

**ANR Pipeline Company**

**Rate Card**  
As of April 1, 2022

*This information is provided for illustrative purposes and general information only. It may not be current, or it may contain typographical or other errors. The authoritative source for ANR's rates is ANR's FERC Gas Tariff.*

FTS-1 <span style="float: right;">Part 4.3</span>								
Rec From	Del To	SOUTHEAST			SOUTHWEST			Northern Segment (ML-7)
		S. E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S. W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	
<b>SE Area (SE)</b>								
Res		\$ 2.3590	\$ 8.7620	\$ 11.1210	\$ 19.8830	\$ 17.1870	\$ 15.1650	\$ 13.1430
Cmd / Min		0.0027	0.0142	0.0169	0.0303	0.0236	0.0216	0.0189
Ovrn		0.0802	0.3022	0.3824	0.6840	0.5887	0.5202	0.4509
<b>SE-Southern (ML-2)</b>								
Res		\$ 8.7620	\$ 6.4030	\$ 8.7620	\$ 17.5240	\$ 14.8280	\$ 12.8060	\$ 10.7840
Cmd / Min		0.0142	0.0115	0.0142	0.0276	0.0209	0.0189	0.0162
Ovrn		0.3022	0.2220	0.3022	0.6038	0.5083	0.4399	0.3707
<b>SE-Central (ML-3)</b>								
Res		\$ 11.1210	\$ 8.7620	\$ 6.0660	\$ 14.8280	\$ 12.1320	\$ 10.1100	\$ 8.0880
Cmd / Min		0.0169	0.0142	0.0108	0.0243	0.0175	0.0155	0.0128
Ovrn		0.3824	0.3022	0.2102	0.5117	0.4164	0.3479	0.2788
<b>SW Area (SW)</b>								
Res		\$ 19.8830	\$ 17.5240	\$ 14.8280	\$ 2.6960	\$ 8.4250	\$ 10.4470	\$ 12.4690
Cmd / Min		0.0303	0.0276	0.0243	0.0067	0.0169	0.0195	0.0216
Ovrn		0.6840	0.6038	0.5117	0.0952	0.2939	0.3630	0.4315
<b>SW-Southern (ML-5)</b>								
Res		\$ 17.1870	\$ 14.8280	\$ 12.1320	\$ 8.4250	\$ 5.7290	\$ 7.7510	\$ 9.7730
Cmd / Min		0.0236	0.0209	0.0175	0.0169	0.0101	0.0128	0.0148
Ovrn		0.5887	0.5083	0.4164	0.2939	0.1984	0.2676	0.3362
<b>SW-Central (ML-6)</b>								
Res		\$ 15.1650	\$ 12.8060	\$ 10.1100	\$ 10.4470	\$ 7.7510	\$ 5.7290	\$ 7.7510
Cmd / Min		0.0216	0.0189	0.0155	0.0195	0.0128	0.0108	0.0128
Ovrn		0.5202	0.4399	0.3479	0.3630	0.2676	0.1991	0.2676
<b>Northern (ML-7)</b>								
Res		\$ 13.1430	\$ 10.7840	\$ 8.0880	\$ 12.4690	\$ 9.7730	\$ 7.7510	\$ 5.7290
Cmd / Min		0.0189	0.0162	0.0128	0.0216	0.0148	0.0128	0.0101
Ovrn		0.4509	0.3707	0.2788	0.4315	0.3362	0.2676	0.1984

Transporter's Use (%)* <span style="float: right;">Part 4.18 Eff. 4/1/2022</span>								
From	To	SOUTHEAST			SOUTHWEST			Northern Segment (ML-7)
		S. E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S. W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	
SE Area (SE)		0.40	0.87	1.26	1.66	1.66	1.65	1.63
SE-Southern (ML-2)		0.87	0.53	0.92	1.32	1.32	1.31	1.29
SE - Central (ML-3)		1.26	0.92	0.45	0.85	0.85	0.84	0.82
SW Area (SW)		1.66	1.32	0.85	0.06	0.07	0.09	0.46
SW-Southern (ML-5)		1.66	1.32	0.85	0.07	0.07	0.09	0.46
SW - Central (ML-6)		1.65	1.31	0.84	0.09	0.09	0.08	0.45
Northern (ML-7)		1.63	1.29	0.82	0.46	0.46	0.45	0.43

\* Transporter's Use % includes fuel and Lost and Unaccounted For ("LAUF") of **0.06%**.

\* Transporter's Use (%) for storage services is **0.57%**.

\* There will be no charge for Transporter's Use on services performed within any Hub or services under Rate Schedule IPLS.

\* For services provided on the 12-mile lateral between the Link Mtr. Sta. & the Corunna Interconnect in St. Clair, MI, shippers will not be charged a Transporter's Use % but will be charged a lost and unaccounted % of **0.06%**.

ITS <span style="float: right;">Part 4.7</span>								
Rec From	Del To	SOUTHEAST			SOUTHWEST			Northern Segment (ML-7)
		S. E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S. W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	
<b>SE Area (SE)</b>								
Max Cmd		\$ 0.0802	\$ 0.3187	\$ 0.3824	\$ 0.6840	\$ 0.5885	\$ 0.5257	\$ 0.4509
Min		0.0027	0.0142	0.0169	0.0303	0.0236	0.0216	0.0189
<b>SE-Southern (ML-2)</b>								
Max Cmd		\$ 0.3187	\$ 0.2385	\$ 0.3022	\$ 0.6038	\$ 0.5083	\$ 0.4455	\$ 0.3707
Min		0.0142	0.0115	0.0142	0.0276	0.0209	0.0189	0.0162
<b>SE-Central (ML-3)</b>								
Max Cmd		\$ 0.3824	\$ 0.3022	\$ 0.1937	\$ 0.4953	\$ 0.3998	\$ 0.3370	\$ 0.2622
Min		0.0169	0.0142	0.0108	0.0243	0.0175	0.0155	0.0128
<b>SW Area (SW)</b>								
Max Cmd		\$ 0.6840	\$ 0.6038	\$ 0.4953	\$ 0.0954	\$ 0.2882	\$ 0.3630	\$ 0.4315
Min		0.0303	0.0276	0.0243	0.0067	0.0169	0.0195	0.0216
<b>SW-Southern (ML-5)</b>								
Max Cmd		\$ 0.5885	\$ 0.5083	\$ 0.3998	\$ 0.2882	\$ 0.1928	\$ 0.2676	\$ 0.3361
Min		0.0236	0.0209	0.0175	0.0169	0.0101	0.0128	0.0148
<b>SW-Central (ML-6)</b>								
Max Cmd		\$ 0.5257	\$ 0.4455	\$ 0.3370	\$ 0.3630	\$ 0.2676	\$ 0.2048	\$ 0.2732
Min		0.0216	0.0189	0.0155	0.0195	0.0128	0.0108	0.0128
<b>Northern (ML-7)</b>								
Max Cmd		\$ 0.4509	\$ 0.3707	\$ 0.2622	\$ 0.4315	\$ 0.3361	\$ 0.2732	\$ 0.1984
Min		0.0189	0.0162	0.0128	0.0216	0.0148	0.0128	0.0101

Electric Power Cost (EPC) Charge (\$/Dth)* <span style="float: right;">Part 4.19; Eff. 4/1/2022</span>								
From	To	SOUTHEAST			SOUTHWEST			Northern Segment (ML-7)
		S. E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S. W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	
SE Area (SE)		\$0.0000	\$0.0000	\$0.0000	\$0.0008	\$0.0008	\$0.0008	\$0.0008
SE-Southern (ML-2)		\$0.0000	\$0.0000	\$0.0000	\$0.0008	\$0.0008	\$0.0008	\$0.0008
SE - Central (ML-3)		\$0.0000	\$0.0000	\$0.0000	\$0.0008	\$0.0008	\$0.0008	\$0.0008
SW Area (SW)		\$0.0008	\$0.0008	\$0.0008	\$0.0000	\$0.0000	\$0.0000	\$0.0008
SW-Southern (ML-5)		\$0.0008	\$0.0008	\$0.0008	\$0.0000	\$0.0000	\$0.0000	\$0.0008
SW - Central (ML-6)		\$0.0008	\$0.0008	\$0.0008	\$0.0000	\$0.0000	\$0.0000	\$0.0008
Northern (ML-7)		\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008

\* For Rate Schedules FSS, STS, MBS, and DDS storage services, and various quantities pursuant to Rate Schedules FTS-3 and ITS-3, the applicable storage EPC Charge is **\$0.0054**.

\* There will be no charge for Transporter's EPC on services performed within any Hub, services under Rate Schedule IPLS, or services on the 12-mile lateral between the Link Mtr. Sta. and the Corunna Interconnect Pt. in St. Claire, MI.

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Rec From	Del To	SOUTHEAST		FTS-3			SOUTHWEST		Part 4.6
		S. E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S. W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)	
<b>SE Area (SE)</b>									
Del		\$ 1.1795	\$ 4.3810	\$ 5.5605	\$ 9.9415	\$ 8.5935	\$ 7.5825	\$ 6.5715	
Cap		0.0388	0.1441	0.1829	0.3272	0.2828	0.2495	0.2162	
Cmd / Min		0.0027	0.0142	0.0169	0.0303	0.0236	0.0216	0.0189	
Ovrn 1/		0.0803	0.3023	0.3826	0.6843	0.5889	0.5204	0.4511	
<b>SE-Southern (ML-2)</b>									
Del		\$ 4.3810	\$ 3.2015	\$ 4.3810	\$ 8.7620	\$ 7.4140	\$ 6.4030	\$ 5.3920	
Cap		0.1441	0.1053	0.1441	0.2883	0.2440	0.2107	0.1774	
Cmd / Min		0.0142	0.0115	0.0142	0.0276	0.0209	0.0189	0.0162	
Ovrn 1/		0.3023	0.2221	0.3023	0.6040	0.5086	0.4401	0.3709	
<b>SE-Central (ML-3)</b>									
Del		\$ 5.5605	\$ 4.3810	\$ 3.0330	\$ 7.4140	\$ 6.0660	\$ 5.0550	\$ 4.0440	
Cap		0.1829	0.1441	0.0998	0.2440	0.1996	0.1663	0.1330	
Cmd / Min		0.0169	0.0142	0.0108	0.0243	0.0175	0.0155	0.0128	
Ovrn 1/		0.3826	0.3023	0.2103	0.5120	0.4165	0.3480	0.2788	
<b>SW Area (SW)</b>									
Del		\$ 9.9415	\$ 8.7620	\$ 7.4140	\$ 1.3480	\$ 4.2125	\$ 5.2235	\$ 6.2345	
Cap		0.3272	0.2883	0.2440	0.0443	0.1386	0.1719	0.2052	
Cmd / Min		0.0303	0.0276	0.0243	0.0067	0.0169	0.0195	0.0216	
Ovrn 1/		0.6843	0.6040	0.5120	0.0953	0.2940	0.3631	0.4318	
<b>SW-Southern (ML-5)</b>									
Del		\$ 8.5935	\$ 7.4140	\$ 6.0660	\$ 4.2125	\$ 2.8645	\$ 3.8755	\$ 4.8865	
Cap		0.2828	0.2440	0.1996	0.1386	0.0942	0.1275	0.1608	
Cmd / Min		0.0236	0.0209	0.0175	0.0169	0.0101	0.0128	0.0148	
Ovrn 1/		0.5889	0.5086	0.4165	0.2940	0.1985	0.2677	0.3363	
<b>SW-Central (ML-6)</b>									
Del		\$ 7.5825	\$ 6.4030	\$ 5.0550	\$ 5.2235	\$ 3.8755	\$ 2.8645	\$ 3.8755	
Cap		0.2495	0.2107	0.1663	0.1719	0.1275	0.0942	0.1275	
Cmd / Min		0.0216	0.0189	0.0155	0.0195	0.0128	0.0108	0.0128	
Ovrn 1/		0.5204	0.4401	0.3480	0.3631	0.2677	0.1992	0.2677	
<b>Northern (ML-7)</b>									
Del		\$ 6.5715	\$ 5.3920	\$ 4.0440	\$ 6.2345	\$ 4.8865	\$ 3.8755	\$ 2.8645	
Cap		0.2162	0.1774	0.1330	0.2052	0.1608	0.1275	0.0942	
Cmd / Min		0.0189	0.0162	0.0128	0.0216	0.0148	0.0128	0.0101	
Ovrn 1/		0.4511	0.3709	0.2788	0.4318	0.3363	0.2677	0.1985	

**FTS-3 Service Options**

Deliverability Rate	Capacity Rate	Commodity Rate	Minimum Rate
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<b>Enhancement Service Option 2/</b>	\$ 1.3103	\$ 0.0431	\$ 0.0032	\$ 0.0032
<b>2 Hour Notice Service</b>	\$ 2.9022	\$ 0.0954	\$ 0.0170	\$ 0.0170
<b>Balancing Service</b>	\$ 0.2325	\$ 0.0077	\$ 0.0003	\$ 0.0003

1/ Overrun rates shown are stated as 24 hour service rates. Calculation is as follows:  
Del x 12/365 x (MHQ x 24 / MDQ) + Cap + Com

2/ If the 2 Hour Notice Service or the Balancing Service or both are chosen, the Enhancement Service Option is added to the Deliverability, Capacity, and Commodity rates.

Rec From	Del To	SOUTHEAST		FTS-2			SOUTHWEST		Part 4.5
		S. E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S. W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)	
<b>SE Area (SE)</b>									
Res		\$ 1.5515	\$ 5.7614	\$ 7.3129	\$ 13.0729	\$ 11.3003	\$ 9.9712	\$ 8.6420	
Cmd		0.0293	0.1128	0.1421	0.2544	0.2172	0.1924	0.1669	
Min		0.0027	0.0142	0.0169	0.0303	0.0236	0.0216	0.0189	
Ovrn		0.0802	0.3187	0.3824	0.6840	0.5885	0.5257	0.4509	
<b>SE-Southern (ML-2)</b>									
Res		\$ 5.7614	\$ 4.2098	\$ 5.7614	\$ 11.5214	\$ 9.7487	\$ 8.4196	\$ 7.0905	
Cmd		0.1128	0.0836	0.1128	0.2251	0.1879	0.1631	0.1376	
Min		0.0142	0.0115	0.0142	0.0276	0.0209	0.0189	0.0162	
Ovrn		0.3187	0.2385	0.3022	0.6038	0.5083	0.4455	0.3707	
<b>SE-Central (ML-3)</b>									
Res		\$ 7.3129	\$ 5.7614	\$ 3.9887	\$ 9.7487	\$ 7.9761	\$ 6.6470	\$ 5.3179	
Cmd		0.1421	0.1128	0.0791	0.1914	0.1542	0.1294	0.1039	
Min		0.0169	0.0142	0.0108	0.0243	0.0175	0.0155	0.0128	
Ovrn		0.3824	0.3022	0.1937	0.4953	0.3998	0.3370	0.2622	
<b>SW Area (SW)</b>									
Res		\$ 13.0729	\$ 11.5214	\$ 9.7487	\$ 1.7726	\$ 5.5389	\$ 6.8681	\$ 8.1972	
Cmd		0.2544	0.2251	0.1914	0.0372	0.1119	0.1374	0.1622	
Min		0.0303	0.0276	0.0243	0.0067	0.0169	0.0195	0.0216	
Ovrn		0.6840	0.6038	0.4953	0.0954	0.2882	0.3630	0.4315	
<b>SW-Southern (ML-5)</b>									
Res		\$ 11.3003	\$ 9.7487	\$ 7.9761	\$ 5.5389	\$ 3.7663	\$ 5.0954	\$ 6.4246	
Cmd		0.2172	0.1879	0.1542	0.1119	0.0747	0.1002	0.1250	
Min		0.0236	0.0209	0.0175	0.0169	0.0101	0.0128	0.0148	
Ovrn		0.5885	0.5083	0.3998	0.2882	0.1928	0.2676	0.3361	
<b>SW-Central (ML-6)</b>									
Res		\$ 9.9712	\$ 8.4196	\$ 6.6470	\$ 6.8681	\$ 5.0954	\$ 3.7663	\$ 5.0954	
Cmd		0.1924	0.1631	0.1294	0.1374	0.1002	0.0754	0.1002	
Min		0.0216	0.0189	0.0155	0.0195	0.0128	0.0108	0.0128	
Ovrn		0.5257	0.4455	0.3370	0.3630	0.2676	0.2048	0.2732	
<b>Northern (ML-7)</b>									
Res		\$ 8.6420	\$ 7.0905	\$ 5.3179	\$ 8.1972	\$ 6.4246	\$ 5.0954	\$ 3.7663	
Cmd		0.1669	0.1376	0.1039	0.1622	0.1250	0.1002	0.0747	
Min		0.0189	0.0162	0.0128	0.0216	0.0148	0.0128	0.0101	
Ovrn		0.4509	0.3707	0.2622	0.4315	0.3361	0.2732	0.1984	

Rec From	Del To	SOUTHEAST			ETS			SOUTHWEST		Part 4.1
		S. E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S. W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)		
<b>SE Area (SE)</b>										
Res			\$ 9.5816	\$ 11.9406		\$ 18.0066	\$ 15.9846	\$ 13.9626		
Cmd / Min			0.0142	0.0169		0.0236	0.0216	0.0189		
Ovrn			0.3292	0.4094		0.6156	0.5472	0.4779		
<b>SE-Southern (ML-2)</b>										
Res			\$ 7.2226	\$ 9.5816		\$ 15.6476	\$ 13.6256	\$ 11.6036		
Cmd / Min			0.0115	0.0142		0.0209	0.0189	0.0162		
Ovrn			0.2490	0.3292		0.5353	0.4668	0.3977		
<b>SE-Central (ML-3)</b>										
Res			\$ 9.5816	\$ 6.8856		\$ 12.9516	\$ 10.9296	\$ 8.9076		
Cmd / Min			0.0142	0.0108		0.0175	0.0155	0.0128		
Ovrn			0.3292	0.2371		0.4434	0.3749	0.3056		
<b>SW Area (SW)</b>										
Res			\$ 18.3436	\$ 15.6476		\$ 9.2446	\$ 11.2666	\$ 13.2886		
Cmd / Min			0.0276	0.0243		0.0169	0.0195	0.0216		
Ovrn			0.6307	0.5387		0.3208	0.3900	0.4585		
<b>SW-Southern (ML-5)</b>										
Res			\$ 15.6476	\$ 12.9516		\$ 6.5486	\$ 8.5706	\$ 10.5926		
Cmd / Min			0.0209	0.0175		0.0101	0.0128	0.0148		
Ovrn			0.5353	0.4434		0.2254	0.2945	0.3630		
<b>SW-Central (ML-6)</b>										
Res			\$ 13.6256	\$ 10.9296		\$ 8.5706	\$ 6.5486	\$ 8.5706		
Cmd / Min			0.0189	0.0155		0.0128	0.0108	0.0128		
Ovrn			0.4668	0.3749		0.2945	0.2261	0.2945		
<b>Northern (ML-7)</b>										
Res			\$ 11.6036	\$ 8.9076		\$ 10.5926	\$ 8.5706	\$ 6.5486		
Cmd / Min			0.0162	0.0128		0.0148	0.0128	0.0101		
Ovrn			0.3977	0.3056		0.3630	0.2945	0.2254		

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Rate Schedules FSS & DDS										
(See Notes 1 - 5)	FSS				Cold Springs 1 Storage Project (CP06-464) - FSS					
	Max Rate (per Dth)			Min Rate (per Dth)	Max Rate (per Dth)			Min Rate (per Dth)		
	≤ 1 Yr	> 1 Yr & ≤ 3 Yrs	> 3 Yrs		≤ 1 Yr	> 1 Yr & ≤ 3 Yrs	> 3 Yrs			
	2/	3/	4/	5/	2/	3/	4/	5/		
<b>With Ratchets &amp; Seasonal Entitlements</b>	Del	\$ 2.4205	\$ 2.0400	\$ 2.0349	\$ 0.0000	\$ 2.7052	\$ 2.2800	\$ 2.2743	\$ 0.0000	
	Cap	\$ 0.4746	\$ 0.4000	\$ 0.3990	\$ 0.0000	\$ 0.5717	\$ 0.4818	\$ 0.4806	\$ 0.0000	
	Inj / W.D	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	
	Ovrn	6/	6/	6/	\$ 0.0126	6/	6/	6/	\$ 0.0126	
<b>With Ratchets &amp; Flexible Entitlements</b>	Del	\$ 2.9069	\$ 2.4500	\$ 2.4439	\$ 0.0000	\$ 3.1798	\$ 2.6800	\$ 2.6733	\$ 0.0000	
	Cap	\$ 0.4746	\$ 0.4000	\$ 0.3990	\$ 0.0000	\$ 0.5717	\$ 0.4818	\$ 0.4806	\$ 0.0000	
	Inj / W.D	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	
	Ovrn	6/	6/	6/	\$ 0.0126	6/	6/	6/	\$ 0.0126	
<b>Without Ratchets &amp; Seasonal Entitlements</b>	Del	\$ 3.0849	\$ 2.6000	\$ 2.5935	\$ 0.0000	\$ 3.3815	\$ 2.8500	\$ 2.8429	\$ 0.0000	
	Cap	\$ 0.4746	\$ 0.4000	\$ 0.3990	\$ 0.0000	\$ 0.5717	\$ 0.4818	\$ 0.4806	\$ 0.0000	
	Inj / W.D	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	
	Ovrn	6/	6/	6/	\$ 0.0126	6/	6/	6/	\$ 0.0126	
<b>Without Ratchets &amp; Flexible Entitlements</b>	Del	\$ 3.5595	\$ 3.0000	\$ 2.9925	\$ 0.0000	\$ 3.8561	\$ 3.2500	\$ 3.2419	\$ 0.0000	
	Cap	\$ 0.4746	\$ 0.4000	\$ 0.3990	\$ 0.0000	\$ 0.5717	\$ 0.4818	\$ 0.4806	\$ 0.0000	
	Inj / W.D	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	\$ 0.0126	
	Ovrn	6/	6/	6/	\$ 0.0126	6/	6/	6/	\$ 0.0126	
	<b>Storage Commodity Rate</b>	<b>Max (per Dth)</b>		<b>Min (per Dth)</b>		<b>Max (per Dth)</b>		<b>Min (per Dth)</b>		
		\$ 0.0874		\$ 0.0126		\$ 0.0993		\$ 0.0126		

1/ The length of the primary or extension term of any storage contract shall determine the maximum effective recourse storage rate level applicable during the respective term of each. (Article VI of the Stipulation and Agreement of Settlement in Docket Nos. RP16-440-000 and RP16-440-001, filed on September 16, 2016, and approved by the Commission on December 15, 2016)

2/ For a service term of 1 year of less.

3/ For a service term of greater than 1 year up to and including 3 years.

4/ For a service term of greater than 3 years.

5/ Applicable to all service terms.

6/ Del x 12 x (MDWQ / MSQ) + Cap + Inj/Wd.

Other Services		
	Max Rate	Min Rate
<b>Part 4.8</b>		
ITS-3	\$ 1.6266	\$ 0.0373
IPLS (Interr Park & Loan)	\$ 0.3901	\$ -
IWS - Joliet Hub	\$ 0.2122	\$ -
IWS - Lebanon Hub	\$ 0.1988	\$ -
<b>Part 4.11</b>		
<b>NNS (No Notice Service)</b>		
Reservation	\$ 6.8750	
Commodity / Minimum	\$ 0.0165	
Overrun	\$ 0.3555	
<b>MBS (Market Balancing Service)</b>		
Daily Del (Northern Seg.)	\$ 0.2596	
Daily Del (SE Mainline)	\$ 0.4311	
Daily Del (SW Mainline)	\$ 0.3904	
Capacity	\$ 0.0449	
Comm (Northern Seg.)	\$ 0.0218	
Comm (SE Mainline)	\$ 0.0248	
Comm (SW Mainline)	\$ 0.0241	
Overrun	\$ 0.4357	

STS - Small Transportation Service <b>Part 4.2</b>			
Rec From	Del To		
	SW Mainline	SE Mainline	Northern Segment
<b>STS</b>			
SW Area	\$ 1.1596	\$ 1.3899	\$ 1.0748
SE Area	1.3482	1.2162	1.0962
Northern Seg.	1.0738	1.1371	0.8218
<b>STS (ETS)</b>			
SW Area	\$ 1.1420	\$ 1.8551	\$ 1.3455
SE Area	1.8175	1.2064	1.4099
Northern Seg.	1.0701	1.1722	0.6625
<b>STS (FTS)</b>			
SW Area	\$ 1.0603	\$ 1.7735	\$ 1.2638
SE Area	1.8175	1.2064	1.3283
Northern Seg.	0.9885	1.0905	0.5809

**Rate Card <sup>1/</sup>**  
**As of April 1, 2022**  
**ANR Pipeline Company**  
**Grand Chenier Xpress Project**

<b>FTS-1 GCXP</b>		<b>Part 4.4; Effective 1/1/2022</b>
<b>Rec From</b>	<b>Del To</b>	<b>S. E. Area (SE)</b>
<b><u>SE Area (SE)</u></b>		
Res		\$ 4.2466
Cmd		0.0032
Cmd / Min		0.0032
Ovrn		0.1428
Incremental Transporter's Use %		0.57 <b>Part 4.18; Effective 4/1/2022</b>
<p>Rates above are applicable to transportation services authorized in Docket No. CP20-8. Total rate charged for the incremental services shall equal the Reservation and Commodity Rates as reflected above. The rates represent minimum rates unless designated as a minimum firm service rates (Min).</p>		
<p><sup>1/</sup> This information is provided for illustrative purposes and general information only. It may not be current, or it may contain typographical or other errors. The authoritative source for ANR's rates is ANR's FERC Gas Tariff.</p>		

# Rate Card <sup>1/</sup>

As of April 1, 2022

## ANR Pipeline Company

### SURCHARGES

Part 4.16

		<u>Volumetric</u>
Cashout Price Surcharge	Eff. 6/1/21	\$0.0000
Cashout Price Negative Surcharge 1/	Eff. 6/1/21	(\$0.0003)

1/ The Federal Energy Regulatory Commission ("Commission") has accepted and suspended ANR's Cashout Price Negative Surcharge to be effective June 1, 2021 subject to refund and the outcome of hearing procedures. The Commission will hold the hearing in abeyance until the conclusion of the ongoing hearing procedures in Docket No. RP21-340-000, or until such time as the parties certify to the Chief Judge that an abeyance is no longer required  
*ANR Pipeline Co.* 175 FERC ¶ 61,176 (2021).

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### Deferred Transportation Cost Adjustment ("DTCA") Eff. 8/1/16

As part of its RP16-440 general rate case and pursuant to its DTCA Settlement in Docket Nos. RP13-743-000, et al., ANR submitted tariff records eliminating the DTCA tracker contained in Section 6.26 of its GT&C. Therefore, effective 8/1/16, the DTCA surcharges placed into effect on 5/1/16 are no longer reflected herein.

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**ACA:** ACA unit charge specified in the annual notice issued by the Commission entitled "FY[Year] Gas Annual Charges Correction for Annual Charges Unit Charge." This ACA unit charge shall be effective on the first day of October following issuance of this notice and shall extend to the last day of September the following year (i.e., the duration of the fiscal year). All of the documents can be found on the Annual Charges page of the Natural Gas section of the Commission's website, located at <http://www.ferc.gov>.  
142 FERC ¶ 61,209 (2013)

1/ *This information is provided for illustrative purposes and general information only. It may not be current, or it may contain typographical or other errors. The authoritative source for ANR's rates is ANR's FERC Gas Tariff.*