

ANR Pipeline Company Statement of Rates

As of November 1, 2022*

**RP22-501 - ANR Settlement Period 1 Rates Effective 8/1/2022. Refunds will be issued for August - October 2022 on the billing invoices issued in May 2023, or by cash refund if requested prior to Settlement effective date of April 11, 2023.*

FTS-1, FTS-4, FTS-4L Part 4.3								
Rec From \ Del To	SOUTHEAST			SOUTHWEST			Northern Segment (ML-7)	
	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)		
SE Area (SE)								
Res	\$ 2.6657	\$ 9.9011	\$12.5667	\$22.4678	\$19.4213	\$17.1365	\$ 14.8516	
Cmd / Min	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356	
Ovrn	0.0892	0.3461	0.4410	0.8016	0.6983	0.6113	0.5239	
SE-Southern (ML-2)								
Res	\$ 9.9011	\$ 7.2354	\$ 9.9011	\$19.8021	\$16.7556	\$14.4708	\$ 12.1859	
Cmd / Min	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340	
Ovrn	0.3461	0.2569	0.3517	0.7123	0.6091	0.5221	0.4346	
SE-Central (ML-3)								
Res	\$12.5667	\$ 9.9011	\$ 6.8546	\$16.7556	\$13.7092	\$11.4243	\$ 9.1394	
Cmd / Min	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150	
Ovrn	0.4410	0.3517	0.2326	0.5932	0.4899	0.4029	0.3155	
SW Area (SW)								
Res	\$22.4678	\$19.8021	\$16.7556	\$ 3.0465	\$ 9.5203	\$11.8051	\$ 14.0900	
Cmd / Min	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351	
Ovrn	0.8016	0.7123	0.5932	0.1033	0.3280	0.4154	0.4983	
SW-Southern (ML-5)								
Res	\$19.4213	\$16.7556	\$13.7092	\$ 9.5203	\$ 6.4738	\$ 8.7586	\$ 11.0435	
Cmd / Min	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320	
Ovrn	0.6983	0.6091	0.4899	0.3280	0.2247	0.3122	0.3951	
SW-Central (ML-6)								
Res	\$17.1365	\$14.4708	\$11.4243	\$11.8051	\$ 8.7586	\$ 6.4738	\$ 8.7586	
Cmd / Min	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201	
Ovrn	0.6113	0.5221	0.4029	0.4154	0.3122	0.2251	0.3081	
Northern (ML-7)								
Res	\$14.8516	\$12.1859	\$ 9.1394	\$14.0900	\$11.0435	\$ 8.7586	\$ 6.4738	
Cmd / Min	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078	
Ovrn	0.5239	0.4346	0.3155	0.4983	0.3951	0.3081	0.2206	

ITS Part 4.7								
Rec From \ Del To	SOUTHEAST			SOUTHWEST			Northern Segment (ML-7)	
	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)		
SE Area (SE)								
Max Cmd	\$ 0.0892	\$ 0.3461	\$ 0.4410	\$ 0.8016	\$ 0.6983	\$ 0.6113	\$ 0.5239	
Min	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356	
SE-Southern (ML-2)								
Max Cmd	\$ 0.3461	\$ 0.2569	\$ 0.3517	\$ 0.7123	\$ 0.6091	\$ 0.5221	\$ 0.4346	
Min	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340	
SE-Central (ML-3)								
Max Cmd	\$ 0.4410	\$ 0.3517	\$ 0.2326	\$ 0.5932	\$ 0.4899	\$ 0.4029	\$ 0.3155	
Min	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150	
SW Area (SW)								
Max Cmd	\$ 0.8016	\$ 0.7123	\$ 0.5932	\$ 0.1033	\$ 0.3280	\$ 0.4154	\$ 0.4983	
Min	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351	
SW-Southern (ML-5)								
Max Cmd	\$ 0.6983	\$ 0.6091	\$ 0.4899	\$ 0.3280	\$ 0.2247	\$ 0.3122	\$ 0.3951	
Min	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320	
SW-Central (ML-6)								
Max Cmd	\$ 0.6113	\$ 0.5221	\$ 0.4029	\$ 0.4154	\$ 0.3122	\$ 0.2251	\$ 0.3081	
Min	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201	
Northern (ML-7)								
Max Cmd	\$ 0.5239	\$ 0.4346	\$ 0.3155	\$ 0.4983	\$ 0.3951	\$ 0.3081	\$ 0.2206	
Min	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078	

ETS Part 4.1							
Rec From \ Del To	SOUTHEAST			SOUTHWEST			Northern Segment (ML-7)
	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	
SE Area (SE)							
Res	\$10.8272	\$13.4929		\$20.3475	\$18.0626	\$ 15.7777	
Cmd / Min	0.0206	0.0278		0.0598	0.0479	0.0356	
Ovrn	0.3766	0.4714		0.7288	0.6417	0.5543	
SE-Southern (ML-2)							
Res	\$ 8.1615	\$10.8272		\$17.6818	\$15.3969	\$ 13.1121	
Cmd / Min	0.0190	0.0262		0.0582	0.0463	0.0340	
Ovrn	0.2873	0.3822		0.6395	0.5525	0.4651	
SE-Central (ML-3)							
Res	\$10.8272	\$ 7.7807		\$14.6353	\$12.3504	\$ 10.0656	
Cmd / Min	0.0262	0.0072		0.0392	0.0273	0.0150	
Ovrn	0.3822	0.2630		0.5204	0.4333	0.3459	
SW Area (SW)							
Res	\$20.7283	\$17.6818		\$10.4464	\$12.7313	\$ 15.0161	
Cmd / Min	0.0613	0.0423		0.0150	0.0273	0.0351	
Ovrn	0.7428	0.6236		0.3584	0.4459	0.5288	
SW-Southern (ML-5)							
Res	\$17.6818	\$14.6353		\$ 7.3999	\$ 9.6848	\$ 11.9696	
Cmd / Min	0.0582	0.0392		0.0119	0.0242	0.0320	
Ovrn	0.6395	0.5204		0.2552	0.3426	0.4255	
SW-Central (ML-6)							
Res	\$15.3969	\$12.3504		\$ 9.6848	\$ 7.3999	\$ 9.6848	
Cmd / Min	0.0463	0.0273		0.0242	0.0123	0.0201	
Ovrn	0.5525	0.4333		0.3426	0.2556	0.3385	
Northern (ML-7)							
Res	\$13.1121	\$10.0656		\$11.9696	\$ 9.6848	\$ 7.3999	
Cmd / Min	0.0340	0.0150		0.0320	0.0201	0.0078	
Ovrn	0.4651	0.3459		0.4255	0.3385	0.2511	

FTS-2 Part 4.5								
Rec From \ Del To	SOUTHEAST			SOUTHWEST			Northern Segment (ML-7)	
	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)		
SE Area (SE)								
Res	\$ 1.7528	\$ 6.5103	\$ 8.2630	\$14.7733	\$12.7702	\$11.2678	\$ 9.7654	
Cmd	0.0317	0.1320	0.1693	0.3161	0.2786	0.2409	0.2028	
Min	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356	
Ovrn	0.0893	0.3460	0.4410	0.8018	0.6984	0.6113	0.5239	
SE-Southern (ML-2)								
Res	\$ 6.5103	\$ 4.7575	\$ 6.5103	\$13.0206	\$11.0174	\$ 9.5150	\$ 8.0126	
Cmd	0.1320	0.1005	0.1376	0.2845	0.2469	0.2092	0.1712	
Min	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340	
Ovrn	0.3460	0.2569	0.3516	0.7126	0.6091	0.5220	0.4346	
SE-Central (ML-3)								
Res	\$ 8.2630	\$ 6.5103	\$ 4.5071	\$11.0174	\$ 9.0143	\$ 7.5119	\$ 6.0095	
Cmd	0.1693	0.1376	0.0844	0.2311	0.1937	0.1560	0.1179	
Min	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150	
Ovrn	0.4410	0.3516	0.2326	0.5933	0.4901	0.4030	0.3155	
SW Area (SW)								
Res	\$14.7733	\$13.0206	\$11.0174	\$ 2.0032	\$ 6.2599	\$ 7.7623	\$ 9.2647	
Cmd	0.3161	0.2845	0.2311	0.0376	0.1224	0.1605	0.1940	
Min	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351	
Ovrn	0.8018	0.7126	0.5933	0.1035	0.3282	0.4157	0.4986	
SW-Southern (ML-5)								
Res	\$12.7702	\$11.0174	\$ 9.0143	\$ 6.2599	\$ 4.2567	\$ 5.7591	\$ 7.2615	
Cmd	0.2786	0.2469	0.1937	0.1224	0.0849	0.1230	0.1565	
Min	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320	
Ovrn	0.6984	0.6091	0.4901	0.3282	0.2248	0.3123	0.3952	
SW-Central (ML-6)								
Res	\$11.2678	\$ 9.5150	\$ 7.5119	\$ 7.7623	\$ 5.7591	\$ 4.2567	\$ 5.7591	
Cmd	0.2409	0.2092	0.1560	0.1605	0.1230	0.0853	0.1189	
Min	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201	
Ovrn	0.6113	0.5220	0.4030	0.4157	0.3123	0.2252	0.3082	
Northern (ML-7)								
Res	\$ 9.7654	\$ 8.0126	\$ 6.0095	\$ 9.2647	\$ 7.2615	\$ 5.7591	\$ 4.2567	
Cmd	0.2028	0.1712	0.1179	0.1940	0.1565	0.1189	0.0808	
Min	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078	
Ovrn	0.5239	0.4346	0.3155	0.4986	0.3952	0.3082	0.2207	

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		FTS-3							Part 4.6
Rec From	Del To	SOUTHEAST			SOUTHWEST			Northern Segment (ML-7)	
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)		
SE Area (SE)									
Del		\$ 1.3329	\$ 4.9506	\$ 6.2834	\$ 11.2339	\$ 9.7107	\$ 8.5683	\$ 7.4258	
Cap		0.0438	0.1628	0.2066	0.3693	0.3193	0.2817	0.2441	
Cmd / Min		0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356	
Ovrn	1/	1/	1/	1/	1/	1/	1/	1/	
SE-Southern (ML-2)									
Del		\$ 4.9506	\$ 3.6177	\$ 4.9506	\$ 9.9011	\$ 8.3778	\$ 7.2354	\$ 6.0930	
Cap		0.1628	0.1189	0.1628	0.3255	0.2754	0.2379	0.2003	
Cmd / Min		0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340	
Ovrn	1/	1/	1/	1/	1/	1/	1/	1/	
SE-Central (ML-3)									
Del		\$ 6.2834	\$ 4.9506	\$ 3.4273	\$ 8.3778	\$ 6.8546	\$ 5.7122	\$ 4.5697	
Cap		0.2066	0.1628	0.1127	0.2754	0.2254	0.1878	0.1502	
Cmd / Min		0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150	
Ovrn	1/	1/	1/	1/	1/	1/	1/	1/	
SW Area (SW)									
Del		\$ 11.2339	\$ 9.9011	\$ 8.3778	\$ 1.5233	\$ 4.7602	\$ 5.9026	\$ 7.0450	
Cap		0.3693	0.3255	0.2754	0.0501	0.1565	0.1941	0.2316	
Cmd / Min		0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351	
Ovrn	1/	1/	1/	1/	1/	1/	1/	1/	
SW-Southern (ML-5)									
Del		\$ 9.7107	\$ 8.3778	\$ 6.8546	\$ 4.7602	\$ 3.2369	\$ 4.3793	\$ 5.5218	
Cap		0.3193	0.2754	0.2254	0.1565	0.1064	0.1440	0.1815	
Cmd / Min		0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320	
Ovrn	1/	1/	1/	1/	1/	1/	1/	1/	
SW-Central (ML-6)									
Del		\$ 8.5683	\$ 7.2354	\$ 5.7122	\$ 5.9026	\$ 4.3793	\$ 3.2369	\$ 4.3793	
Cap		0.2817	0.2379	0.1878	0.1941	0.1440	0.1064	0.1440	
Cmd / Min		0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201	
Ovrn	1/	1/	1/	1/	1/	1/	1/	1/	
Northern (ML-7)									
Del		\$ 7.4258	\$ 6.0930	\$ 4.5697	\$ 7.0450	\$ 5.5218	\$ 4.3793	\$ 3.2369	
Cap		0.2441	0.2003	0.1502	0.2316	0.1815	0.1440	0.1064	
Cmd / Min		0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078	
Ovrn	1/	1/	1/	1/	1/	1/	1/	1/	
FTS-3 Service Options									
		Deliverability Rate	Capacity Rate	Commodity Rate	Minimum Rate				
Enhancement Service Option 2/		\$ 1.8882	\$ 0.0621	\$ 0.0078	\$ 0.0078				
2 Hour Notice Service		\$ 1.8321	\$ 0.0602	\$ 0.0124	\$ 0.0124				
Balancing Service		\$ 0.1057	\$ 0.0035	\$ 0.0001	\$ 0.0001				

1/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.

2/ Shippers opting for one or both service enhancements must also pay the enhancement service rate.

Other Services		
	Max Rate	Min Rate
Part 4.8		
ITS-3	\$ 1.6457	\$ 0.0465
IPLS (Interr Park & Loan)	\$ 0.4143	\$ -
IWS - Joliet Hub	\$ 0.2206	\$ -
IWS - Lebanon Hub	\$ 0.2326	\$ -
Part 4.11		
NNS (No Notice Service)		
Reservation	\$ 7.4405	
Commodity / Minimum	0.0202	
Overrun	0.3871	
MBS (Market Balancing Service)		
Daily Del (Northern Seg.)	\$ 0.2500	
Daily Del (SE Mainline)	\$ 0.4509	
Daily Del (SW Mainline)	\$ 0.4122	
Capacity	\$ 0.0345	
Comm (Northern Seg.)	\$ 0.0163	
Comm (SE Mainline)	\$ 0.0294	
Comm (SW Mainline)	\$ 0.0284	
Overrun	\$ 0.3871	

STS - Small Transportation Service			
Rec From	Del To		
	SW Mainline	SE Mainline	Northern Segment
STS			
SW Area	\$ 1.2940	\$ 1.5736	\$ 1.1981
SE Area	1.5295	1.3616	1.2259
Northern Seg.	1.2016	1.2735	0.8979
STS (ETS)			
SW Area	\$ 1.2957	\$ 2.1264	\$ 1.5311
SE Area	2.0869	1.3720	1.6075
Northern Seg.	1.2245	1.3403	0.7450
STS (FTS-1)			
SW Area	\$ 1.2034	\$ 2.0341	\$ 1.4388
SE Area	1.9947	1.2798	1.5152
Northern Seg.	1.1322	1.2480	0.6528

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Parts 4.9 & 4.10

Rate Schedule FSS

	FSS		Cold Springs 1 Storage Project FSS	
	Max Rate	Min Rate	Max Rate	Min Rate
	(per Dth)	(per Dth)	(per Dth)	(per Dth)
<u>With Ratchets & Seasonal Entitlements</u>				
Del	\$ 2.1126	\$ -	\$ 3.6850	\$ -
Cap	\$ 0.4142	\$ -	\$ 0.7787	\$ -
Inj / W.D	\$ 0.0124	\$ 0.0124	\$ 0.0176	\$ 0.0176
Ovrn	1/	\$ 0.0124	1/	\$ 0.0176
<u>With Ratchets & Flexible Entitlements</u>				
Del	\$ 2.5372	\$ -	\$ 4.3315	\$ -
Cap	\$ 0.4142	\$ -	\$ 0.7787	\$ -
Inj / W.D	\$ 0.0124	\$ 0.0124	\$ 0.0176	\$ 0.0176
Ovrn	1/	\$ 0.0124	1/	\$ 0.0176
<u>Without Ratchets & Seasonal Entitlements</u>				
Del	\$ 2.6926	\$ -	\$ 4.6063	\$ -
Cap	\$ 0.4142	\$ -	\$ 0.7787	\$ -
Inj / W.D	\$ 0.0124	\$ 0.0124	\$ 0.0176	\$ 0.0176
Ovrn	1/	\$ 0.0124	1/	\$ 0.0176
<u>Without Ratchets & Flexible Entitlements</u>				
Del	\$ 3.1068	\$ -	\$ 5.2528	\$ -
Cap	\$ 0.4142	\$ -	\$ 0.7787	\$ -
Inj / W.D	\$ 0.0124	\$ 0.0124	\$ 0.0176	\$ 0.0176
Ovrn	1/	\$ 0.0124	1/	\$ 0.0176
1/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.				

Parts 4.9 & 4.10

Rate Schedule DDS

	FSS		Cold Springs 1 Storage Project FSS	
	Max (per Dth)	Min (per Dth)	Max (per Dth)	Min (per Dth)
	Storage Commodity Rate	\$ 0.0030	\$ 0.0004	\$ 0.0053

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ANR Pipeline Company Statement of Rates

As of June 1, 2023

		Transporter's Use (%)*						Part 4.18; Eff. 4/1/2023
		SOUTHEAST			SOUTHWEST			
From	To	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)
SE Area (SE)		0.60	0.99	1.26	3.49	2.79	2.38	1.69
SE - Southern (ML-2)		0.99	0.59	0.86	3.09	2.39	1.98	1.29
SE - Central (ML-3)		1.26	0.86	0.47	2.70	2.00	1.59	0.90
SW Area (SW)		3.49	3.09	2.70	0.90	1.31	2.00	2.43
SW - Southern (ML-5)		2.79	2.39	2.00	1.31	0.61	1.30	1.73
SW - Central (ML-6)		2.38	1.98	1.59	2.00	1.30	0.89	1.32
Northern (ML-7)		1.69	1.29	0.90	2.43	1.73	1.32	0.63

* Transporter's Use % includes fuel and Lost and Unaccounted For ("LAUF") of **0.20%**.

* Transporter's Use (%) for storage services is **0.76%**.

* There will be no charge for Transporter's Use on services performed within any Hub or services under Rate Schedule IPLS.

* For services provided on the 12-mile lateral between the Link Mtr. Sta. & the Corunna Interconnect in St. Clair, MI, shippers will not be charged a Transporter's Use % but will be charged a lost and unaccounted % of **0.20%**.

		Electric Power Cost (EPC) Charge (\$/Dth)*						Part 4.19; Eff. 4/1/2023
		SOUTHEAST			SOUTHWEST			
From	To	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)
SE Area (SE)		\$0.0000	\$0.0000	\$0.0000	\$0.0007	\$0.0007	\$0.0007	\$0.0007
SE - Southern (ML-2)		\$0.0000	\$0.0000	\$0.0000	\$0.0007	\$0.0007	\$0.0007	\$0.0007
SE - Central (ML-3)		\$0.0000	\$0.0000	\$0.0000	\$0.0007	\$0.0007	\$0.0007	\$0.0007
SW Area (SW)		\$0.0007	\$0.0007	\$0.0007	\$0.0000	\$0.0000	\$0.0000	\$0.0007
SW - Southern (ML-5)		\$0.0007	\$0.0007	\$0.0007	\$0.0000	\$0.0000	\$0.0000	\$0.0007
SW - Central (ML-6)		\$0.0007	\$0.0007	\$0.0007	\$0.0000	\$0.0000	\$0.0000	\$0.0007
Northern (ML-7)		\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007

* For Rate Schedules FSS, STS, MBS, and DDS storage services, and various quantities pursuant to Rate Schedules FTS-3 and ITS-3, the applicable storage EPC Charge is **\$0.0095**.

* There will be no charge for Transporter's EPC on services performed within any Hub, services under Rate Schedule IPLS, or services on the 12-mile lateral between the Link Mtr. Sta. and the Corunna Interconnect Pt. in St. Claire, MI.

OTHER SURCHARGES	Part 4.16; Eff 6/1/2023	
	Min Rate Per Dth	Max Rate Per Dth
Cashout Price Surcharge	\$ -	\$ -
Cashout Price Negative Surcharge	\$ (0.0013)	\$ (0.0013)

ACA: The currently effective ACA unit charge as published on the Commission's website (www.ferc.gov) is incorporated herein by reference.

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Rate Card ^{1/}

As of April 1, 2023

ANR Pipeline Company Grand Chenier Xpress Project

FTS-1 GCXP		Part 4.4
<u>From</u>	To	<u>S. E. Area (SE)</u>
<u>SE Area (SE)</u>		
Res		\$ 2.6657
Cmd		0.0016
Cmd / Min		0.0016
Ovrn		0.0892
Incremental Transporter's Use %	1.17	Part 4.18; Effective 4/1/2023
<p>*Rates above are applicable to transportation services authorized in Docket No. CP20-8. Total rate charged for the incremental services shall equal the Reservation and Commodity Rates as reflected above. The rates represent minimum rates unless designated as a minimum firm service rates (Min).</p>		

Rate Card ^{1/}

As of April 1, 2023

ANR Pipeline Company Alberta Xpress Project (AXP)

FTS-1 AXP		Part 4.18; Effective 4/1/2023			
<u>From</u>	To	<u>SOUTHEAST</u>			
		<u>S. E. Area (SE)</u>	<u>Southern Segment (ML-2)</u>	<u>Central Segment (ML-3)</u>	<u>Norhtern Segment (ML-7)</u>
SE Area (SE)		0.60	1.55	1.82	2.25
SE - Southern (ML-2)		1.55	1.15	1.42	1.85
SE - Central (ML-3)		1.82	1.42	0.47	0.90
Northern (ML-7)		2.25	1.85	0.90	0.63
<p>*Pursuant to the Commission Order issued in Docket No. CP20-484-000, Shippers subscribing to capacity created by AXP ("Project Shippers") shall be charged an incremental Transporter's Use (%). The rates are inclusive of Transporter's lost and unaccounted (%) as redetermined annually by Transporter. In addition to the above rates, Project Shippers rates shall include Transporter's fuel gas responsibility pursuant to the capacity lease agreement between GLGT and ANR as provided for in Commission Order issued in RP20-484-000.</p>					

^{1/}

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ANR Pipeline Company Base Rate Components

As of November 1, 2022*

**RP22-501 - ANR Settlement Period 1 Rates Effective 8/1/2022. Refunds will be issued for August - October 2022 on the billing invoices issued in May 2023, or by cash refund if requested prior to Settlement effective date of April 11, 2023.*

FTS-1, FTS-4, FTS-4L, ETS, PTS-2, FTS-2				
Part 4.12				
Rate Schedule & Type of Service	Maximum Rate Per Dth			Minimum Rate Per Dth
	Reservation	Commodity		
	Rate	Rate		
FTS-1, FTS-4, FTS-4L, ETS, & PTS-2 Rate				
Mainline - Access	\$	4.1889	\$ -	\$ -
Mainline - Southwest Southern Segment	\$	2.2849	\$ 0.0119	\$ 0.0119
Mainline - Southwest Central Segment	\$	2.2849	\$ 0.0123	\$ 0.0123
Mainline - Southeast Southern Segment	\$	3.0465	\$ 0.0190	\$ 0.0190
Mainline - Southeast Central Segment	\$	2.6657	\$ 0.0072	\$ 0.0072
Mainline - Northern Segment	\$	2.2849	\$ 0.0078	\$ 0.0078
Southeast Area - Transmission	2/ \$	2.6657	\$ 0.0016	\$ 0.0016
Southwest Area - Transmission	3/ \$	3.0465	\$ 0.0031	\$ 0.0031
ETS Mainline Rate Increment		1/	1/	1/
Overrun Service Rate		4/	4/	4/
FTS-2 Rate				
Mainline - Access	\$	2.7543	\$ 0.0472	\$ -
Mainline - Southwest Southern Segment	\$	1.5024	\$ 0.0376	\$ 0.0119
Mainline - Southwest Central Segment	\$	1.5024	\$ 0.3800	\$ 0.0123
Mainline - Southeast Southern Segment	\$	2.0032	\$ 0.0533	\$ 0.0190
Mainline - Southeast Central Segment	\$	1.7528	\$ 0.0375	\$ 0.0072
Mainline - Northern Segment	\$	1.5024	\$ 0.3350	\$ 0.0078
Southeast Area - Transmission	\$	1.7528	\$ 0.0316	\$ 0.0016
Southwest Area - Transmission	\$	2.0032	\$ 0.0374	\$ 0.0031
Overrun Service Rate		4/	4/	4/
<p>1/ The ETS Mainline Access Rates (reservation and commodity) are equal to the FTS-1 mainline access rates. The ETS Mainline Mileage reservation rate for each segment is equal to the FTS-1 Mainline Mileage rate. For Rate Schedule ETS, an incremental reservation rate of \$0.9261 is charged. The ETS Mainline Mileage commodity rates for each segment are equal to the FTS-1 Mainline Mileage Commodity Rates. The ETS Rate Schedule is not available in the Southeast and Southwest Areas.</p> <p>2/ The Reservation Rate for Southeast Area – Transmission service under Rate Schedule PTS-2 is equal to \$1.2638. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.</p> <p>3/ The applicable Reservation Rate for Southwest Area Transmission service under Rate Schedule PTS-2. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.</p> <p>4/ The Overrun Service Rate is a commodity charge for each additional Authorized Daily Overrun Quantity equal to (a) the applicable maximum Reservation Charges times 12 then dividing the result by 365, plus (b) the applicable Commodity Charges, plus (c) in the case of utilization of any Secondary Receipt or Delivery Points outside of the Rate Segment(s) or portions thereof for which capacity is reserved and paid for, the applicable incremental maximum Reservation Rate(s) times 12 then dividing the result by 365 plus the applicable incremental commodity charges, as stated in Sections 4.1, 4.3 or 4.5 (whichever is applicable) and/or Section 5.19, that Transporter would otherwise charge for transportation to or from those additional Rate Segments, or portions thereof.</p>				

FTS-3					
Part 4.13					
	Reservation Rate				
	Deliverability	Capacity	Commodity	Minimum	Overrun
	Rate	Rate	Rate	Rate	Rate
Base Rate 1/					
Mainline - Access	\$	2.0945	\$ 0.0689	\$ -	\$ - 2/
Mainline - Southwest Southern Segment	\$	1.1425	\$ 0.0376	\$ 0.0119	\$ 0.0119 2/
Mainline - Southwest Central Segment	\$	1.1425	\$ 0.0376	\$ 0.0123	\$ 0.0123 2/
Mainline - Southeast Southern Segment	\$	1.5233	\$ 0.0501	\$ 0.0190	\$ 0.0190 2/
Mainline - Southeast Central Segment	\$	1.3329	\$ 0.0438	\$ 0.0072	\$ 0.0072 2/
Mainline - Northern Segment	\$	1.1425	\$ 0.0376	\$ 0.0078	\$ 0.0078 2/
Southeast Area	\$	1.3329	\$ 0.0438	\$ 0.0016	\$ 0.0016 2/
Southwest Area	\$	1.5233	\$ 0.0501	\$ 0.0031	\$ 0.0031 2/
Enhancement Services Option	3/ \$	1.8882	\$ 0.0621	\$ 0.0078	\$ 0.0078
2 Hour Notice Service	3/ \$	1.8321	\$ 0.0602	\$ 0.0124	\$ 0.0124
Balancing Service	3/ \$	0.1057	\$ 0.0035	\$ 0.0001	\$ 0.0001
<p>1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to charges in Section 4.16, 4.18, 4.19, and 4.20.</p> <p>2/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; and (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.</p> <p>3/ Shippers opting for one or both service enhancements must also pay the Enhancement Services Rate.</p>					

ITS & PTS-3			
Part 4.14			
	Max		Min
	Rate Per Dth	Rate Per Dth	Rate Per Dth
Mainline - Access	\$	0.1377	\$ -
Mainline - Southwest Southern Segment	\$	0.0870	\$ 0.0119
Mainline - Southwest Central Segment	\$	0.0874	\$ 0.0123
Mainline - Southeast Southern Segment	\$	0.1192	\$ 0.0190
Mainline - Southeast Central Segment	\$	0.0948	\$ 0.0072
Mainline - Northern Segment	\$	0.0829	\$ 0.0078
Southeast Area - Transmission	\$	0.1033	\$ 0.0016
Southwest Area - Transmission	\$	0.0892	\$ 0.0031
<p>1/ Rates applicable for service under Rate Schedule PTS-3 except for Southeast Area Maximum Rate which is capped at \$0.0431. (Please see Letter Order Issued on August 25, 2022 in Docket No. RP22-501-001 et. al)</p>			

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