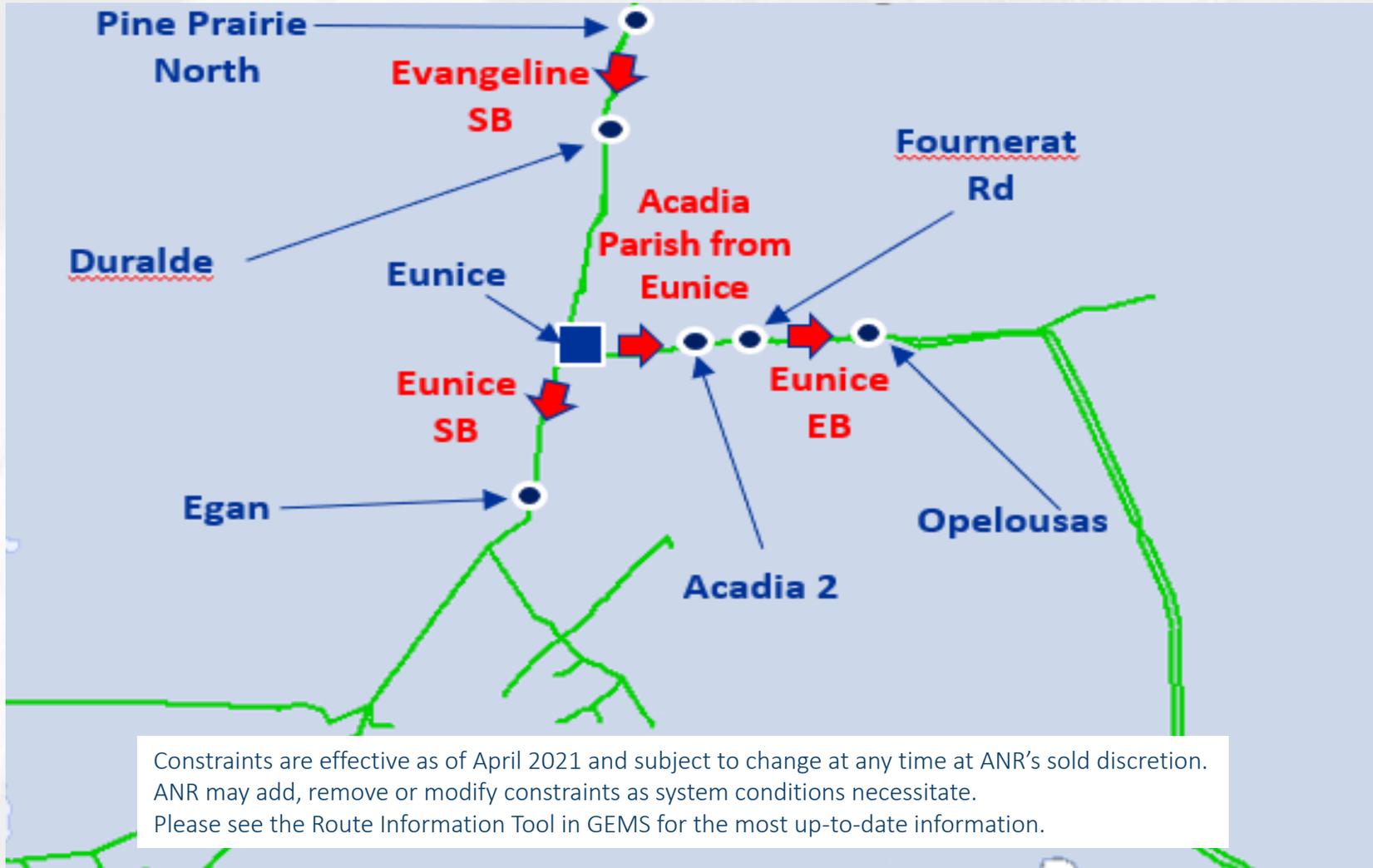
- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled. Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.





Nominations & Scheduling update  
DeAnna Parsell – Noms and Scheduling

# Constraint Area Highlight: SE Area



Constraints are effective as of April 2021 and subject to change at any time at ANR's sold discretion. ANR may add, remove or modify constraints as system conditions necessitate. Please see the Route Information Tool in GEMS for the most up-to-date information.

# Route Information Tool

- From GEMS – Nominations – Route Information Tool
  - This can also be viewed from Regular Nomination Maintenance (Route Information button in righthand corner)*

GEMS PROD - ANR PIPELINE COMPANY

File Edit View Actions Options Window Help

Nom. Route Information

**Retrieve Criteria:**

Nom ID:  INTERNAL      Receipt Loc ID:  S E HEADSTATION  
 Contract ID:       Delivery Loc ID:  BOBCAT STORAGE (DEL)  
 Effective Dt:       Rate Schedule: FTS-1      Entity Name:

**Locations In Route** Row 1 of 9

| Location ID | Location Name           | Nomable Flag | Segment ID | Path Priority | Point Priority |
|-------------|-------------------------|--------------|------------|---------------|----------------|
| 103565      | S E HEADSTATION         | Yes          | SE 2 A     |               | Primary        |
| 505620      | ACADIA PRSH FROM EUNICE | No           | SE 2 B     | Primary       |                |
| 767091      | ACADIA 2 INT REC        | Yes          | SE 2 B     | Primary       |                |
| 523091      | ACADIA 2 INT DEL        | Yes          | SE 2 B     | Primary       |                |
| 322045      | ACADIA POWER PLANT      | Yes          | SE 2 B     | Primary       |                |
| 523092      | FOURNERAT ROAD DELIVERY | Yes          | SE 2 B     | Primary       |                |
| 226641      | EUNICE EASTBOUND        | No           | SE 2 B     | Primary       |                |
| 10111       | OPELOUSAS               | Yes          | SE 2 B     | Primary       |                |
| 742883      | BOBCAT STORAGE (DEL)    | Yes          | SE 2 B     |               | Secondary      |

# ANR customer assistance

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For customer assistance concerning scheduling priorities, firm service rights and features, GEMS new user training, virtual and face-to-face meetings, etc., please contact the ANR Noms & Scheduling Team:

**Toll Free:** 1-800-827-5267

**Group Email:** [ANR\\_Noms\\_Scheduling@tcenergy.com](mailto:ANR_Noms_Scheduling@tcenergy.com)

**Web address for the ANRPL Tariff:** [ebb.anrpl.com](http://ebb.anrpl.com)

