

ANR Pipeline Company Statement of Rates

As of November 1, 2022*

**RP22-501 - ANR Settlement Period 1 Rates Effective 8/1/2022. Refunds will be issued for the months of August - October 2022 (pending outcome of Unopposed Motion to Place Interim Settlement Rates into Effect).*

FTS-1, FTS-4, FTS-4L Part 4.3								
Rec From	Del To	SOUTHEAST			SOUTHWEST			Northern Segment (ML-7)
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	
SE Area (SE)								
Res		\$ 2.6657	\$ 9.9011	\$12.5667	\$22.4678	\$19.4213	\$17.1365	\$ 14.8516
Cmd / Min		0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
Ovrn		0.0892	0.3461	0.4410	0.8016	0.6983	0.6113	0.5239
SE-Southern (ML-2)								
Res		\$ 9.9011	\$ 7.2354	\$ 9.9011	\$19.8021	\$16.7556	\$14.4708	\$ 12.1859
Cmd / Min		0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
Ovrn		0.3461	0.2569	0.3517	0.7123	0.6091	0.5221	0.4346
SE-Central (ML-3)								
Res		\$12.5667	\$ 9.9011	\$ 6.8546	\$16.7556	\$13.7092	\$11.4243	\$ 9.1394
Cmd / Min		0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
Ovrn		0.4410	0.3517	0.2326	0.5932	0.4899	0.4029	0.3155
SW Area (SW)								
Res		\$22.4678	\$19.8021	\$16.7556	\$ 3.0465	\$ 9.5203	\$11.8051	\$ 14.0900
Cmd / Min		0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
Ovrn		0.8016	0.7123	0.5932	0.1033	0.3280	0.4154	0.4983
SW-Southern (ML-5)								
Res		\$19.4213	\$16.7556	\$13.7092	\$ 9.5203	\$ 6.4738	\$ 8.7586	\$ 11.0435
Cmd / Min		0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
Ovrn		0.6983	0.6091	0.4899	0.3280	0.2247	0.3122	0.3951
SW-Central (ML-6)								
Res		\$17.1365	\$14.4708	\$11.4243	\$11.8051	\$ 8.7586	\$ 6.4738	\$ 8.7586
Cmd / Min		0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
Ovrn		0.6113	0.5221	0.4029	0.4154	0.3122	0.2251	0.3081
Northern (ML-7)								
Res		\$14.8516	\$12.1859	\$ 9.1394	\$14.0900	\$11.0435	\$ 8.7586	\$ 6.4738
Cmd / Min		0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078
Ovrn		0.5239	0.4346	0.3155	0.4983	0.3951	0.3081	0.2206

ITS Part 4.7								
Rec From	Del To	SOUTHEAST			SOUTHWEST			Northern Segment (ML-7)
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	
SE Area (SE)								
Max Cmd		\$ 0.0892	\$ 0.3461	\$ 0.4410	\$ 0.8016	\$ 0.6983	\$ 0.6113	\$ 0.5239
Min		0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
SE-Southern (ML-2)								
Max Cmd		\$ 0.3461	\$ 0.2569	\$ 0.3517	\$ 0.7123	\$ 0.6091	\$ 0.5221	\$ 0.4346
Min		0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
SE-Central (ML-3)								
Max Cmd		\$ 0.4410	\$ 0.3517	\$ 0.2326	\$ 0.5932	\$ 0.4899	\$ 0.4029	\$ 0.3155
Min		0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
SW Area (SW)								
Max Cmd		\$ 0.8016	\$ 0.7123	\$ 0.5932	\$ 0.1033	\$ 0.3280	\$ 0.4154	\$ 0.4983
Min		0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
SW-Southern (ML-5)								
Max Cmd		\$ 0.6983	\$ 0.6091	\$ 0.4899	\$ 0.3280	\$ 0.2247	\$ 0.3122	\$ 0.3951
Min		0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
SW-Central (ML-6)								
Max Cmd		\$ 0.6113	\$ 0.5221	\$ 0.4029	\$ 0.4154	\$ 0.3122	\$ 0.2251	\$ 0.3081
Min		0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
Northern (ML-7)								
Max Cmd		\$ 0.5239	\$ 0.4346	\$ 0.3155	\$ 0.4983	\$ 0.3951	\$ 0.3081	\$ 0.2206
Min		0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078

ETS Part 4.1								
Rec From	Del To	SOUTHEAST			SOUTHWEST			Northern Segment (ML-7)
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	
SE Area (SE)								
Res		\$10.8272	\$13.4929		\$20.3475	\$18.0626	\$ 15.7777	
Cmd / Min		0.0206	0.0278		0.0598	0.0479	0.0356	
Ovrn		0.3766	0.4714		0.7288	0.6417	0.5543	
SE-Southern (ML-2)								
Res		\$ 8.1615	\$10.8272		\$17.6818	\$15.3969	\$ 13.1121	
Cmd / Min		0.0190	0.0262		0.0582	0.0463	0.0340	
Ovrn		0.2873	0.3822		0.6395	0.5525	0.4651	
SE-Central (ML-3)								
Res		\$10.8272	\$ 7.7807		\$14.6353	\$12.3504	\$ 10.0656	
Cmd / Min		0.0262	0.0072		0.0392	0.0273	0.0150	
Ovrn		0.3822	0.2630		0.5204	0.4333	0.3459	
SW Area (SW)								
Res		\$20.7283	\$17.6818		\$10.4464	\$12.7313	\$ 15.0161	
Cmd / Min		0.0613	0.0423		0.0150	0.0273	0.0351	
Ovrn		0.7428	0.6236		0.3584	0.4459	0.5288	
SW-Southern (ML-5)								
Res		\$17.6818	\$14.6353		\$ 7.3999	\$ 9.6848	\$ 11.9696	
Cmd / Min		0.0582	0.0392		0.0119	0.0242	0.0320	
Ovrn		0.6395	0.5204		0.2552	0.3426	0.4255	
SW-Central (ML-6)								
Res		\$15.3969	\$12.3504		\$ 9.6848	\$ 7.3999	\$ 9.6848	
Cmd / Min		0.0463	0.0273		0.0242	0.0123	0.0201	
Ovrn		0.5525	0.4333		0.3426	0.2556	0.3385	
Northern (ML-7)								
Res		\$13.1121	\$10.0656		\$11.9696	\$ 9.6848	\$ 7.3999	
Cmd / Min		0.0340	0.0150		0.0320	0.0201	0.0078	
Ovrn		0.4651	0.3459		0.4255	0.3385	0.2511	

FTS-2 Part 4.5								
Rec From	Del To	SOUTHEAST			SOUTHWEST			Northern Segment (ML-7)
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	
SE Area (SE)								
Res		\$ 1.7528	\$ 6.5103	\$ 8.2630	\$14.7733	\$12.7702	\$11.2678	\$ 9.7654
Cmd		0.3170	0.1320	0.1693	0.3161	0.2786	0.2409	0.2028
Min		0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
Ovrn		0.0893	0.3460	0.4410	0.8018	0.6984	0.6113	0.5239
SE-Southern (ML-2)								
Res		\$ 6.5103	\$ 4.7575	\$ 6.5103	\$13.0206	\$11.0174	\$ 9.5150	\$ 8.0126
Cmd		0.1320	0.1005	0.1376	0.2845	0.2469	0.2092	0.1712
Min		0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
Ovrn		0.3460	0.2569	0.3516	0.7126	0.6091	0.5220	0.4346
SE-Central (ML-3)								
Res		\$ 8.2630	\$ 6.5103	\$ 4.5071	\$11.0174	\$ 9.0143	\$ 7.5119	\$ 6.0095
Cmd		0.1693	0.1376	0.0844	0.2311	0.1937	0.1560	0.1179
Min		0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
Ovrn		0.4410	0.3516	0.2326	0.5933	0.4901	0.4030	0.3155
SW Area (SW)								
Res		\$14.7733	\$13.0206	\$11.0174	\$ 2.0032	\$ 6.2599	\$ 7.7623	\$ 9.2647
Cmd		0.3161	0.2845	0.2311	0.0376	0.1224	0.1605	0.1940
Min		0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
Ovrn		0.8018	0.7126	0.5933	0.1035	0.3282	0.4157	0.4986
SW-Southern (ML-5)								
Res		\$12.7702	\$11.0174	\$ 9.0143	\$ 6.2599	\$ 4.2567	\$ 5.7591	\$ 7.2615
Cmd		0.2786	0.2469	0.1937	0.1224	0.0849	0.1230	0.1565
Min		0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
Ovrn		0.6984	0.6091	0.4901	0.3282	0.2248	0.3123	0.3952
SW-Central (ML-6)								
Res		\$11.2678	\$ 9.5150	\$ 7.5119	\$ 7.7623	\$ 5.7591	\$ 4.2567	\$ 5.7591
Cmd		0.2409	0.2092	0.1560	0.1605	0.1230	0.0853	0.1189
Min		0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
Ovrn		0.6113	0.5220	0.4030	0.4157	0.3123	0.2252	0.3082
Northern (ML-7)								
Res		\$ 9.7654	\$ 8.0126	\$ 6.0095	\$ 9.2647	\$ 7.2615	\$ 5.7591	\$ 4.2567
Cmd		0.2028	0.1712	0.1179	0.1940	0.1565	0.1189	0.0808
Min		0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078
Ovrn		0.5239	0.4346	0.3155	0.4986	0.3952	0.3082	0.2207

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		FTS-3							Part 4.6	Other Services		
Rec From	Del To	SOUTHEAST			SOUTHWEST			Northern Segment (ML-7)	Part 4.8	Max Rate	Min Rate	
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)					
SE Area (SE)												
Del		\$ 1.3329	\$ 4.9506	\$ 6.2834	\$ 11.2339	\$ 9.7107	\$ 8.5683	\$ 7.4258	ITS-3	\$ 1.6457	\$ 0.0465	
Cap		0.0438	0.1628	0.2066	0.3693	0.3193	0.2817	0.2441	IPLS (Interr Park & Loan)	\$ 0.4143	\$ -	
Cmd / Min		0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356	IWS - Joliet Hub	\$ 0.2206	\$ -	
Ovrn	1/	1/	1/	1/	1/	1/	1/	1/	IWS - Lebanon Hub	\$ 0.2326	\$ -	
SE-Southern (ML-2)												
Del		\$ 4.9506	\$ 3.6177	\$ 4.9506	\$ 9.9011	\$ 8.3778	\$ 7.2354	\$ 6.0930	Part 4.11			
Cap		0.1628	0.1189	0.1628	0.3255	0.2754	0.2379	0.2003	NNS (No Notice Service)	\$ 7.4405		
Cmd / Min		0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340	Reservation	0.0202		
Ovrn	1/	1/	1/	1/	1/	1/	1/	1/	Commodity / Minimum	0.3871		
SE-Central (ML-3)												
Del		\$ 6.2834	\$ 4.9506	\$ 3.4273	\$ 8.3778	\$ 6.8546	\$ 5.7122	\$ 4.5697	MBS (Market Balancing Service)			
Cap		0.2066	0.1628	0.1127	0.2754	0.2254	0.1878	0.1502	Daily Del (Northern Seg.)	\$ 0.2500		
Cmd / Min		0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150	Daily Del (SE Mainline)	\$ 0.4509		
Ovrn	1/	1/	1/	1/	1/	1/	1/	1/	Daily Del (SW Mainline)	\$ 0.4122		
SW Area (SW)												
Del		\$ 11.2339	\$ 9.9011	\$ 8.3778	\$ 1.5233	\$ 4.7602	\$ 5.9026	\$ 7.0450	Capacity	\$ 0.0345		
Cap		0.3693	0.3255	0.2754	0.0501	0.1565	0.1941	0.2316	Comm (Northern Seg.)	\$ 0.0163		
Cmd / Min		0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351	Comm (SE Mainline)	\$ 0.0294		
Ovrn	1/	1/	1/	1/	1/	1/	1/	1/	Comm (SW Mainline)	\$ 0.0284		
SW-Southern (ML-5)												
Del		\$ 9.7107	\$ 8.3778	\$ 6.8546	\$ 4.7602	\$ 3.2369	\$ 4.3793	\$ 5.5218	Overrun	\$ 0.3871		
Cap		0.3193	0.2754	0.2254	0.1565	0.1064	0.1440	0.1815				
Cmd / Min		0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320				
Ovrn	1/	1/	1/	1/	1/	1/	1/	1/				
SW-Central (ML-6)												
Del		\$ 8.5683	\$ 7.2354	\$ 5.7122	\$ 5.9026	\$ 4.3793	\$ 3.2369	\$ 4.3793	STS - Small Transportation Service			
Cap		0.2817	0.2379	0.1878	0.1941	0.1440	0.1064	0.1440	Part 4.2			
Cmd / Min		0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201				
Ovrn	1/	1/	1/	1/	1/	1/	1/	1/				
Northern (ML-7)												
Del		\$ 7.4258	\$ 6.0930	\$ 4.5697	\$ 7.0450	\$ 5.5218	\$ 4.3793	\$ 3.2369				
Cap		0.2441	0.2003	0.1502	0.2316	0.1815	0.1440	0.1064				
Cmd / Min		0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078				
Ovrn	1/	1/	1/	1/	1/	1/	1/	1/				
FTS-3 Service Options												
		Deliverability Rate	Capacity Rate	Commodity Rate	Minimum Rate							
Enhancement Service Option 2/		\$ 1.8882	\$ 0.0621	\$ 0.0078	\$ 0.0078							
2 Hour Notice Service		\$ 1.8321	\$ 0.0602	\$ 0.0124	\$ 0.0124							
Balancing Service		\$ 0.1057	\$ 0.0035	\$ 0.0001	\$ 0.0001							
<p>1/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.</p> <p>2/ Shippers opting for one or both service enhancements must also pay the enhancement service rate.</p>												

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As of November 1, 2022*

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Parts 4.9 & 4.10	Rate Schedule FSS			
	FSS		Cold Springs 1 Storage Project FSS	
	Max Rate (per Dth)	Min Rate (per Dth)	Max Rate (per Dth)	Min Rate (per Dth)
<u>With Ratchets & Seasonal Entitlements</u>				
Del	\$ 2.1126	\$ -	\$ 3.6850	\$ -
Cap	\$ 0.4142	\$ -	\$ 0.7787	\$ -
Inj / W.D	\$ 0.0124	\$ 0.0124	\$ 0.0176	\$ 0.0176
Ovrn	1/	\$ 0.0124	1/	\$ 0.0176
<u>With Ratchets & Flexible Entitlements</u>				
Del	\$ 2.5372	\$ -	\$ 4.3315	\$ -
Cap	\$ 0.4142	\$ -	\$ 0.7787	\$ -
Inj / W.D	\$ 0.0124	\$ 0.0124	\$ 0.0176	\$ 0.0176
Ovrn	1/	\$ 0.0124	1/	\$ 0.0176
<u>Without Ratchets & Seasonal Entitlements</u>				
Del	\$ 2.6926	\$ -	\$ 4.6063	\$ -
Cap	\$ 0.4142	\$ -	\$ 0.7787	\$ -
Inj / W.D	\$ 0.0124	\$ 0.0124	\$ 0.0176	\$ 0.0176
Ovrn	1/	\$ 0.0124	1/	\$ 0.0176
<u>Without Ratchets & Flexible Entitlements</u>				
Del	\$ 3.1068	\$ -	\$ 5.2528	\$ -
Cap	\$ 0.4142	\$ -	\$ 0.7787	\$ -
Inj / W.D	\$ 0.0124	\$ 0.0124	\$ 0.0176	\$ 0.0176
Ovrn	1/	\$ 0.0124	1/	\$ 0.0176
1/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.				

Parts 4.9 & 4.10	Rate Schedule DDS			
	FSS		Cold Springs 1 Storage Project FSS	
	Max (per Dth)	Min (per Dth)	Max (per Dth)	Min (per Dth)
Storage Commodity Rate	\$ 0.0030	\$ 0.0004	\$ 0.0053	\$ 0.0006

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ANR Pipeline Company Statement of Rates

As of November 1, 2022*

		Transporter's Use (%)*						Part 4.18; Eff. 4/1/2022
		SOUTHEAST			SOUTHWEST			
From	To	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)
SE Area (SE)		0.40	0.87	1.26	1.66	1.66	1.65	1.63
SE - Southern (ML-2)		0.87	0.53	0.92	1.32	1.32	1.31	1.29
SE - Central (ML-3)		1.26	0.92	0.45	0.85	0.85	0.84	0.82
SW Area (SW)		1.66	1.32	0.85	0.06	0.07	0.09	0.46
SW - Southern (ML-5)		1.66	1.32	0.85	0.07	0.07	0.09	0.46
SW - Central (ML-6)		1.65	1.31	0.84	0.09	0.09	0.08	0.45
Northern (ML-7)		1.63	1.29	0.82	0.46	0.46	0.45	0.43

* Transporter's Use % includes fuel and Lost and Unaccounted For ("LAUF") of **0.06%**.
 * Transporter's Use (%) for storage services is **0.57%**.
 * There will be no charge for Transporter's Use on services performed within any Hub or services under Rate Schedule IPLS.
 * For services provided on the 12-mile lateral between the Link Mtr. Sta. & the Corunna Interconnect in St. Clair, MI, shippers will not be charged a Transporter's Use % but will be charged a lost and unaccounted % of **0.06%**.

		Electric Power Cost (EPC) Charge (\$/Dth)*						Part 4.19; Eff. 4/1/2022
		SOUTHEAST			SOUTHWEST			
From	To	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)
SE Area (SE)		\$0.0000	\$0.0000	\$0.0000	\$0.0008	\$0.0008	\$0.0008	\$0.0008
SE - Southern (ML-2)		\$0.0000	\$0.0000	\$0.0000	\$0.0008	\$0.0008	\$0.0008	\$0.0008
SE - Central (ML-3)		\$0.0000	\$0.0000	\$0.0000	\$0.0008	\$0.0008	\$0.0008	\$0.0008
SW Area (SW)		\$0.0008	\$0.0008	\$0.0008	\$0.0000	\$0.0000	\$0.0000	\$0.0008
SW - Southern (ML-5)		\$0.0008	\$0.0008	\$0.0008	\$0.0000	\$0.0000	\$0.0000	\$0.0008
SW - Central (ML-6)		\$0.0008	\$0.0008	\$0.0008	\$0.0000	\$0.0000	\$0.0000	\$0.0008
Northern (ML-7)		\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008

* For Rate Schedules FSS, STS, MBS, and DDS storage services, and various quantities pursuant to Rate Schedules FTS-3 and ITS-3, the applicable storage EPC Charge is **\$0.0054**.
 * There will be no charge for Transporter's EPC on services performed within any Hub, services under Rate Schedule IPLS, or services on the 12- mile lateral between the Link Mtr. Sta. and the Corunna Interconnect Pt. in St. Claire, MI.

OTHER SURCHARGES	Part 4.16; Eff 6/1/2022	
	Min Rate Per Dth	Max Rate Per Dth
Cashout Price Surcharge	\$ -	\$ -
Cashout Price Negative Surcharge	\$ (0.0021)	\$ (0.0021)

ACA: The currently effective ACA unit charge as published on the Commission's website (www.ferc.gov) is incorporated herein by reference.

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Rate Card ^{1/}

As of November 1, 2022*

ANR Pipeline Company

Grand Chenier Xpress Project

August - October 2022 (pending outcome of Unopposed Motion to Place Interim Settlement Rates into Effect).

Rec From		Del To	S. E. Area (SE)	
SE Area (SE)				
	Res		\$	2.6657
	Cmd			0.0016
	Cmd / Min			0.0016
	Ovrn			0.0892
Incremental Transporter's Use %			0.57	Part 4.18; Effective 4/1/2022
Rates above are applicable to transportation services authorized in Docket No. CP20-8. Total rate charged for the incremental services shall equal the Reservation and Commodity Rates as reflected above. The rates represent minimum rates unless designated as a minimum firm service rates (Min).				
^{1/} This information is provided for illustrative purposes and general information only. It may not be current, or it may contain typographical or other errors. The authoritative source for ANR's rates is ANR's FERC Gas Tariff.				

ANR Pipeline Company Base Rate Components

As of November 1, 2022*

**RP22-501 - ANR Settlement Period 1 Rates Effective 8/1/2022, Refunds will be issued for the months of August - October 2022 (pending outcome of Unopposed Motion to Place Interim Settlement Rates into Effect).*

FTS-1, FTS-4, FTS-4L, ETS, PTS-2, FTS-2			
Part 4.12			
Rate Schedule & Type of Service	Maximum Rate Per Dth		
	Reservation	Commodity	Minimum
	Rate	Rate	Rate Per Dth
FTS-1, FTS-4, FTS-4L, ETS, & PTS-2 Rate			
Mainline - Access	\$ 4.1889	\$ -	\$ -
Mainline - Southwest Southern Segment	\$ 2.2849	\$ 0.0119	\$ 0.0119
Mainline - Southwest Central Segment	\$ 2.2849	\$ 0.0123	\$ 0.0123
Mainline - Southeast Southern Segment	\$ 3.0465	\$ 0.0190	\$ 0.0190
Mainline - Southeast Central Segment	\$ 2.6657	\$ 0.0072	\$ 0.0072
Mainline - Northern Segment	\$ 2.2849	\$ 0.0078	\$ 0.0078
Southeast Area - Transmission	2/ \$ 2.6657	\$ 0.0016	\$ 0.0016
Southwest Area - Transmission	3/ \$ 3.0465	\$ 0.0031	\$ 0.0031
ETS Mainline Rate Increment	1/	1/	1/
Overrun Service Rate	4/	4/	4/
FTS-2 Rate			
Mainline - Access	\$ 2.7543	\$ 0.0472	\$ -
Mainline - Southwest Southern Segment	\$ 1.5024	\$ 0.0376	\$ 0.0119
Mainline - Southwest Central Segment	\$ 1.5024	\$ 0.3800	\$ 0.0123
Mainline - Southeast Southern Segment	\$ 2.0032	\$ 0.0533	\$ 0.0190
Mainline - Southeast Central Segment	\$ 1.7528	\$ 0.0375	\$ 0.0072
Mainline - Northern Segment	\$ 1.5024	\$ 0.3350	\$ 0.0078
Southeast Area - Transmission	\$ 1.7528	\$ 0.0316	\$ 0.0016
Southwest Area - Transmission	\$ 2.0032	\$ 0.0374	\$ 0.0031
Overrun Service Rate	4/	4/	4/

1/ The ETS Mainline Access Rates (reservation and commodity) are equal to the FTS-1 mainline access rates. The ETS Mainline Mileage reservation rate for each segment is equal to the FTS-1 Mainline Mileage rate. For Rate Schedule ETS, an incremental reservation rate of \$0.9261 is charged. The ETS Mainline Mileage commodity rates for each segment are equal to the FTS-1 Mainline Mileage Commodity Rates. The ETS Rate Schedule is not available in the Southeast and Southwest Areas.

2/ The Reservation Rate for Southeast Area – Transmission service under Rate Schedule PTS-2 is equal to \$1.2638. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.

3/ The applicable Reservation Rate for Southwest Area Transmission service under Rate Schedule PTS-2. The Commodity Rate and Minimum Rate applicable for service under Rate Schedule PTS-2.

4/ The Overrun Service Rate is a commodity charge for each Dekatherm of Authorized Daily Overrun Quantity equal to (a) the applicable maximum Reservation Charges times 12 then dividing the result by 365, plus (b) the applicable Commodity Charges, plus (c) in the case of utilization of any Secondary Receipt or Delivery Points outside of the Rate Segment(s) or portions thereof for which capacity is reserved and paid for, the applicable incremental maximum Reservation Rate(s) times 12 then dividing the result by 365 plus the applicable incremental commodity charges, as stated in Sections 4.1, 4.3 or 4.5 (whichever is applicable) and/or Section 5.19, that Transporter would otherwise charge for transportation to or from those additional Rate Segments, or portions thereof.

This information is provided for illustrative purposes and general information only. It may not be current, or it may contain typographical or other errors. The authoritative source for ANR's rates is ANR's FERC Gas Tariff.

FTS-3					
Part 4.13					
	Reservation Rate				
	Deliverability	Capacity	Commodity	Minimum	Overrun
	Rate	Rate	Rate	Rate	Rate
Base Rate 1/					
Mainline - Access	\$ 2.0945	\$ 0.0689	\$ -	\$ -	2/
Mainline - Southwest Southern Segment	\$ 1.1425	\$ 0.0376	\$ 0.0119	\$ 0.0119	2/
Mainline - Southwest Central Segment	\$ 1.1425	\$ 0.0376	\$ 0.0123	\$ 0.0123	2/
Mainline - Southeast Southern Segment	\$ 1.5233	\$ 0.0501	\$ 0.0190	\$ 0.0190	2/
Mainline - Southeast Central Segment	\$ 1.3329	\$ 0.0438	\$ 0.0072	\$ 0.0072	2/
Mainline - Northern Segment	\$ 1.1425	\$ 0.0376	\$ 0.0078	\$ 0.0078	2/
Southeast Area	\$ 1.3329	\$ 0.0438	\$ 0.0016	\$ 0.0016	2/
Southwest Area	\$ 1.5233	\$ 0.0501	\$ 0.0031	\$ 0.0031	2/
Enhancement Services Option	3/ \$ 1.8882	\$ 0.0621	\$ 0.0078	\$ 0.0078	
2 Hour Notice Service	3/ \$ 1.8321	\$ 0.0602	\$ 0.0124	\$ 0.0124	
Balancing Service	3/ \$ 0.1057	\$ 0.0035	\$ 0.0001	\$ 0.0001	

1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Section 4.16, 4.18, 4.19, and 4.20.

2/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; and (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.

3/ Shippers opting for one or both service enhancements must also pay the Enhancement Services Rate.

ITS & PTS-3		
Part 4.14		
	Max	Min
	Rate Per Dth	Rate Per Dth
Mainline - Access	\$ 0.1377	\$ -
Mainline - Southwest Southern Segment	\$ 0.0870	\$ 0.0119
Mainline - Southwest Central Segment	\$ 0.0874	\$ 0.0123
Mainline - Southeast Southern Segment	\$ 0.1192	\$ 0.0190
Mainline - Southeast Central Segment	\$ 0.0948	\$ 0.0072
Mainline - Northern Segment	\$ 0.0829	\$ 0.0078
Southeast Area - Transmission	\$ 0.1033	\$ 0.0016
Southwest Area - Transmission	\$ 0.0892	\$ 0.0031

1/ Rates applicable for service under Rate Schedule PTS-3 except for Southeast Area Maximum Rate which is capped at \$0.0431. (Please see Letter Order Issued on August 25, 2022 in Docket No. RP22-501-001 et. al)