

ANR Pipeline Company Statement of Rates
As of August 1, 2022*

*Rates are effective August 1, 2022 subject to refund pending the outcome of the filing in Docket No RP22-501.

FTS-1, FTS-4, FTS-4L Part 4.3							
Rec From \ Del To	SOUTHEAST			SOUTHWEST			Northern Segment (ML-7)
	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	
SE Area (SE)							
Res	\$ 4.4737	\$15.1412	\$18.9453	\$56.5258	\$53.4100	\$41.5472	\$25.4913
Cmd / Min	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
Ovrn	0.1487	0.5184	0.6507	1.9213	1.8157	1.4138	0.8737
SE-Southern (ML-2)							
Res	\$15.1412	\$13.8774	\$17.6815	\$55.2620	\$52.1462	\$40.2834	\$24.2275
Cmd / Min	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
Ovrn	0.5184	0.4752	0.6075	1.8781	1.7726	1.3707	0.8305
SE-Central (ML-3)							
Res	\$18.9453	\$17.6815	\$ 7.0140	\$44.5945	\$41.4787	\$29.6159	\$13.5600
Cmd / Min	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
Ovrn	0.6507	0.6075	0.2378	1.5084	1.4029	1.0010	0.4608
SW Area (SW)							
Res	\$56.5258	\$55.2620	\$44.5945	\$ 6.3257	\$18.1885	\$34.2444	\$40.7904
Cmd / Min	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
Ovrn	1.9213	1.8781	1.5084	0.2111	0.6130	1.1531	1.3762
SW-Southern (ML-5)							
Res	\$53.4100	\$52.1462	\$41.4787	\$18.1885	\$15.0727	\$31.1286	\$37.6746
Cmd / Min	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
Ovrn	1.8157	1.7726	1.4029	0.6130	0.5074	1.0476	1.2706
SW-Central (ML-6)							
Res	\$41.5472	\$40.2834	\$29.6159	\$34.2444	\$31.1286	\$19.2658	\$25.8118
Cmd / Min	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
Ovrn	1.4138	1.3707	1.0010	1.1531	1.0476	0.6457	0.8687
Northern (ML-7)							
Res	\$25.4913	\$24.2275	\$13.5600	\$40.7904	\$37.6746	\$25.8118	\$ 9.7559
Cmd / Min	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078
Ovrn	0.8737	0.8305	0.4608	1.3762	1.2706	0.8687	0.3285

ITS Part 4.7							
Rec From \ Del To	SOUTHEAST			SOUTHWEST			Northern Segment (ML-7)
	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	
SE Area (SE)							
Max Cmd	\$ 0.1486	\$ 0.5183	\$ 0.6506	\$ 1.9212	\$ 1.8157	\$ 1.4138	\$ 0.8736
Min	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
SE-Southern (ML-2)							
Max Cmd	\$ 0.5183	\$ 0.4752	\$ 0.6075	\$ 1.8781	\$ 1.7726	\$ 1.3707	\$ 0.8305
Min	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
SE-Central (ML-3)							
Max Cmd	\$ 0.6506	\$ 0.6075	\$ 0.2378	\$ 1.5084	\$ 1.4029	\$ 1.0010	\$ 0.4608
Min	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
SW Area (SW)							
Max Cmd	\$ 1.9212	\$ 1.8781	\$ 1.5084	\$ 0.2110	\$ 0.6129	\$ 1.1531	\$ 1.3761
Min	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
SW-Southern (ML-5)							
Max Cmd	\$ 1.8157	\$ 1.7726	\$ 1.4029	\$ 0.6129	\$ 0.5074	\$ 1.0476	\$ 1.2706
Min	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
SW-Central (ML-6)							
Max Cmd	\$ 1.4138	\$ 1.3707	\$ 1.0010	\$ 1.1531	\$ 1.0476	\$ 0.6457	\$ 0.8687
Min	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
Northern (ML-7)							
Max Cmd	\$ 0.8736	\$ 0.8305	\$ 0.4608	\$ 1.3761	\$ 1.2706	\$ 0.8687	\$ 0.3285
Min	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078

ETS Part 4.1							
Rec From \ Del To	SOUTHEAST			SOUTHWEST			Northern Segment (ML-7)
	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	
SE Area (SE)							
Res	\$20.4750	\$20.8474		\$59.3414	\$49.5752	\$28.7643	
Cmd / Min	0.0206	0.0278		0.0598	0.0479	0.0356	
Ovrn	0.6937	0.7132		2.0108	1.6778	0.9813	
SE-Southern (ML-2)							
Res	\$19.2112	\$19.5836		\$58.0776	\$48.3114	\$27.5005	
Cmd / Min	0.0190	0.0262		0.0582	0.0463	0.0340	
Ovrn	0.6506	0.6700		1.9676	1.6346	0.9381	
SE-Central (ML-3)							
Res	\$23.0153	\$ 8.9161		\$47.4101	\$37.6439	\$16.8330	
Cmd / Min	0.0262	0.0072		0.0392	0.0273	0.0150	
Ovrn	0.7829	0.3003		1.5979	1.2649	0.5684	
SW Area (SW)							
Res	\$60.5958	\$46.4966		\$24.1199	\$42.2724	\$44.0634	
Cmd / Min	0.0613	0.0423		0.0150	0.0273	0.0351	
Ovrn	2.0535	1.5710		0.8080	1.4171	1.4838	
SW-Southern (ML-5)							
Res	\$57.4800	\$43.3808		\$21.0041	\$39.1566	\$40.9476	
Cmd / Min	0.0582	0.0392		0.0119	0.0242	0.0320	
Ovrn	1.9480	1.4654		0.7024	1.3115	1.3782	
SW-Central (ML-6)							
Res	\$45.6172	\$31.5180		\$37.0600	\$27.2938	\$29.0848	
Cmd / Min	0.0463	0.0273		0.0242	0.0123	0.0201	
Ovrn	1.5460	1.0635		1.2426	0.9096	0.9763	
Northern (ML-7)							
Res	\$29.5613	\$15.4621		\$43.6060	\$33.8398	\$13.0289	
Cmd / Min	0.0340	0.0150		0.0320	0.0201	0.0078	
Ovrn	1.0059	0.5233		1.4656	1.1326	0.4361	

FTS-2 Part 4.5							
Rec From \ Del To	SOUTHEAST			SOUTHWEST			Northern Segment (ML-7)
	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	
SE Area (SE)							
Res	\$ 2.9416	\$ 9.9558	\$12.4571	\$37.1675	\$35.1188	\$27.3186	\$16.7613
Cmd	0.0519	0.1910	0.2410	0.6993	0.6611	0.5156	0.3225
Min	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
Ovrn	0.1487	0.5184	0.6507	1.9213	1.8157	1.4138	0.8737
SE-Southern (ML-2)							
Res	\$ 9.9558	\$ 9.1248	\$11.6261	\$36.3365	\$34.2878	\$26.4876	\$15.9303
Cmd	0.1910	0.1752	0.2252	0.6835	0.6453	0.4998	0.3067
Min	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
Ovrn	0.5184	0.4752	0.6075	1.8781	1.7726	1.3707	0.8305
SE-Central (ML-3)							
Res	\$12.4571	\$11.6261	\$ 4.6119	\$29.3223	\$27.2736	\$19.4734	\$ 8.9161
Cmd	0.2410	0.2252	0.0861	0.5444	0.5062	0.3607	0.1676
Min	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
Ovrn	0.6507	0.6075	0.2378	1.5084	1.4029	1.0010	0.4608
SW Area (SW)							
Res	\$37.1675	\$36.3365	\$29.3223	\$ 4.1593	\$11.9595	\$22.5168	\$26.8210
Cmd	0.6993	0.6835	0.5444	0.0743	0.2198	0.4129	0.4944
Min	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
Ovrn	1.9213	1.8781	1.5084	0.2111	0.6130	1.1531	1.3762
SW-Southern (ML-5)							
Res	\$35.1188	\$34.2878	\$27.2736	\$11.9595	\$ 9.108	\$20.4681	\$24.7723
Cmd	0.6611	0.6453	0.5062	0.2198	0.1816	0.3747	0.4562
Min	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
Ovrn	1.8157	1.7726	1.4029	0.6130	0.5074	1.0476	1.2706
SW-Central (ML-6)							
Res	\$27.3186	\$26.4876	\$19.4734	\$22.5168	\$20.4681	\$12.6679	\$16.9721
Cmd	0.5156	0.4998	0.3607	0.4129	0.3747	0.2292	0.3107
Min	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
Ovrn	1.4138	1.3707	1.0010	1.1531	1.0476	0.6457	0.8687
Northern (ML-7)							
Res	\$16.7613	\$15.9303	\$ 8.9161	\$26.8210	\$24.7723	\$16.9721	\$ 6.4148
Cmd	0.3225	0.3067	0.1676	0.4944	0.4562	0.3107	0.1176
Min	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078
Ovrn	0.8737	0.8305	0.4608	1.3762	1.2706	0.8687	0.3285

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		FTS-3 Part 4.6							Other Services		
Rec From	Del To	SOUTHEAST			SOUTHWEST			Northern Segment (ML-7)		Max Rate	Min Rate
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)				
SE Area (SE)											
Del		\$ 2.2369	\$ 7.5706	\$ 9.4727	\$ 28.2629	\$ 26.7050	\$ 20.7736	\$ 12.7457	Part 4.8		
Cap		0.0735	0.2489	0.3114	0.9292	0.8780	0.6830	0.4190	ITS-3	\$ 3.0638	\$ 0.0465
Cmd / Min		0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356	IPLS (Interr Park & Loan)	\$ 0.8594	\$ -
Ovrn	1/	1/	1/	1/	1/	1/	1/	1/	IWS - Joliet Hub	\$ 0.3285	\$ -
SE-Southern (ML-2)											
Del		\$ 7.5706	\$ 6.9387	\$ 8.8408	\$ 27.6310	\$ 26.0731	\$ 20.1417	\$ 12.1138	IWS - Lebanon Hub	\$ 0.2378	\$ -
Cap		0.2489	0.2281	0.2907	0.9084	0.8572	0.6622	0.3983	Part 4.11		
Cmd / Min		0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340	NNS (No Notice Service)	\$ 10.5795	
Ovrn 1/	1/	1/	1/	1/	1/	1/	1/	1/	Reservation	0.0202	
SE-Central (ML-3)											
Del		\$ 9.4727	\$ 8.8408	\$ 3.5070	\$ 22.2973	\$ 20.7394	\$ 14.8080	\$ 6.7800	Commodity / Minimum	0.5419	
Cap		0.3114	0.2907	0.1153	0.7331	0.6818	0.4868	0.2229	Overrun		
Cmd / Min		0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150	MBS (Market Balancing Service)		
Ovrn 1/	1/	1/	1/	1/	1/	1/	1/	1/	Daily Del (Northern Seg.)	\$ 0.4060	
SW Area (SW)											
Del		\$ 28.2629	\$ 27.6310	\$ 22.2973	\$ 3.1629	\$ 9.0943	\$ 17.1222	\$ 20.3952	Daily Del (SE Mainline)	\$ 0.9061	
Cap		0.9292	0.9084	0.7331	0.1040	0.2990	0.5629	0.6705	Daily Del (SW Mainline)	\$ 1.3531	
Cmd / Min		0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351	Capacity	\$ 0.0641	
Ovrn 1/	1/	1/	1/	1/	1/	1/	1/	1/	Comm (Northern Seg.)	\$ 0.0163	
SW-Southern (ML-5)											
Del		\$ 26.7050	\$ 26.0731	\$ 20.7394	\$ 9.0943	\$ 7.5364	\$ 15.5643	\$ 18.8373	Comm (SE Mainline)	\$ 0.0294	
Cap		0.8780	0.8572	0.6818	0.2990	0.2478	0.5117	0.6193	Comm (SW Mainline)	\$ 0.0284	
Cmd / Min		0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320	Overrun	\$ 0.5419	
Ovrn 1/	1/	1/	1/	1/	1/	1/	1/	1/			
SW-Central (ML-6)											
Del		\$ 20.7736	\$ 20.1417	\$ 14.8080	\$ 17.1222	\$ 15.5643	\$ 9.6329	\$ 12.9059			
Cap		0.6830	0.6622	0.4868	0.5629	0.5117	0.3167	0.4243			
Cmd / Min		0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201			
Ovrn 1/	1/	1/	1/	1/	1/	1/	1/	1/			
Northern (ML-7)											
Del		\$ 12.7457	\$ 12.1138	\$ 6.7800	\$ 20.3952	\$ 18.8373	\$ 12.9059	\$ 4.8780			
Cap		0.4190	0.3983	0.2229	0.6705	0.6193	0.4243	0.1604			
Cmd / Min		0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078			
Ovrn 1/	1/	1/	1/	1/	1/	1/	1/	1/			
FTS-3 Service Options											
		Deliverability Rate	Capacity Rate	Commodity Rate	Minimum Rate						
Enhancement Service Option 2/		\$ 2.8455	\$ 0.0936	\$ 0.0078	\$ 0.0078						
2 Hour Notice Service		\$ 2.3970	\$ 0.0788	\$ 0.0124	\$ 0.0124						
Balancing Service		\$ 0.1278	\$ 0.0042	\$ 0.0001	\$ 0.0001						
<p>1/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.</p> <p>2/ Shippers opting for one or both service enhancements must also pay the enhancement service rate.</p>											

Other Services		
	Max Rate	Min Rate
Part 4.8		
ITS-3	\$ 3.0638	\$ 0.0465
IPLS (Interr Park & Loan)	\$ 0.8594	\$ -
IWS - Joliet Hub	\$ 0.3285	\$ -
IWS - Lebanon Hub	\$ 0.2378	\$ -
Part 4.11		
NNS (No Notice Service)		
Reservation	\$ 10.5795	
Commodity / Minimum	0.0202	
Overrun	0.5419	
MBS (Market Balancing Service)		
Daily Del (Northern Seg.)	\$ 0.4060	
Daily Del (SE Mainline)	\$ 0.9061	
Daily Del (SW Mainline)	\$ 1.3531	
Capacity	\$ 0.0641	
Comm (Northern Seg.)	\$ 0.0163	
Comm (SE Mainline)	\$ 0.0294	
Comm (SW Mainline)	\$ 0.0284	
Overrun	\$ 0.5419	

STS - Small Transportation Service Part 4.2			
Rec From	Del To		
	SW Mainline	SE Mainline	Northern Segment
STS			
SW Area	\$ 3.6249	\$ 3.6569	\$ 2.5984
SE Area	3.9662	2.4045	2.0379
Northern Seg.	3.3714	2.4942	1.4331
STS (ETS)			
SW Area	\$ 4.2387	\$ 6.0982	\$ 4.4250
SE Area	5.9718	2.1047	2.9013
Northern Seg.	4.3763	2.9791	1.3058
STS (FTS-1)			
SW Area	\$ 3.4389	\$ 5.5669	\$ 4.0989
SE Area	5.3808	1.9153	2.5752
Northern Seg.	3.7854	2.4477	0.9797

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Parts 4.9 & 4.10	Rate Schedule FSS			
	FSS		Cold Springs 1 Storage Project FSS	
	Max Rate (per Dth)	Min Rate (per Dth)	Max Rate (per Dth)	Min Rate (per Dth)
<u>With Ratchets & Seasonal Entitlements</u>				
Del	\$ 1.7321	\$ -	\$ 2.8775	\$ -
Cap	\$ 0.7697	\$ -	\$ 1.0271	\$ -
Inj / W.D	\$ 0.0124	\$ 0.0124	\$ 0.0176	\$ 0.0176
Ovrn	1/	\$ 0.0124	1/	\$ 0.0176
<u>With Ratchets & Flexible Entitlements</u>				
Del	\$ 3.4879	\$ -	\$ 5.6444	\$ -
Cap	\$ 0.7697	\$ -	\$ 1.0271	\$ -
Inj / W.D	\$ 0.0124	\$ 0.0124	\$ 0.0176	\$ 0.0176
Ovrn	1/	\$ 0.0124	1/	\$ 0.0176
<u>Without Ratchets & Seasonal Entitlements</u>				
Del	\$ 2.1651	\$ -	\$ 3.5969	\$ -
Cap	\$ 0.7697	\$ -	\$ 1.0271	\$ -
Inj / W.D	\$ 0.0124	\$ 0.0124	\$ 0.0176	\$ 0.0176
Ovrn	1/	\$ 0.0124	1/	\$ 0.0176
<u>Without Ratchets & Flexible Entitlements</u>				
Del	\$ 3.9209	\$ -	\$ 6.3638	\$ -
Cap	\$ 0.7697	\$ -	\$ 1.0271	\$ -
Inj / W.D	\$ 0.0124	\$ 0.0124	\$ 0.0176	\$ 0.0176
Ovrn	1/	\$ 0.0124	1/	\$ 0.0176
1/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.				

Parts 4.9 & 4.10	Rate Schedule DDS			
	FSS		Cold Springs 1 Storage Project FSS	
	Max (per Dth)	Min (per Dth)	Max (per Dth)	Min (per Dth)
Storage Commodity Rate	\$ 0.0064	\$ 0.0004	\$ 0.0098	\$ 0.0006

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Transporter's Use (%)* Part 4.18; Eff. 4/1/2022							
SOUTHEAST				SOUTHWEST			
To	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)
SE Area (SE)	0.40	0.87	1.26	1.66	1.66	1.65	1.63
SE - Southern (ML-2)	0.87	0.53	0.92	1.32	1.32	1.31	1.29
SE - Central (ML-3)	1.26	0.92	0.45	0.85	0.85	0.84	0.82
SW Area (SW)	1.66	1.32	0.85	0.06	0.07	0.09	0.46
SW - Southern (ML-5)	1.66	1.32	0.85	0.07	0.07	0.09	0.46
SW - Central (ML-6)	1.65	1.31	0.84	0.09	0.09	0.08	0.45
Northern (ML-7)	1.63	1.29	0.82	0.46	0.46	0.45	0.43

* Transporter's Use % includes fuel and Lost and Unaccounted For ("LAUF") of 0.06%.
 * Transporter's Use (%) for storage services is 0.57%.
 * There will be no charge for Transporter's Use on services performed within any Hub or services under Rate Schedule IPLS.
 * For services provided on the 12-mile lateral between the Link Mtr. Sta. & the Corunna Interconnect in St. Clair, MI, shippers will not be charged a Transporter's Use % but will be charged a lost and unaccounted % of 0.06%.

Electric Power Cost (EPC) Charge (\$/Dth)* Part 4.19; Eff. 4/1/2022							
SOUTHEAST				SOUTHWEST			
To	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)
SE Area (SE)	\$0.0000	\$0.0000	\$0.0000	\$0.0008	\$0.0008	\$0.0008	\$0.0008
SE - Southern (ML-2)	\$0.0000	\$0.0000	\$0.0000	\$0.0008	\$0.0008	\$0.0008	\$0.0008
SE - Central (ML-3)	\$0.0000	\$0.0000	\$0.0000	\$0.0008	\$0.0008	\$0.0008	\$0.0008
SW Area (SW)	\$0.0008	\$0.0008	\$0.0008	\$0.0000	\$0.0000	\$0.0000	\$0.0008
SW - Southern (ML-5)	\$0.0008	\$0.0008	\$0.0008	\$0.0000	\$0.0000	\$0.0000	\$0.0008
SW - Central (ML-6)	\$0.0008	\$0.0008	\$0.0008	\$0.0000	\$0.0000	\$0.0000	\$0.0008
Northern (ML-7)	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008

* For Rate Schedules FSS, STS, MBS, and DDS storage services, and various quantities pursuant to Rate Schedules FTS-3 and ITS-3, the applicable storage EPC Charge is \$0.0054.
 * There will be no charge for Transporter's EPC on services performed within any Hub, services under Rate Schedule IPLS, or services on the 12-mile lateral between the Link Mtr. Sta. and the Corunna Interconnect Pt. in St. Claire, MI.

SIMM - ETS Part 4.20.1							
SOUTHEAST				SOUTHWEST			
To	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)
SE Area (SE)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SE - Southern (ML-2)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SE - Central (ML-3)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SW Area (SW)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SW - Southern (ML-5)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SW - Central (ML-6)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Northern (ML-7)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

SIMM - FTS-1, FTS-4, FTS-4L Part 4.20.2							
SOUTHEAST				SOUTHWEST			
To	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)
SE Area (SE)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SE - Southern (ML-2)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SE - Central (ML-3)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SW Area (SW)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SW - Southern (ML-5)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SW - Central (ML-6)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Northern (ML-7)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

SIMM - FTS-2 Part 4.20.3							
SOUTHEAST				SOUTHWEST			
To	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)
SE Area (SE)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SE - Southern (ML-2)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SE - Central (ML-3)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SW Area (SW)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SW - Southern (ML-5)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SW - Central (ML-6)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Northern (ML-7)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

SIMM - FTS-3 Part 4.20.4							
SOUTHEAST				SOUTHWEST			
To	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)
SE Area (SE)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SE - Southern (ML-2)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SE - Central (ML-3)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SW Area (SW)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SW - Southern (ML-5)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SW - Central (ML-6)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Northern (ML-7)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

SIMM - ITS Part 4.20.5							
SOUTHEAST				SOUTHWEST			
To	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)
SE Area (SE)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SE - Southern (ML-2)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SE - Central (ML-3)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SW Area (SW)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SW - Southern (ML-5)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SW - Central (ML-6)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Northern (ML-7)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

SIMM - STS Part 4.20.7							
SOUTHEAST				SOUTHWEST			
To	S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Northern Segment (ML-7)
SE Area (SE)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SE - Southern (ML-2)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SE - Central (ML-3)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SW Area (SW)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SW - Southern (ML-5)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SW - Central (ML-6)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Northern (ML-7)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

SIMM - FSS Part 4.20.6	
With Ratchets & Seasonal Entitlements	
Del	0.0000
Cap	0.0000
With Ratchets & Flexible Entitlements	
Del	0.0000
Cap	0.0000
Without Ratchets & Seasonal Entitlements	
Del	0.0000
Cap	0.0000
Without Ratchets & Flexible Entitlements	
Del	0.0000
Cap	0.0000

OTHER SURCHARGES Part 4.16; Eff 6/1/2022			
	Min	Max	
	Rate	Rate	
	Per Dth	Per Dth	
Cashout Price Surcharge	\$ -	\$ -	
Cashout Price Negative Surcharge	\$ (0.0021)	\$ (0.0021)	

ACA: The currently effective ACA unit charge as published on the Commission's website (www.ferc.gov) is incorporated herein by reference.

ANR Pipeline Company Base Rate Components

As of August 1, 2022*

**Rates are effective August 1, 2022 subject to refund pending the outcome of the filing in Docket No RP22-501.*

FTS-1, FTS-4, FTS-4L, ETS, PTS-2, FTS-2			
Part 4.12 Rate Schedule & Type of Service	Maximum Rate Per Dth		
	Reservation	Commodity	Minimum
	Rate	Rate	Rate Per Dth
FTS-1, FTS-4, FTS-4L, ETS, & PTS-2 Rate			
Mainline - Access	\$ 3.2099	\$ -	\$ -
Mainline - Southwest Southern Segment	\$ 11.8628	\$ 0.0119	\$ 0.0119
Mainline - Southwest Central Segment	\$ 16.0559	\$ 0.0123	\$ 0.0123
Mainline - Southeast Southern Segment	\$ 10.6675	\$ 0.0190	\$ 0.0190
Mainline - Southeast Central Segment	\$ 3.8041	\$ 0.0072	\$ 0.0072
Mainline - Northern Segment	\$ 6.5460	\$ 0.0078	\$ 0.0078
Southeast Area - Transmission	2/ \$ 1.2638	\$ 0.0016	\$ 0.0016
Southwest Area - Transmission	2/ \$ 3.1158	\$ 0.0031	\$ 0.0031
ETS Mainline Rate Increment	1/	1/	1/
Overrun Service Rate	3/	3/	3/
FTS-2 Rate			
Mainline - Access	\$ 2.1106	\$ 0.0361	\$ -
Mainline - Southwest Southern Segment	\$ 7.8002	\$ 0.1455	\$ 0.0119
Mainline - Southwest Central Segment	\$ 10.5573	\$ 0.1931	\$ 0.0123
Mainline - Southeast Southern Segment	\$ 7.0142	\$ 0.1391	\$ 0.0190
Mainline - Southeast Central Segment	\$ 2.5013	\$ 0.0500	\$ 0.0072
Mainline - Northern Segment	\$ 4.3042	\$ 0.0815	\$ 0.0078
Southeast Area - Transmission	\$ 0.8310	\$ 0.0158	\$ 0.0016
Southwest Area - Transmission	\$ 2.0487	\$ 0.0382	\$ 0.0031
Overrun Service Rate	3/	3/	3/

1/ The ETS Mainline Access Rates (reservation and commodity) are equal to the FTS-1 mainline access rates. The ETS Mainline Mileage reservation rate for the delivery segment is equal to one and one-half times the FTS-1 Mainline Mileage rate. For all other segments, the ETS Mainline Mileage reservation rate is equal to the FTS-1 Mainline Mileage rate. The ETS Mainline Mileage commodity rates for each segment are equal to the FTS-1 Mainline Mileage Commodity Rates. The ETS Rate Schedule is not available in the Southeast and Southwest Areas.

2/ Rates applicable for service under Rate Schedule PTS-2.

3/ The Overrun Service Rate is a commodity charge for each Dekatherm of Authorized Daily Overrun Quantity equal to (a) the applicable maximum Reservation Charges times 12 then dividing the result by 365, plus (b) the applicable Commodity Charges, plus (c) in the case of utilization of any Secondary Receipt or Delivery Points outside of the Rate Segment(s) or portions thereof for which capacity is reserved and paid for, the applicable incremental maximum Reservation Rate(s) times 12 then dividing the result by 365 plus the applicable incremental commodity charges, as stated in Sections 4.1, 4.3 or 4.5 (whichever is applicable) and/or Section 5.19, that Transporter would otherwise charge for transportation to or from those additional Rate Segments, or portions thereof.

FTS-3					
Part 4.13	Reservation Rate				
	Deliverability	Capacity	Commodity	Minimum	Overrun
	Rate	Rate	Rate	Rate	Rate
Mainline - Access	\$ 1.6050	\$ 0.0528	\$ -	\$ -	1/
Mainline - Southwest Southern Segment	\$ 5.9314	\$ 0.1950	\$ 0.0119	\$ 0.0119	1/
Mainline - Southwest Central Segment	\$ 8.0280	\$ 0.2639	\$ 0.0123	\$ 0.0123	1/
Mainline - Southeast Southern Segment	\$ 5.3338	\$ 0.1754	\$ 0.0190	\$ 0.0190	1/
Mainline - Southeast Central Segment	\$ 1.9021	\$ 0.0625	\$ 0.0072	\$ 0.0072	1/
Mainline - Northern Segment	\$ 3.2730	\$ 0.1076	\$ 0.0078	\$ 0.0078	1/
Southeast Area	\$ 0.6319	\$ 0.0208	\$ 0.0016	\$ 0.0016	1/
Southwest Area	\$ 1.5579	\$ 0.0512	\$ 0.0031	\$ 0.0031	1/
Enhancement Services Option	2/ \$ 2.8455	\$ 0.0936	\$ 0.0078	\$ 0.0078	
2 Hour Notice Service	2/ \$ 2.3970	\$ 0.0788	\$ 0.0124	\$ 0.0124	
Balancing Service	2/ \$ 0.1278	\$ 0.0042	\$ 0.0001	\$ 0.0001	

1/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; and (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.

2/ Shippers opting for one or both service enhancements must also pay the Enhancement Services Rate.

ITS & PTS-3		
Part 4.14	Max	Min
	Rate Per Dth	Rate Per Dth
Mainline - Access	\$ 0.1055	\$ -
Mainline - Southwest Southern Segment	\$ 0.4019	\$ 0.0119
Mainline - Southwest Central Segment	\$ 0.5402	\$ 0.0123
Mainline - Southeast Southern Segment	\$ 0.3697	\$ 0.0190
Mainline - Southeast Central Segment	\$ 0.1323	\$ 0.0072
Mainline - Northern Segment	\$ 0.2230	\$ 0.0078
Southeast Area - Transmission	\$ 0.4310	\$ 0.0016
Southwest Area - Transmission	\$ 0.1055	\$ 0.0031

1/ Rates applicable for service under Rate Schedule PTS-3.

This information is provided for illustrative purposes and general information only. It may not be current, or it may contain typographical or other errors.