



July 29, 2022

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

ANR Pipeline Company
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700

Sorana Linder
Director, Rates, Tariffs, & Modernization

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Re: ANR Pipeline Company
Compliance Filing
Docket No. RP22-501-000

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”), Part 154 of the Federal Energy Regulatory Commission (“FERC” or “Commission”) regulations,¹ Rule 212 of the Commission’s Rules of Practice and Procedure,² and the Commission’s February 28, 2022 Order Accepting and Suspending Tariff Records, Subject to Refund, and Establishing Hearing Procedures in Docket No. RP22-501-000 (“Suspension Order”),³ ANR Pipeline Company (“ANR”) hereby submits as part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”) this Type 580⁴ compliance filing to place into effect on August 1, 2022 certain updated tariff records contained in ANR’s Section 4 rate case filing submitted on January 28, 2022, in Docket No. RP22-501-000 (“Rate Case Filing”), as further discussed below. ANR requests that the Commission reject now as moot the applicable originally filed tariff sheets contained in the Rate Case Filing⁵ and accept the substitute tariff records, included herein as Appendix A, effective August 1, 2022.⁶

¹ 18 C.F.R. Part 154 (2022).

² 18 C.F.R. § 385.212 (2022) (“Rule 212”).

³ *ANR Pipeline Company*, 178 FERC ¶ 61,149 (2022).

⁴ Type of Filing Code 580 – Compliance Filing, pursuant to the Commission’s Order No. 714. See *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008).

⁵ Specifically, Section 4.1 – Statement of Rates, Rate Schedule ETS (2.0.0); Section 4.2 Statement of Rates, Rate Schedule STS; Small Shipper ETS & FTS-1 (2.0.0); Section 4.3 – Statement of Rates, Rate Schedule FTS-1, FTS-4 & FTS-4L (2.0.0); Section 4.5 – Statement of Rates, Rate Schedule FTS-2 (2.0.0); 4.6 – Statement of Rates, Rate Schedule FTS-3 (2.0.0); Section 4.7 – Statement of Rates, Rate Schedule ITS (2.0.0); Section 4.8 – Statements of Rates, Rate Schedule ITS-3, IPLS & IWS (2.0.0); Section 4.11 – Statement of Rates, Rate Schedule NNS & MBS (2.0.0); Section 4.12 – Statement of Rates, Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2 (2.0.0); Section 4.13 – Statement of Rates, Base Rate Components: FTS-3 (2.0.0); Section 4.14 – Statement of Rates, Base Rate Components: ITS & PTS-3 (2.0.0); and Section 5.19 – Rate Schedules, Southeast Area Gathering Services (14.0.0).

⁶ Contemporaneously herewith, ANR has submitted a separate Type 610 motion in Docket No. RP22-501-000 to move into effect the suspended tariff records that have not been updated.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

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* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons and Basis for Filing

On January 28, 2022, in Docket No. RP22-501-000, ANR filed revised tariff records as part of its Rate Case Filing. By its Suspension Order, the Commission accepted and suspended ANR's tariff records to become effective, upon motion, August 1, 2022, subject to refund and conditions and the outcome of the hearing established in the Suspension Order.⁷

The purpose of this filing is to comply with Paragraph D of the Suspension Order, which provides that upon ANR's motion to place the suspended rates into effect, ANR must remove facilities not placed into service before August 1, 2022, the effective date of the suspended rates. Additionally, as described more below, ANR is submitting Section 4.20.7, included within Appendix A of the instant filing, which was inadvertently omitted from ANR's Rate Case Filing. Marked versions of the tariff records are included herein as Appendix B. ANR respectfully requests that the Commission reject as moot the applicable suspended tariff sections submitted with the Rate Case Filing and replace them with the "substitute" tariff sections as contained in Appendix A.

As set forth in Appendices C and D, included herein for illustrative purposes only, ANR has revised the plant in-service balances for each of its facilities to reflect anticipated plant balances as of July 31, 2022. Appendix C includes Statements A through I-1, Schedule I-4 through I-5, and Statements L and M. Appendix D includes Schedules I-1 through I-3(2) and Statement J through Schedule J-2(4). The statements and schedules within Appendices C and D support the proposed updates to certain rates

⁷ Suspension Order, Ordering Paragraph A.

resulting from the revised plant in-service balances as of July 31, 2022, and reflect anticipated changes to accounts and allocations dependent upon plant balances.

More specifically, within Appendix C:

- Statement C, Schedules C-1 and C-2, and Schedule C-3 have been updated to incorporate revised plant balances as of July 31, 2022;
- Schedule B-1 has been updated to incorporate revised accumulated deferred income taxes associated with plant depreciation;
- Statement D has been updated to incorporate revised accumulated depreciation; and
- Schedule H-2 has been updated to incorporate revised depreciation and amortization expense.

Furthermore, additional statements and schedules within Appendices C and D have been updated to incorporate the impacts of rolling the plant, accumulated depreciation, depreciation and amortization expense, and deferred income tax balance changes through the cost-of-service and rate calculations. A list of revised statements and schedules is included herein as Table 1 in Appendix E.

Lastly, ANR is submitting Section 4.20.7 – Statement of Rates, SIMM Charges – STS, as part of Appendix A. ANR intended to apply the SIMM-T rate to Rate Schedule STS as indicated in section 6.26 of the *pro forma* tariff records⁸ and in Exhibit No. ANR-0002⁹ of the Rate Case Filing. However, due to an administrative oversight, the corresponding STS rate sheet was inadvertently omitted from the *pro forma* tariff records included as part of the Rate Case Filing. ANR notes that the proposed SIMM-T rates for Rate Schedule STS included in Appendix A is \$0.00 and will remain \$0.00 until ANR files to change its initial SIMM rates, which will not occur until March 1, 2024 under the proposed SIMM. As a result, ANR now requests that the Commission approve the included STS rate sheet as part of the “substitute” tariff sections contained in Appendix A.

Motion to Place Tariff Records into Effect

Pursuant to Section 154.206 of the Commission’s Regulations and Rule 212 of the Commission’s Rules of Practice and Procedure, ANR hereby moves to place those substitute tariff records included herein as Appendix A, into effect on August 1, 2022, and requests that the Commission reject as moot the applicable originally filed tariff records contained in the Rate Case Filing. ANR requests that the Commission grant all waivers necessary for the proposed tariff records to become effective.

⁸ See Rate Case Filing, Appendix A-2, Part 6.26.

⁹ See Rate Case Filing, Exhibit No. ANR-0002, Direct Testimony of Sorana Linder, page 21, lines 18-19 (“The SIMM Rates will apply to the following ANR rate schedules: ETS, STS, FTS-1, FTS-4, FTS-4L, FTS-2, FTS-3, ITS, ITS-3, and FSS.”).

Other Filings Which May Affect this Proceeding

Contemporaneously with the instant filing, ANR is filing a separate Type 610 motion in Docket No. RP22-501-000 to move into effect certain tariff records from the Rate Case Filing that are not subject to modification.

Material Enclosed

In accordance with Section 154.7(a)(1) of the Commission’s Regulations, ANR is submitting the following XML filing package, which includes:

- 1) This transmittal letter;
- 2) A clean version of the substitute tariff records (Appendix A);
- 3) A marked version of the substitute tariff records (Appendix B);
- 4) Appendix C (Excel format);
- 5) Appendix D (Excel format); and
- 6) Table 1 – Statements and Schedules Revised Due to July 31, 2022 Plant Update (Appendix E).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission’s regulations, a copy of this filing is being served upon all of ANR’s existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available for public inspection during regular business hours at ANR’s principal place of business.

Pursuant to Section 385.2005 of the Commission’s regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Jonathan Scullion at (832) 320-5520.

Respectfully submitted,

ANR PIPELINE COMPANY



Sorana Linder
Director, Rates, Tariffs, & Modernization

Enclosures

Appendix A

ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1
Docket No. RP22-501-000

Clean Tariff Sections

<u>Record No.</u>	<u>Description</u>	<u>Version</u>
4.1	Statement of Rates, Rate Schedule ETS	2.0.1
4.2	Statement of Rates, Rate Schedule STS; Small Shipper ETS & FTS-1	2.0.1
4.3	Statement of Rates, Rate Schedule FTS-1, FTS-4 & FTS-4L	2.0.1
4.5	Statement of Rates, Rate Schedule FTS-2	2.0.1
4.6	Statement of Rates, Rate Schedule FTS-3	2.0.1
4.7	Statement of Rates, Rate Schedule ITS	2.0.1
4.8	Statement of Rates, Rate Schedule ITS-3, IPLS & IWS	2.0.1
4.11	Statement of Rates, Rate Schedule NNS & MBS	2.0.1
4.12	Statement of Rates, Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2	2.0.1
4.13	Statement of Rates, Base Rate Components: FTS-3	2.0.1
4.14	Statement of Rates, Base Rate Components: ITS & PTS-3	2.0.1
4.20.7	Statement of Rates, SIMM Charges – STS	0.0.0
5.19	Rates Schedules, Southeast Area Gathering Services	16.0.0

RATE SCHEDULE ETS
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST		SOUTHWEST			NORTHERN	
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res		\$20.4750	\$20.8474		\$59.3414	\$49.5752	\$28.7643
	- Cmd		0.0206	0.0278		0.0598	0.0479	0.0356
	- MIN		0.0206	0.0278		0.0598	0.0479	0.0356
	- Ovrn		0.6937	0.7132		2.0108	1.6778	0.9813
SE – Southern (ML-2)	- Res		\$19.2112	\$19.5836		\$58.0776	\$48.3114	\$27.5005
	- Cmd		0.0190	0.0262		0.0582	0.0463	0.0340
	- MIN		0.0190	0.0262		0.0582	0.0463	0.0340
	- Ovrn		0.6506	0.6700		1.9676	1.6346	0.9381
SE – Central (ML-3)	- Res		\$23.0153	\$8.9161		\$47.4101	\$37.6439	\$16.8330
	- Cmd		0.0262	0.0072		0.0392	0.0273	0.0150
	- MIN		0.0262	0.0072		0.0392	0.0273	0.0150
	- Ovrn		0.7829	0.3003		1.5979	1.2649	0.5684
SOUTHWEST AREA (SW)	- Res		\$60.5958	\$46.4966		\$24.1199	\$42.2724	\$44.0634
	- Cmd		0.0613	0.0423		0.0150	0.0273	0.0351
	- MIN		0.0613	0.0423		0.0150	0.0273	0.0351
	- Ovrn		2.0535	1.5710		0.8080	1.4171	1.4838
SW – Southern (ML-5)	- Res		\$57.4800	\$43.3808		\$21.0041	\$39.1566	\$40.9476
	- Cmd		0.0582	0.0392		0.0119	0.0242	0.0320
	- MIN		0.0582	0.0392		0.0119	0.0242	0.0320
	- Ovrn		1.9480	1.4654		0.7024	1.3115	1.3782
SW – Central (ML-6)	- Res		\$45.6172	\$31.5180		\$37.0600	\$27.2938	\$29.0848
	- Cmd		0.0463	0.0273		0.0242	0.0123	0.0201
	- MIN		0.0463	0.0273		0.0242	0.0123	0.0201
	- Ovrn		1.5460	1.0635		1.2426	0.9096	0.9763
NORTHERN (ML-7)	- Res		\$29.5613	\$15.4621		\$43.6060	\$33.8398	\$13.0289
	- Cmd		0.0340	0.0150		0.0320	0.0201	0.0078
	- MIN		0.0340	0.0150		0.0320	0.0201	0.0078
	- Ovrn		1.0059	0.5233		1.4656	1.1326	0.4361

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19 and 4.20.

RATE SCHEDULE STS; SMALL SHIPPER ETS & FTS-1
 MATRIX OF VOLUMETRIC BASE TARIFF RATES PER DTH
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHWEST MAINLINE	SOUTHEAST MAINLINE	NORTHERN SEGMENT
RATE SCHEDULE STS				
SOUTHWEST AREA		\$3.6249	\$3.6569	\$2.5984
SOUTHEAST AREA		3.9662	2.4045	2.0379
NORTHERN SEGMENT		3.3714	2.4942	1.4331
RATE SCHEDULE ETS For Small Shipper Service Option				
SOUTHWEST AREA		\$4.2387	\$6.0982	\$4.4250
SOUTHEAST AREA		5.9718	2.1047	2.9013
NORTHERN SEGMENT		4.3763	2.9791	1.3058
RATE SCHEDULE FTS-1 For Small Shipper Service Option				
SOUTHWEST AREA		\$3.4389	\$5.5669	\$4.0989
SOUTHEAST AREA		5.3808	1.9153	2.5752
NORTHERN SEGMENT		3.7854	2.4477	0.9797

General Note:

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19, and 4.20.

RATE SCHEDULES FTS-1, FTS-4, FTS-4L
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$4.4737	\$15.1412	\$18.9453	\$56.5258	\$53.4100	\$41.5472	\$25.4913
	- Cmd	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
	- MIN	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
	- Ovm	0.1487	0.5184	0.6507	1.9213	1.8157	1.4138	0.8737
SE – Southern (ML-2)	- Res	\$15.1412	\$13.8774	\$17.6815	\$55.2620	\$52.1462	\$40.2834	\$24.2275
	- Cmd	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
	- MIN	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
	- Ovm	0.5184	0.4752	0.6075	1.8781	1.7726	1.3707	0.8305
SE – Central (ML-3)	- Res	\$18.9453	\$17.6815	\$7.0140	\$44.5945	\$41.4787	\$29.6159	\$13.5600
	- Cmd	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
	- MIN	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
	- Ovm	0.6507	0.6075	0.2378	1.5084	1.4029	1.0010	0.4608
SOUTHWEST AREA (SW)	- Res	\$56.5258	\$55.2620	\$44.5945	\$6.3257	\$18.1885	\$34.2444	\$40.7904
	- Cmd	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
	- MIN	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
	- Ovm	1.9213	1.8781	1.5084	0.2111	0.6130	1.1531	1.3762
SW – Southern (ML-5)	- Res	\$53.4100	\$52.1462	\$41.4787	\$18.1885	\$15.0727	\$31.1286	\$37.6746
	- Cmd	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
	- MIN	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
	- Ovm	1.8157	1.7726	1.4029	0.6130	0.5074	1.0476	1.2706
SW – Central (ML-6)	- Res	\$41.5472	\$40.2834	\$29.6159	\$34.2444	\$31.1286	\$19.2658	\$25.8118
	- Cmd	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	- MIN	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	- Ovm	1.4138	1.3707	1.0010	1.1531	1.0476	0.6457	0.8687
NORTHERN (ML-7)	- Res	\$25.4913	\$24.2275	\$13.5600	\$40.7904	\$37.6746	\$25.8118	\$9.7559
	- Cmd	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078
	- MIN	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078
	- Ovm	0.8737	0.8305	0.4608	1.3762	1.2706	0.8687	0.3285

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19 and 4.20.

RATE SCHEDULE FTS-2
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$2.9416	\$9.9558	\$12.4571	\$37.1675	\$35.1188	\$27.3186	\$16.7613
	- Cmd	0.0519	0.1910	0.2410	0.6993	0.6611	0.5156	0.3225
	- MIN	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
	- Ovrn	0.1487	0.5184	0.6507	1.9213	1.8157	1.4138	0.8737
SE – Southern (ML-2)	- Res	\$9.9558	\$9.1248	\$11.6261	\$36.3365	\$34.2878	\$26.4876	\$15.9303
	- Cmd	0.1910	0.1752	0.2252	0.6835	0.6453	0.4998	0.3067
	- MIN	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
	- Ovrn	0.5184	0.4752	0.6075	1.8781	1.7726	1.3707	0.8305
SE – Central (ML-3)	- Res	\$12.4571	\$11.6261	\$4.6119	\$29.3223	\$27.2736	\$19.4734	\$8.9161
	- Cmd	0.2410	0.2252	0.0861	0.5444	0.5062	0.3607	0.1676
	- MIN	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
	- Ovrn	0.6507	0.6075	0.2378	1.5084	1.4029	1.0010	0.4608
SOUTHWEST AREA (SW)	- Res	\$37.1675	\$36.3365	\$29.3223	\$4.1593	\$11.9595	\$22.5168	\$26.8210
	- Cmd	0.6993	0.6835	0.5444	0.0743	0.2198	0.4129	0.4944
	- MIN	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
	- Ovrn	1.9213	1.8781	1.5084	0.2111	0.6130	1.1531	1.3762
SW – Southern (ML-5)	- Res	\$35.1188	\$34.2878	\$27.2736	\$11.9595	\$9.9108	\$20.4681	\$24.7723
	- Cmd	0.6611	0.6453	0.5062	0.2198	0.1816	0.3747	0.4562
	- MIN	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
	- Ovrn	1.8157	1.7726	1.4029	0.6130	0.5074	1.0476	1.2706
SW – Central (ML-6)	- Res	\$27.3186	\$26.4876	\$19.4734	\$22.5168	\$20.4681	\$12.6679	\$16.9721
	- Cmd	0.5156	0.4998	0.3607	0.4129	0.3747	0.2292	0.3107
	- MIN	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	- Ovrn	1.4138	1.3707	1.0010	1.1531	1.0476	0.6457	0.8687
NORTHERN (ML-7)	- Res	\$16.7613	\$15.9303	\$8.9161	\$26.8210	\$24.7723	\$16.9721	\$6.4148
	- Cmd	0.3225	0.3067	0.1676	0.4944	0.4562	0.3107	0.1176
	- MIN	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078
	- Ovrn	0.8737	0.8305	0.4608	1.3762	1.2706	0.8687	0.3285

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19 and 4.20.

RATE SCHEDULE FTS-3
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Del	\$2.2369	\$7.5706	\$9.4727	\$28.2629	\$26.7050	\$20.7736	\$12.7457
	- Cap	0.0735	0.2489	0.3114	0.9292	0.8780	0.6830	0.4190
	- Cmd	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
	- Min	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SE – Southern (ML-2)	- Del	\$7.5706	\$6.9387	\$8.8408	\$27.6310	\$26.0731	\$20.1417	\$12.1138
	- Cap	0.2489	0.2281	0.2907	0.9084	0.8572	0.6622	0.3983
	- Cmd	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
	- Min	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SE – Central (ML-3)	- Del	\$9.4727	\$8.8408	\$3.5070	\$22.2973	\$20.7394	\$14.8080	\$6.7800
	- Cap	0.3114	0.2907	0.1153	0.7331	0.6818	0.4868	0.2229
	- Cmd	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
	- Min	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SOUTHWEST AREA (SW)	- Del	\$28.2629	\$27.6310	\$22.2973	\$3.1629	\$9.0943	\$17.1222	\$20.3952
	- Cap	0.9292	0.9084	0.7331	0.1040	0.2990	0.5629	0.6705
	- Cmd	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
	- Min	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SW – Southern (ML-5)	- Del	\$26.7050	\$26.0731	\$20.7394	\$9.0943	\$7.5364	\$15.5643	\$18.8373
	- Cap	0.8780	0.8572	0.6818	0.2990	0.2478	0.5117	0.6193
	- Cmd	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
	- Min	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SW – Central (ML-6)	- Del	\$20.7736	\$20.1417	\$14.8080	\$17.1222	\$15.5643	\$9.6329	\$12.9059
	- Cap	0.6830	0.6622	0.4868	0.5629	0.5117	0.3167	0.4243
	- Cmd	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	- Min	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
NORTHERN (ML-7)	- Del	\$12.7457	\$12.1138	\$6.7800	\$20.3952	\$18.8373	\$12.9059	\$4.8780
	- Cap	0.4190	0.3983	0.2229	0.6705	0.6193	0.4243	0.1604
	- Cmd	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078
	- Min	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078
	- Ovrn	1/	1/	1/	1/	1/	1/	1/

	<u>Deliverability Rate</u>	<u>Capacity Rate</u>	<u>Commodity Rate</u>	<u>Minimum Rate</u>
Enhancement Services Option 2/	\$2.8455	\$0.0936	\$0.0078	\$0.0078
2 Hour Notice Service 2/	\$2.3970	\$0.0788	\$0.0124	\$0.0124
Balancing Service 2/	\$0.1278	\$0.0042	\$0.0001	\$0.0001

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.13 and represent maximum rates unless designated as minimum firm service rates (Min).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19, and 4.20.

1/ **Overrun Rate.** The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.

2/ Shippers opting for one or both service enhancements must also pay the enhancement service rate.

RATE SCHEDULE ITS
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Cmd	\$0.1486	\$0.5183	\$0.6506	\$1.9212	\$1.8157	\$1.4138	\$0.8736
	- MIN	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
SE – Southern (ML-2)	- Cmd	\$0.5183	\$0.4752	\$0.6075	\$1.8781	\$1.7726	\$1.3707	\$0.8305
	- MIN	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
SE – Central (ML-3)	- Cmd	\$0.6506	\$0.6075	\$0.2378	\$1.5084	\$1.4029	\$1.0010	\$0.4608
	- MIN	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150

SOUTHWEST AREA (SW)	- Cmd	\$1.9212	\$1.8781	\$1.5084	\$0.2110	\$0.6129	\$1.1531	\$1.3761
	- MIN	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
SW – Southern (ML-5)	- Cmd	\$1.8157	\$1.7726	\$1.4029	\$0.6129	\$0.5074	\$1.0476	\$1.2706
	- MIN	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
SW – Central (ML-6)	- Cmd	\$1.4138	\$1.3707	\$1.0010	\$1.1531	\$1.0476	\$0.6457	\$0.8687
	- MIN	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201

NORTHERN (ML-7)	- Cmd	\$0.8736	\$0.8305	\$0.4608	\$1.3761	\$1.2706	\$0.8687	\$0.3285
	- MIN	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.14 and represent maximum rates unless designated as minimum interruptible service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19 and 4.20.

RATE SCHEDULES ITS-3, IPLS & IWS
STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

	Maximum Rate -----	Minimum Rate -----
ITS-3 1/	\$3.0638	\$0.0465
IPLS 1/	\$0.8594	\$0.0000
IWS 1/- Joliet Hub	\$0.3285	\$0.0000
IWS 1/ - Lebanon Hub	\$0.2378	\$0.0000

1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19, and 4.20.

RATE SCHEDULES NNS & MBS
STATEMENT OF RATES PER DTH FOR SERVICE RENDERED

RATE SCHEDULE NNS 1/

1. Reservation Rate	\$10.5795
2. Commodity Rate	0.0202
3. Overrun Service Rate	0.5419

RATE SCHEDULE MBS 1/

1. Daily Delivery Rate	
a. Northern Segment	\$0.4060
b. Southeast Mainline	0.9061
c. Southwest Mainline	1.3531
2. Capacity Rate	\$0.0641
3. Commodity Rate 2/	
a. Northern Segment Delivery	\$0.0163
b. Southeast Mainline Delivery	0.0294
c. Southwest Mainline Delivery	0.0284
4. Overrun Service Rate	\$0.5419

1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19, and 4.20.

2/ The minimum rate(s) for Rate Schedule MBS shall be equal to the applicable Commodity Rate.

BASE RATE COMPONENTS: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2
 STATEMENT OF BASE TARIFF TRANSMISSION RATES
 FOR TRANSPORTATION OF NATURAL GAS
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

Rate Schedule and Type of Service ----- (Col. 1)	Maximum Rate Per Dth		Minimum Rate Per Dth ----- (Col. 4)
	Reservation Rate ----- (Col. 2)	Commodity Rate ----- (Col. 3)	

RATE SCHEDULES FTS-1, FTS-4, FTS-4L,
 ETS (1) AND PTS-2

1. Rate			
a. Mainline - Access	\$3.2099	\$0.0000	\$0.0000
b. Mainline - Southwest Southern Segment	11.8628	0.0119	0.0119
c. Mainline - Southwest Central Segment	16.0559	0.0123	0.0123
d. Mainline - Southeast Southern Segment	10.6675	0.0190	0.0190
e. Mainline - Southeast Central Segment	3.8041	0.0072	0.0072
f. Mainline - Northern Segment	6.5460	0.0078	0.0078
g. Southeast Area - Transmission (2)	1.2638	0.0016	0.0016
h. Southwest Area - Transmission (2)	3.1158	0.0031	0.0031
2. ETS Mainline Rate Increment	(1)	(1)	(1)
3. Overrun Service Rate	(3)	(3)	(3)

RATE SCHEDULE FTS-2

1. Rate			
a. Mainline - Access	\$2.1106	\$0.0361	\$0.0000
b. Mainline - Southwest Southern Segment	7.8002	0.1455	0.0119
c. Mainline - Southwest Central Segment	10.5573	0.1931	0.0123
d. Mainline - Southeast Southern Segment	7.0142	0.1391	0.0190
e. Mainline - Southeast Central Segment	2.5013	0.0500	0.0072
f. Mainline - Northern Segment	4.3042	0.0815	0.0078
g. Southeast Area - Transmission	0.8310	0.0158	0.0016
h. Southwest Area - Transmission	2.0487	0.0382	0.0031
2. Overrun Service Rate	(3)	(3)	(3)

(1) The ETS Mainline Access Rates (reservation and commodity) are equal to the FTS-1 mainline access rates. The ETS Mainline Mileage reservation rate for the delivery segment is equal to one and one-half times the FTS-1 Mainline Mileage rate. For all other segments, the ETS Mainline Mileage reservation rate is equal to the FTS-1 Mainline Mileage rate. The ETS Mainline Mileage commodity rates for each segment are equal to the FTS-1 Mainline Mileage Commodity Rates. The ETS Rate Schedule is not available in the Southeast and Southwest Areas.

- (2) Rates applicable for service under Rate Schedule PTS-2.
- (3) The Overrun Service Rate is a commodity charge for each Dekatherm of Authorized Daily Overrun Quantity equal to (a) the applicable maximum Reservation Charges times 12 then dividing the result by 365, plus (b) the applicable Commodity Charges, plus (c) in the case of utilization of any Secondary Receipt or Delivery Points outside of the Rate Segment(s) or portions thereof for which capacity is reserved and paid for, the applicable incremental maximum Reservation Rate(s) times 12 then dividing the result by 365 plus the applicable incremental commodity charges, as stated in Sections 4.1, 4.3 or 4.5 (whichever is applicable) and/or Section 5.19, that Transporter would otherwise charge for transportation to or from those additional Rate Segments, or portions thereof.

BASE RATE COMPONENTS: RATE SCHEDULE FTS-3
 STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

Description	Reservation Rate				
	Deliverability Rate	Capacity Rate	Commodity Rate	Minimum Rate	Overrun Rate
Base Rate 1/					
Mainline - Access	\$1.6050	\$0.0528	\$0.0000	\$0.0000	2/
Mainline - SW - Southern	\$5.9314	\$0.1950	\$0.0119	\$0.0119	2/
Mainline - SW - Central	\$8.0280	\$0.2639	\$0.0123	\$0.0123	2/
Mainline - SE - Southern	\$5.3338	\$0.1754	\$0.0190	\$0.0190	2/
Mainline - SE - Central	\$1.9021	\$0.0625	\$0.0072	\$0.0072	2/
Mainline - Northern	\$3.2730	\$0.1076	\$0.0078	\$0.0078	2/
Southeast Area	\$0.6319	\$0.0208	\$0.0016	\$0.0016	2/
Southwest Area	\$1.5579	\$0.0512	\$0.0031	\$0.0031	2/
Enhancement Services Option 3/	\$2.8455	\$0.0936	\$0.0078	\$0.0078	
2 Hour Notice Service 3/	\$2.3970	\$0.0788	\$0.0124	\$0.0124	
Balancing Service 3/	\$0.1278	\$0.0042	\$0.0001	\$0.0001	

1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Section 4.16, 4.18, 4.19, and 4.20.

2/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; and (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.

3/ Shippers opting for one or both service enhancements must also pay the Enhancement Services Rate.

STATEMENT OF BASE TARIFF TRANSMISSION RATES
 FOR TRANSPORTATION OF NATURAL GAS
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RATE SCHEDULE AND TYPE OF SERVICE ----- (Col. 1)	MAXIMUM RATE PER DTH ----- (Col. 2)	MINIMUM RATE PER DTH ----- (Col. 3)
RATE SCHEDULE ITS AND PTS-3 -----		
1. Commodity Rate		
a. Mainline - Access	\$0.1055	\$0.0000
b. Mainline - Southwest Southern Segment	0.4019	0.0119
c. Mainline - Southwest Central Segment	0.5402	0.0123
d. Mainline - Southeast Southern Segment	0.3697	0.0190
e. Mainline - Southeast Central Segment	0.1323	0.0072
f. Mainline - Northern Segment	0.2230	0.0078
g. Southwest Area (1)	0.1055	0.0031
h. Southeast Area (1)	0.0431	0.0016

(1) Rates applicable for service under Rate Schedule PTS-3.

SIMM-T CHARGE
 RATE SCHEDULE STS
 MATRIX OF SIMM TRANSMISSION RATES PER DTH BY ROUTE

		(DOLLARS PER DTH)						
		SOUTHEAST			SOUTHWEST			NORTHERN
<u>TO:</u>		<u>S.E.</u> <u>Area</u> (SE)	<u>Southern</u> <u>Segment</u> (ML-2)	<u>Central</u> <u>Segment</u> (ML-3)	<u>S.W.</u> <u>Area</u> (SW)	<u>Southern</u> <u>Segment</u> (ML-5)	<u>Central</u> <u>Segment</u> (ML-6)	<u>Segment</u> (ML-7)
<u>FROM:</u>								
	SOUTHEAST AREA (SE)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	S.E. SOUTHERN SEGMENT (ML-2)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	S.E. CENTRAL SEGMENT (ML-3)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	SOUTHWEST AREA (SW)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	S.W. SOUTHERN SEGMENT (ML-5)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	S.W. CENTRAL SEGMENT (ML-6)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	NORTHERN SEGMENT (ML-7)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

SOUTHEAST AREA GATHERING SERVICE

1. AVAILABILITY

This Southeast Area gathering service is available to any person, corporation, partnership or any other party (hereinafter referred to as "Shipper"). Terms and conditions applicable to this service will be individually negotiated between Shipper and Transporter, on a not unduly discriminatory basis, consistent with the terms and conditions applicable to Transporter's Part 284 transportation.

2. FIRM SERVICE CHARGES

Each Month Shipper shall pay to Transporter a charge not to exceed the following:

(1) Reservation Charge:

\$1.4947 for each Dekatherm of MDQ.

(2) Commodity Charge:

\$0.000 for each Dekatherm of Gas Delivered Hereunder.

3. INTERRUPTIBLE SERVICE CHARGES

Each Month Shipper shall pay to Transporter a commodity charge not to exceed \$0.0491 for each Dekatherm of Gas Delivered Hereunder.

4. FUEL AND L&U REIMBURSEMENT

Transporter shall retain 0.06% of each Dekatherm of Gas tendered to Transporter at the Receipt Point(s) in the Southeast Area. This percentage is comprised of 0.00% fuel and 0.06% L&U, provided, however, if Transporter also provides Transportation of such Gas, the retention % will not include L&U.

Appendix B

ANR Pipeline Company
FERC Gas Tariff, Third Revised Volume No. 1
Docket No. RP22-501-000

Marked Tariff Sections

<u>Record No.</u>	<u>Description</u>	<u>Version</u>
4.1	Statement of Rates, Rate Schedule ETS	2.0.1
4.2	Statement of Rates, Rate Schedule STS; Small Shipper ETS & FTS-1	2.0.1
4.3	Statement of Rates, Rate Schedule FTS-1, FTS-4 & FTS-4L	2.0.1
4.5	Statement of Rates, Rate Schedule FTS-2	2.0.1
4.6	Statement of Rates, Rate Schedule FTS-3	2.0.1
4.7	Statement of Rates, Rate Schedule ITS	2.0.1
4.8	Statement of Rates, Rate Schedule ITS-3, IPLS & IWS	2.0.1
4.11	Statement of Rates, Rate Schedule NNS & MBS	2.0.1
4.12	Statement of Rates, Base Rates: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2	2.0.1
4.13	Statement of Rates, Base Rate Components: FTS-3	2.0.1
4.14	Statement of Rates, Base Rate Components: ITS & PTS-3	2.0.1
4.20.7	Statement of Rates, SIMM Charges – STS	0.0.0
5.19	Rates Schedules, Southeast Area Gathering Services	16.0.0

RATE SCHEDULE ETS
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$ 20.8898 <u>2</u>	\$ 21.2710 <u>20</u>		\$ 60.6726 <u>5</u>	\$ 50.6760	\$ 29.3746	
	- Cmd	0.4750	0.8474		9.3414	49.5752	28.7643	
	- MIN	0.0206	0.0278		0.0598	0.0479	0.0356	
	- Ovrn	0.7074 <u>0.6</u>	0.7271 <u>0.71</u>		2.0545 <u>2.0</u>	1.7140 <u>1.</u>	0.9813 <u>1.</u>	
SE – Southern (ML-2)	- Res	\$ 19.5962 <u>1</u>	\$ 19.9774 <u>19</u>		\$ 59.3790 <u>5</u>	\$ 49.3824	\$ 28.0810	
	- Cmd	9.2112	5.836		8.0776	48.3114	27.5005	
	- MIN	0.0190	0.0262		0.0582	0.0463	0.0340	
	- Ovrn	0.6633 <u>0.6</u>	0.6830		2.0104	1.6698	0.9572	
SE – Central (ML-3)	- Res	\$ 23.4900 <u>2</u>	\$ 8.9161 <u>9.0</u>		\$ 47.4101 <u>4</u>	\$ 38.4635	\$ 17.1621	
	- Cmd	3.0153	5.85		8.4601	37.6439	16.8330	
	- MIN	0.0262	0.0072		0.0392	0.0273	0.0150	
	- Ovrn	0.7985 <u>0.7</u>	0.3050		1.6324 <u>1.5</u>	1.2919	0.5792	
SOUTHWEST AREA (SW)	- Res	\$ 61.9564 <u>6</u>	\$ 47.5249 <u>46</u>		\$ 24.6208 <u>2</u>	\$ 43.2011	\$ 45.0344	
	- Cmd	0.5958	4.966		4.1199	42.2724	44.0634	
	- MIN	0.0613	0.0423		0.0150	0.0273	0.0351	
	- Ovrn	2.0982 <u>2.0</u>	1.6048		0.8244	1.4476	1.5157	
SW – Southern (ML-5)	- Res	\$ 58.7672 <u>5</u>	\$ 44.3357 <u>43</u>		\$ 21.4316 <u>21</u>	\$ 40.0119 <u>3</u>	\$ 41.8452 <u>4</u>	
	- Cmd	7.4800	3.808		0.41	1566	9476	
	- MIN	0.0582	0.0392		0.0119	0.0242	0.0320	
	- Ovrn	1.9903 <u>1.9</u>	1.4968		0.7165	1.3397	1.4077	
SW – Central (ML-6)	- Res	\$ 46.6247 <u>4</u>	\$ 31.5180 <u>32</u>		\$ 37.8660 <u>3</u>	\$ 27.8694	\$ 29.7027	
	- Cmd	5.6172	1.932		7.0600	27.2938	29.0848	
	- MIN	0.0463	0.0273		0.0242	0.0123	0.0201	
	- Ovrn	1.5792 <u>1.5</u>	1.0857		1.2691	0.9286	0.9966	
NORTHERN	- Res	\$ 30.1903 <u>29</u>	\$ 15.7588 <u>15.46</u>		\$ 44.5663	\$ 34.5697	\$ 13.2683	

		<u>.5613</u>	<u>21</u>	<u>43.6060</u>	<u>33.8398</u>	<u>13.0289</u>
(ML-7)	- Cmd	0.0340	0.0150	0.0320	0.0201	0.0078
	- MIN	0.0340	0.0150	0.0320	0.0201	0.0078
	- Ovrn	1.0266 <u>1.00</u>	0.5334 <u>0.5233</u>	1.4972 <u>1.4656</u>	1.1566 <u>1.1326</u>	0.4440 <u>0.4361</u>

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19 and 4.20.

RATE SCHEDULE STS; SMALL SHIPPER ETS & FTS-1
 MATRIX OF VOLUMETRIC BASE TARIFF RATES PER DTH
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHWEST MAINLINE	SOUTHEAST MAINLINE	NORTHERN SEGMENT
RATE SCHEDULE STS				
SOUTHWEST AREA		\$3.6274 <u>3.6249</u>	\$3.6595 <u>3.6569</u>	\$2.5984
SOUTHEAST AREA		3.9762 <u>3.9662</u>	2.4045	2.0379
NORTHERN SEGMENT		3.3714	2.4942	1.4331
RATE SCHEDULE ETS For Small Shipper Service Option				
SOUTHWEST AREA		\$4.3313 <u>4.2387</u>	\$6.2338 <u>6.0982</u>	\$4.5217 <u>4.4250</u>
SOUTHEAST AREA		6.1044 <u>5.9718</u>	2.1470 <u>2.1047</u>	2.9624 <u>2.9013</u>
NORTHERN SEGMENT		4.4720 <u>4.3763</u>	3.0417 <u>2.9791</u>	1.3297 <u>1.3058</u>
RATE SCHEDULE FTS-1 For Small Shipper Service Option				
SOUTHWEST AREA		\$3.5126 <u>3.4389</u>	\$5.6899 <u>5.5669</u>	\$4.1879 <u>4.0989</u>
SOUTHEAST AREA		5.4995 <u>5.3808</u>	1.9530 <u>1.9153</u>	2.6283 <u>2.5752</u>
NORTHERN SEGMENT		3.8671 <u>3.7854</u>	2.4978 <u>2.4477</u>	0.9959 <u>0.9797</u>

General Note:

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19, and 4.20.

RATE SCHEDULES FTS-1, FTS-4, FTS-4L
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$4.51144 <u>4737</u>	\$15.4303 <u>15.1412</u>	\$19.3241 <u>18.9453</u>	\$57.7905 <u>56.5258</u>	\$54.6013 <u>53.4100</u>	\$42.4588 <u>41.5472</u>	\$26.0244 <u>25.4913</u>
	- Cmd	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
	- MIN	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
	- Ovm	0.1499 <u>0.1</u>	0.5279 <u>0.5</u>	0.6631 <u>0.6</u>	1.9629 <u>1.9</u>	1.8549 <u>1.8</u>	1.4438 <u>1.4</u>	0.8912 <u>0.8</u>
SE – Southern (ML-2)	- Res	\$15.4303 <u>15.1412</u>	\$14.1367 <u>13.8774</u>	\$18.0305 <u>17.6815</u>	\$56.4969 <u>55.2620</u>	\$53.3077 <u>52.1462</u>	\$41.1652 <u>40.2834</u>	\$24.7308 <u>24.2275</u>
	- Cmd	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
	- MIN	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
	- Ovm	0.5184 <u>0.5</u>	0.4752 <u>0.4</u>	0.6075 <u>0.6</u>	1.8781 <u>1.9</u>	1.7726 <u>1.8</u>	1.3707 <u>1.4</u>	0.8305 <u>0.8</u>
SE – Central (ML-3)	- Res	\$19.3241 <u>18.9453</u>	\$18.0305 <u>17.6815</u>	\$7.11167 <u>0.140</u>	\$45.5780 <u>44.5945</u>	\$42.3888 <u>41.4787</u>	\$30.2463 <u>29.6159</u>	\$13.8119 <u>13.5600</u>
	- Cmd	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
	- MIN	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
	- Ovm	0.6631 <u>0.6</u>	0.6190 <u>0.6</u>	0.2410 <u>0.2</u>	1.5408 <u>1.5</u>	1.4328 <u>1.4</u>	1.0217 <u>1.0</u>	0.4691 <u>0.4</u>
SOUTHWEST AREA (SW)	- Res	\$57.7905 <u>56.5258</u>	\$56.4969 <u>55.2620</u>	\$45.5780 <u>44.5945</u>	\$6.4070 <u>3.257</u>	\$18.5495 <u>18.1885</u>	\$34.9839 <u>34.2444</u>	\$41.6842 <u>40.7904</u>
	- Cmd	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
	- MIN	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
	- Ovm	1.9629 <u>1.9</u>	1.9187 <u>1.9</u>	1.5408 <u>1.5</u>	0.2137 <u>0.2</u>	0.6248 <u>0.6</u>	1.1775 <u>1.2</u>	1.4055 <u>1.4</u>
SW – Southern (ML-5)	- Res	\$54.6013 <u>53.4100</u>	\$53.3077 <u>52.1462</u>	\$42.3888 <u>41.4787</u>	\$18.5495 <u>18.1885</u>	\$15.3603 <u>15.0727</u>	\$31.7947 <u>31.1286</u>	\$38.4950 <u>37.6746</u>
	- Cmd	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
	- MIN	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
	- Ovm	1.8549 <u>1.8</u>	1.8108 <u>1.8</u>	1.4328 <u>1.4</u>	0.6248 <u>0.6</u>	0.5169 <u>0.5</u>	1.0695 <u>1.1</u>	1.2976 <u>1.3</u>
SW – Central (ML-6)	- Res	\$42.4588 <u>41.5472</u>	\$40.2834 <u>41.1652</u>	\$30.2463 <u>29.6159</u>	\$34.9839 <u>34.2444</u>	\$31.7947 <u>31.1286</u>	\$19.6522 <u>19.2658</u>	\$26.3525 <u>25.8118</u>
	- Cmd	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	- MIN	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	- Ovm	1.4438 <u>1.4</u>	1.3997 <u>1.4</u>	1.0217 <u>1.0</u>	1.1775 <u>1.2</u>	1.0695 <u>1.1</u>	0.6584 <u>0.7</u>	0.8865 <u>0.9</u>

NORTHERN	- Res	\$26.024425	\$24.7308	\$13.81191	\$41.68424	\$38.4950	\$26.3525	\$9.9181
		<u>.4913</u>	<u>24.2275</u>	<u>3.5600</u>	<u>0.7904</u>	<u>37.6746</u>	<u>25.8118</u>	<u>9.7559</u>
(ML-7)	- Cmd	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078
	- MIN	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078
	- Ovrn	0.8912	0.8471	0.4691	1.4055	1.2976	0.8865	0.3339
		<u>0.8737</u>	<u>0.8305</u>	<u>0.4608</u>	<u>1.3762</u>	<u>1.2706</u>	<u>0.8687</u>	<u>0.3285</u>

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19 and 4.20.

RATE SCHEDULE FTS-2
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$2.96642 . <u>9416</u>	\$9.95584 <u>0.1460</u>	\$12.7063 <u>12.4571</u>	\$37.9993 <u>37.1675</u>	\$35.9023 <u>35.1188</u>	\$27.9182 <u>27.3186</u>	\$17.1120 <u>16.7613</u>
	- Cmd	<u>0.0524</u> <u>0.0519</u>	0.19430 <u>1910</u>	<u>0.2453</u> <u>0.2410</u>	0.7134 <u>0.6993</u>	0.6744 <u>0.6611</u>	0.5258 <u>0.5156</u>	0.3285 <u>0.3225</u>
	- MIN	<u>0.0016</u>	<u>0.0206</u>	<u>0.0278</u>	<u>0.0629</u>	<u>0.0598</u>	<u>0.0479</u>	<u>0.0356</u>
	- Ovrn	0.14990 <u>1487</u>	0.5279 <u>0.5184</u>	0.6631 <u>0.6507</u>	1.9629 <u>1.9213</u>	1.8549 <u>1.8157</u>	1.4438 <u>1.4138</u>	0.8912 <u>0.8737</u>
SE – Southern (ML-2)	- Res	\$10.1460 <u>9.9558</u>	\$9.12489 .2954	\$11.8557 <u>11.6261</u>	\$37.1487 <u>36.3365</u>	\$35.0517 <u>34.2878</u>	\$27.0676 <u>26.4876</u>	\$16.2614 <u>15.9303</u>
	- Cmd	0.1943 <u>0.1910</u>	0.17810 <u>1752</u>	0.2291 <u>0.2252</u>	0.6972 <u>0.6835</u>	0.65820 <u>6453</u>	0.5096 <u>0.4998</u>	0.31230 <u>3067</u>
	- MIN	<u>0.0206</u>	<u>0.0190</u>	<u>0.0262</u>	<u>0.0613</u>	<u>0.0582</u>	<u>0.0463</u>	<u>0.0340</u>
	- Ovrn	0.5279 <u>0.5184</u>	0.4838 <u>0.4752</u>	0.6190 <u>0.6075</u>	1.9187 <u>1.8781</u>	1.8108 <u>1.7726</u>	1.3997 <u>1.3707</u>	0.8471 <u>0.8305</u>
SE – Central (ML-3)	- Res	\$12.7063 <u>12.4571</u>	\$11.6261 11.8557	\$4.61194 .6761	\$29.9691 <u>29.3223</u>	\$27.8721 <u>27.2736</u>	\$19.4734 19.8880	\$8.91619 .0818
	- Cmd	0.2453 <u>0.2410</u>	0.22910 <u>2252</u>	0.0872 <u>0.0861</u>	0.55530 <u>5444</u>	0.5163 <u>0.5062</u>	0.36770 <u>3607</u>	0.1704 <u>0.1676</u>
	- MIN	<u>0.0278</u>	<u>0.0262</u>	<u>0.0072</u>	<u>0.0423</u>	<u>0.0392</u>	<u>0.0273</u>	<u>0.0150</u>
	- Ovrn	0.66310 <u>6507</u>	0.6190 <u>0.6075</u>	0.24100 <u>2378</u>	1.5408 <u>1.5084</u>	1.40291 <u>4328</u>	1.00101 <u>0217</u>	0.4691 <u>4608</u>
SOUTHWEST AREA (SW)	- Res	<u>\$37.1675</u> \$37.9993	<u>\$36.3365</u> \$37.1487	<u>\$29.3223</u> \$29.9691	<u>\$4.1593</u> \$4.2128	<u>\$11.9595</u> \$12.1969	<u>\$22.5168</u> \$23.0031	<u>\$26.8210</u> \$27.4088
	- Cmd	<u>0.6993</u> 0.7134	<u>0.6835</u> 0.6972	<u>0.5444</u> 0.5553	<u>0.0743</u> 0.0752	<u>0.2198</u> 0.2238	<u>0.4129</u> 0.4211	<u>0.4944</u> 0.5043
	- MIN	<u>0.0629</u>	<u>0.0613</u>	<u>0.0423</u>	<u>0.0031</u>	<u>0.0150</u>	<u>0.0273</u>	<u>0.0351</u>
	- Ovrn	<u>1.9213</u> 1.9629	<u>1.8781</u> 1.9187	<u>1.5084</u> 1.5408	<u>0.2111</u> 0.2137	<u>0.6130</u> 0.6248	<u>1.1531</u> 1.1775	<u>1.3762</u> 1.4055
SW – Southern (ML-5)	- Res	<u>\$35.1188</u> \$35.9023	<u>\$34.2878</u> \$35.0517	<u>\$27.2736</u> \$27.8721	<u>\$11.9595</u> \$12.1969	<u>\$9.9108</u> \$10.0999	<u>\$20.4681</u> \$20.9061	<u>\$24.7723</u> \$25.3118
	- Cmd	<u>0.6611</u> 0.6744	<u>0.6453</u> 0.6582	<u>0.5062</u> 0.5163	<u>0.2198</u> 0.2238	<u>0.1816</u> 0.1848	<u>0.3747</u> 0.3821	<u>0.4562</u> 0.4653
	- MIN	<u>0.0598</u>	<u>0.0582</u>	<u>0.0392</u>	<u>0.0150</u>	<u>0.0119</u>	<u>0.0242</u>	<u>0.0320</u>

		0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
	- Ovrn	<u>1.8157</u>	<u>1.7726</u>	<u>1.4029</u>	<u>0.6130</u>	<u>0.5074</u>	<u>1.0476</u>	<u>1.2706</u>
		1.8549	1.8108	1.4328	0.6248	0.5169	1.0695	1.2976
SW – Central	- Res	<u>\$27.3186</u>	<u>\$26.4876</u>	<u>\$19.4734</u>	<u>\$22.5168</u>	<u>\$20.4681</u>	<u>\$12.6679</u>	<u>\$16.9721</u>
		\$27.9182	\$27.0676	\$19.8880	\$23.0031	\$20.9061	\$12.9220	\$17.3277
(ML-6)	- Cmd	<u>0.5156</u>	<u>0.4998</u>	<u>0.3607</u>	<u>0.4129</u>	<u>0.3747</u>	<u>0.2292</u>	<u>0.3107</u>
		0.5258	0.5096	0.3677	0.4211	0.3821	0.2335	0.3167
	- MIN	<u>0.0479</u>	<u>0.0463</u>	<u>0.0273</u>	<u>0.0273</u>	<u>0.0242</u>	<u>0.0123</u>	<u>0.0201</u>
		0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	- Ovrn	<u>1.4138</u>	<u>1.3707</u>	<u>1.0010</u>	<u>1.1531</u>	<u>1.0476</u>	<u>0.6457</u>	<u>0.8687</u>
		1.4438	1.3997	1.0217	1.1775	1.0695	0.6584	0.8865

NORTHERN	- Res	<u>\$16.7613</u>	<u>\$15.9303</u>	<u>\$8.9161</u>	<u>\$26.8210</u>	<u>\$24.7723</u>	<u>\$16.9721</u>	<u>\$6.4148</u>
		\$17.1120	\$16.2614	\$9.0818	\$27.4088	\$25.3118	\$17.3277	\$6.5215
(ML-7)	- Cmd	<u>0.3225</u>	<u>0.3067</u>	<u>0.1676</u>	<u>0.4944</u>	<u>0.4562</u>	<u>0.3107</u>	<u>0.1176</u>
		0.3285	0.3123	0.1704	0.5043	0.4653	0.3167	0.1194
	- MIN	<u>0.0356</u>	<u>0.0340</u>	<u>0.0150</u>	<u>0.0351</u>	<u>0.0320</u>	<u>0.0201</u>	<u>0.0078</u>
		0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078
	- Ovrn	<u>0.8737</u>	<u>0.8305</u>	<u>0.4608</u>	<u>1.3762</u>	<u>1.2706</u>	<u>0.8687</u>	<u>0.3285</u>
		0.8912	0.8471	0.4691	1.4055	1.2976	0.8865	0.3339

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19 and 4.20.

RATE SCHEDULE FTS-3
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Del	<u>\$2.2369</u> \$2.2557	<u>\$7.5706</u> \$7.7152	<u>\$9.4727</u> \$9.6621	<u>\$28.2629</u> \$28.8953	<u>\$26.7050</u> \$27.3007	<u>\$20.7736</u> \$21.2294	<u>\$12.7457</u> \$13.0122
	- Cap	<u>0.0735</u> 0.0742	<u>0.2489</u> 0.2537	<u>0.3114</u> 0.3177	<u>0.9292</u> 0.9500	<u>0.8780</u> 0.8976	<u>0.6830</u> 0.6980	<u>0.4190</u> 0.4278
	- Cmd	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
	- Min	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SE – Southern (ML-2)	- Del	<u>\$7.5706</u> \$7.7152	<u>\$6.9387</u> \$7.0684	<u>\$8.8408</u> \$9.0153	<u>\$27.6310</u> \$28.2485	<u>\$26.0731</u> \$26.6539	<u>\$20.1417</u> \$20.5826	<u>\$12.1138</u> \$12.3654
	- Cap	<u>0.2489</u> 0.2537	<u>0.2281</u> 0.2324	<u>0.2907</u> 0.2964	<u>0.9084</u> 0.9287	<u>0.8572</u> 0.8763	<u>0.6622</u> 0.6767	<u>0.3983</u> 0.4065
	- Cmd	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
	- Min	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SE – Central (ML-3)	- Del	<u>\$9.4727</u> \$9.6621	<u>\$8.8408</u> \$9.0153	<u>\$3.5070</u> \$3.5558	<u>\$22.2973</u> \$22.7890	<u>\$20.7394</u> \$21.1944	<u>\$14.8080</u> \$15.1232	<u>\$6.7800</u> \$6.9060
	- Cap	<u>0.3114</u> 0.3177	<u>0.2907</u> 0.2964	<u>0.1153</u> 0.1169	<u>0.7331</u> 0.7492	<u>0.6818</u> 0.6968	<u>0.4868</u> 0.4972	<u>0.2229</u> 0.2270
	- Cmd	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
	- Min	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SOUTHWEST AREA (SW)	- Del	<u>\$28.2629</u> \$28.8953	<u>\$27.6310</u> \$28.2485	<u>\$22.2973</u> \$22.7890	<u>\$3.1629</u> \$3.2035	<u>\$9.0943</u> \$9.2748	<u>\$17.1222</u> \$17.4920	<u>\$20.3952</u> \$20.8421
	- Cap	<u>0.9292</u> 0.9500	<u>0.9084</u> 0.9287	<u>0.7331</u> 0.7492	<u>0.1040</u> 0.1053	<u>0.2990</u> 0.3049	<u>0.5629</u> 0.5751	<u>0.6705</u> 0.6852
	- Cmd	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
	- Min	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SW – Southern (ML-5)	- Del	<u>\$26.7050</u> \$27.3007	<u>\$26.0731</u> \$26.6539	<u>\$20.7394</u> \$21.1944	<u>\$9.0943</u> \$9.2748	<u>\$7.5364</u> \$7.6802	<u>\$15.5643</u> \$15.8974	<u>\$18.8373</u> \$19.2475
	- Cap	<u>0.8780</u> 0.8976	<u>0.8572</u> 0.8763	<u>0.6818</u> 0.6968	<u>0.2990</u> 0.3049	<u>0.2478</u> 0.2525	<u>0.5117</u> 0.5227	<u>0.6193</u> 0.6328
	- Cmd	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
	- Min	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
	- Ovrn	1/	1/	1/	1/	1/	1/	1/
SW – Central	- Del	<u>\$20.7736</u>	<u>\$20.1417</u>	<u>\$14.8080</u>	<u>\$17.1222</u>	<u>\$15.5643</u>	<u>\$9.6329</u>	<u>\$12.9059</u>

(ML-6)	- Cap	\$21.2294 <u>0.6830</u>	\$20.5826 <u>0.6622</u>	\$15.1232 <u>0.4868</u>	\$17.4920 <u>0.5629</u>	\$15.8974 <u>0.5117</u>	\$9.8261 <u>0.3167</u>	\$13.1763 <u>0.4243</u>
		0.6980	0.6767	0.4972	0.5751	0.5227	0.3230	0.4332
	- Cmd	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	- Min	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201
	- Ovrn	1/	1/	1/	1/	1/	1/	1/

NORTHERN	- Del	\$12.7457 <u>\$13.0122</u>	\$12.1138 <u>\$12.3654</u>	\$6.7800 <u>\$6.9060</u>	\$20.3952 <u>\$20.8421</u>	\$18.8373 <u>\$19.2475</u>	\$12.9059 <u>\$13.1763</u>	\$4.8780 <u>\$4.9591</u>
(ML-7)	- Cap	<u>0.4190</u>	<u>0.3983</u>	<u>0.2229</u>	<u>0.6705</u>	<u>0.6193</u>	<u>0.4243</u>	<u>0.1604</u>
		0.4278	0.4065	0.2270	0.6852	0.6328	0.4332	0.1630
	- Cmd	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078
	- Min	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078
	- Ovrn	1/	1/	1/	1/	1/	1/	1/

	<u>Deliverability Rate</u>	<u>Capacity Rate</u>	<u>Commodity Rate</u>	<u>Minimum Rate</u>
Enhancement Services Option 2/	\$2.8928 <u>2.8455</u>	\$0.0951 <u>0.0936</u>	\$0.0078	\$0.0078
2 Hour Notice Service 2/	\$2.3970	\$0.0788	\$0.0124	\$0.0124
Balancing Service 2/	\$0.1278	\$0.0042	\$0.0001	\$0.0001

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.13 and represent maximum rates unless designated as minimum firm service rates (Min).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19, and 4.20.

1/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.

2/ Shippers opting for one or both service enhancements must also pay the enhancement service rate.

RATE SCHEDULE ITS
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Cmd	<u>\$0.1486</u>	<u>\$0.5183</u>	<u>\$0.6506</u>	<u>\$1.9212</u>	<u>\$1.8157</u>	<u>\$1.4138</u>	<u>\$0.8736</u>
		\$0.1499	\$0.5279	\$0.6631	\$1.9629	\$1.8549	\$1.4438	\$0.8912
	- MIN	0.0016	0.0206	0.0278	0.0629	0.0598	0.0479	0.0356
SE – Southern (ML-2)	- Cmd	<u>\$0.5183</u>	<u>\$0.4752</u>	<u>\$0.6075</u>	<u>\$1.8781</u>	<u>\$1.7726</u>	<u>\$1.3707</u>	<u>\$0.8305</u>
		\$0.5279	\$0.4838	\$0.6190	\$1.9188	\$1.8108	\$1.3997	\$0.8471
	- MIN	0.0206	0.0190	0.0262	0.0613	0.0582	0.0463	0.0340
SE – Central (ML-3)	- Cmd	<u>\$0.6506</u>	<u>\$0.6075</u>	<u>\$0.2378</u>	<u>\$1.5084</u>	<u>\$1.4029</u>	<u>\$1.0010</u>	<u>\$0.4608</u>
		\$0.6631	\$0.6190	\$0.2410	\$1.5408	\$1.4328	\$1.0217	\$0.4691
	- MIN	0.0278	0.0262	0.0072	0.0423	0.0392	0.0273	0.0150

SOUTHWEST AREA (SW)	- Cmd	<u>\$1.9212</u>	<u>\$1.8781</u>	<u>\$1.5084</u>	<u>\$0.2110</u>	<u>\$0.6129</u>	<u>\$1.1531</u>	<u>\$1.3761</u>
		\$1.9629	\$1.9188	\$1.5408	\$0.2138	\$0.6249	\$1.1775	\$1.4056
	- MIN	0.0629	0.0613	0.0423	0.0031	0.0150	0.0273	0.0351
SW – Southern (ML-5)	- Cmd	<u>\$1.8157</u>	<u>\$1.7726</u>	<u>\$1.4029</u>	<u>\$0.6129</u>	<u>\$0.5074</u>	<u>\$1.0476</u>	<u>\$1.2706</u>
		\$1.8549	\$1.8108	\$1.4328	\$0.6249	\$0.5169	\$1.0695	\$1.2976
	- MIN	0.0598	0.0582	0.0392	0.0150	0.0119	0.0242	0.0320
SW – Central (ML-6)	- Cmd	<u>\$1.4138</u>	<u>\$1.3707</u>	<u>\$1.0010</u>	<u>\$1.1531</u>	<u>\$1.0476</u>	<u>\$0.6457</u>	<u>\$0.8687</u>
		\$1.4438	\$1.3997	\$1.0217	\$1.1775	\$1.0695	\$0.6584	\$0.8865
	- MIN	0.0479	0.0463	0.0273	0.0273	0.0242	0.0123	0.0201

NORTHERN (ML-7)	- Cmd	<u>\$0.8736</u>	<u>\$0.8305</u>	<u>\$0.4608</u>	<u>\$1.3761</u>	<u>\$1.2706</u>	<u>\$0.8687</u>	<u>\$0.3285</u>
		\$0.8912	\$0.8471	\$0.4691	\$1.4056	\$1.2976	\$0.8865	\$0.3339
	- MIN	0.0356	0.0340	0.0150	0.0351	0.0320	0.0201	0.0078

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.14 and represent maximum rates unless designated as minimum interruptible service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19 and 4.20.

RATE SCHEDULES ITS-3, IPLS & IWS
 STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

	Maximum Rate -----	Minimum Rate -----
ITS-3 1/	\$3.0638	\$0.0465
IPLS 1/	\$0.8769 <u>0.8594</u>	\$0.0000
IWS 1/- Joliet Hub	\$0.3339 <u>0.3285</u>	\$0.0000
IWS 1/ - Lebanon Hub	\$0.2410 <u>0.2378</u>	\$0.0000

1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19, and 4.20.

RATE SCHEDULES NNS & MBS
STATEMENT OF RATES PER DTH FOR SERVICE RENDERED

RATE SCHEDULE NNS 1/

1. Reservation Rate	\$10.5795
2. Commodity Rate	0.0202
3. Overrun Service Rate	0.5419

RATE SCHEDULE MBS 1/

1. Daily Delivery Rate	
a. Northern Segment	\$0.4060
b. Southeast Mainline	0.9061
c. Southwest Mainline	1.3576 <u>1.3531</u>
2. Capacity Rate	\$0.0641
3. Commodity Rate 2/	
a. Northern Segment Delivery	\$0.0163
b. Southeast Mainline Delivery	0.0294
c. Southwest Mainline Delivery	0.0284
4. Overrun Service Rate	\$0.5419

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Sections 4.16, 4.18, 4.19, and 4.20.
- 2/ The minimum rate(s) for Rate Schedule MBS shall be equal to the applicable Commodity Rate.

BASE RATE COMPONENTS: FTS-1, FTS-4, FTS-4L, ETS, PTS-2 & FTS-2
 STATEMENT OF BASE TARIFF TRANSMISSION RATES
 FOR TRANSPORTATION OF NATURAL GAS
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

Rate Schedule and Type of Service ----- (Col. 1)	Maximum Rate Per Dth		Minimum Rate Per Dth ----- (Col. 4)
	Reservation Rate ----- (Col. 2)	Commodity Rate ----- (Col. 3)	

RATE SCHEDULES FTS-1, FTS-4, FTS-4L,
 ETS (1) AND PTS-2

1. Rate			
a. Mainline - Access	\$3.2178 <u>3.2099</u>	\$0.0000	\$0.0000
b. Mainline - Southwest Southern Segment	12.1425 <u>11.8628</u>	0.0119	0.0119
c. Mainline - Southwest Central Segment	16.4344 <u>16.0559</u>	0.0123	0.0123
d. Mainline - Southeast Southern Segment	10.9189 <u>10.6675</u>	0.0190	0.0190
e. Mainline - Southeast Central Segment	3.8938 <u>3.8041</u>	0.0072	0.0072
f. Mainline - Northern Segment	6.7003 <u>6.5460</u>	0.0078	0.0078
g. Southeast Area - Transmission (2)	1.2936 <u>1.2638</u>	0.0016	0.0016
h. Southwest Area - Transmission (2)	3.1892 <u>3.1158</u>	0.0031	0.0031
2. ETS Mainline Rate Increment	(1)	(1)	(1)
3. Overrun Service Rate	(3)	(3)	(3)

RATE SCHEDULE FTS-2

1. Rate			
a. Mainline - Access	\$2.1158 <u>2.1106</u>	\$0.0362 <u>0.0361</u>	\$0.0000
b. Mainline - Southwest Southern Segment	7.9841 <u>7.8002</u>	0.1486 <u>0.1455</u>	0.0119
c. Mainline - Southwest Central Segment	10.8062 <u>10.5573</u>	0.1973 <u>0.1931</u>	0.0123
d. Mainline - Southeast Southern Segment	7.1796 <u>7.0142</u>	0.1419 <u>0.1391</u>	0.0190
e. Mainline - Southeast Central Segment	2.5603 <u>2.5013</u>	0.0510 <u>0.0500</u>	0.0072
f. Mainline - Northern Segment	4.4057 <u>4.3042</u>	0.0832 <u>0.0815</u>	0.0078
g. Southeast Area - Transmission	0.8506 <u>0.8310</u>	0.0162 <u>0.0158</u>	0.0016
h. Southwest Area - Transmission	2.0970 <u>2.0487</u>	0.0390 <u>0.0382</u>	0.0031
2. Overrun Service Rate	(3)	(3)	(3)

(1) The ETS Mainline Access Rates (reservation and commodity) are equal to the FTS-1 mainline access rates. The ETS Mainline Mileage reservation rate for the delivery segment is equal to one and one-half times the FTS-1 Mainline Mileage rate. For all other segments, the ETS Mainline Mileage reservation rate is equal to the FTS-1 Mainline Mileage rate. The ETS Mainline Mileage commodity rates for each segment are equal to the FTS-1 Mainline Mileage Commodity Rates. The ETS Rate Schedule is not available in the Southeast and Southwest Areas.

- (2) Rates applicable for service under Rate Schedule PTS-2.
- (3) The Overrun Service Rate is a commodity charge for each Dekatherm of Authorized Daily Overrun Quantity equal to (a) the applicable maximum Reservation Charges times 12 then dividing the result by 365, plus (b) the applicable Commodity Charges, plus (c) in the case of utilization of any Secondary Receipt or Delivery Points outside of the Rate Segment(s) or portions thereof for which capacity is reserved and paid for, the applicable incremental maximum Reservation Rate(s) times 12 then dividing the result by 365 plus the applicable incremental commodity charges, as stated in Sections 4.1, 4.3 or 4.5 (whichever is applicable) and/or Section 5.19, that Transporter would otherwise charge for transportation to or from those additional Rate Segments, or portions thereof.

BASE RATE COMPONENTS: RATE SCHEDULE FTS-3
 STATEMENT OF RATES PER DTH FOR SERVICES RENDERED

Description	Reservation Rate				
	Deliverability Rate	Capacity Rate	Commodity Rate	Minimum Rate	Overrun Rate
Base Rate 1/ Mainline - Access	\$1.6089 <u>1.605</u>	\$0.0529 <u>0.0528</u>	\$0.0000	\$0.0000	2/
Mainline - SW - Southern	\$6.0713 <u>5.931</u>	\$0.1996 <u>0.1950</u>	\$0.0119	\$0.0119	2/
Mainline - SW - Central	\$8.2172 <u>8.028</u>	\$0.2702 <u>0.2639</u>	\$0.0123	\$0.0123	2/
Mainline - SE - Southern	\$5.4595 <u>5.333</u>	\$0.1795 <u>0.1754</u>	\$0.0190	\$0.0190	2/
Mainline - SE - Central	\$1.9469 <u>1.902</u>	\$0.0640 <u>0.0625</u>	\$0.0072	\$0.0072	2/
Mainline - Northern	\$3.3502 <u>3.273</u>	\$0.1101 <u>0.1076</u>	\$0.0078	\$0.0078	2/
Southeast Area	\$0.6468 <u>0.631</u>	\$0.0213 <u>0.0208</u>	\$0.0016	\$0.0016	2/
Southwest Area	\$1.5946 <u>1.557</u>	\$0.0524 <u>0.0512</u>	\$0.0031	\$0.0031	2/
Enhancement Services Option 3/ 2 Hour Notice Service 3/ Balancing Service 3/	\$2.8928 <u>2.845</u>	\$0.0951 <u>0.0936</u>	\$0.0078	\$0.0078	
	\$2.3970	\$0.0788	\$0.0124	\$0.0124	
	\$0.1278	\$0.0042	\$0.0001	\$0.0001	

1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, including but not limited to those charges in Section 4.16, 4.18, 4.19, and 4.20.

2/ Overrun Rate. The 100% Load Factor rate, which is the sum of: (a) the product of (1) the sum of the applicable Deliverability Reservation Rates, (2) the applicable Maximum Hourly Flow Rate, (3) twenty-four, and (4) twelve, divided by (5) 365; and (b) the sum of the Capacity Reservation Rates; and (c) the sum of the Commodity Rates.

3/ Shippers opting for one or both service enhancements must also pay the Enhancement Services Rate.

STATEMENT OF BASE TARIFF TRANSMISSION RATES
 FOR TRANSPORTATION OF NATURAL GAS
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RATE SCHEDULE AND TYPE OF SERVICE ----- (Col. 1)	MAXIMUM RATE PER DTH ----- (Col. 2)	MINIMUM RATE PER DTH ----- (Col. 3)
RATE SCHEDULE ITS AND PTS-3 -----		
1. Commodity Rate		
a. Mainline - Access	\$0.1058 <u>0.1055</u>	\$0.0000
b. Mainline - Southwest Southern Segment	0.4111 <u>0.4019</u>	0.0119
c. Mainline - Southwest Central Segment	0.5526 <u>0.5402</u>	0.0123
d. Mainline - Southeast Southern Segment	0.3780 <u>0.3697</u>	0.0190
e. Mainline - Southeast Central Segment	0.1352 <u>0.1323</u>	0.0072
f. Mainline - Northern Segment	0.2281 <u>0.2230</u>	0.0078
g. Southwest Area (1)	0.1080 <u>0.1055</u>	0.0031
h. Southeast Area (1)	0.0441 <u>0.0431</u>	0.0016

(1) Rates applicable for service under Rate Schedule PTS-3.

SIMM-T CHARGE
 RATE SCHEDULE STS
 MATRIX OF SIMM TRANSMISSION RATES PER DTH BY ROUTE

		(DOLLARS PER DTH)						
		SOUTHEAST			SOUTHWEST			NORTHERN
<u>TO:</u>		<u>S.E.</u> <u>Area</u> (SE)	<u>Southern</u> <u>Segment</u> (ML-2)	<u>Central</u> <u>Segment</u> (ML-3)	<u>S.W.</u> <u>Area</u> (SW)	<u>Southern</u> <u>Segment</u> (ML-5)	<u>Central</u> <u>Segment</u> (ML-6)	<u>Segment</u> (ML-7)
<u>FROM:</u>								
	SOUTHEAST AREA (SE)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	S.E. SOUTHERN SEGMENT (ML-2)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	S.E. CENTRAL SEGMENT (ML-3)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	SOUTHWEST AREA (SW)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	S.W. SOUTHERN SEGMENT (ML-5)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	S.W. CENTRAL SEGMENT (ML-6)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	NORTHERN SEGMENT (ML-7)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

SOUTHEAST AREA GATHERING SERVICE

1. AVAILABILITY

This Southeast Area gathering service is available to any person, corporation, partnership or any other party (hereinafter referred to as "Shipper"). Terms and conditions applicable to this service will be individually negotiated between Shipper and Transporter, on a not unduly discriminatory basis, consistent with the terms and conditions applicable to Transporter's Part 284 transportation.

2. FIRM SERVICE CHARGES

Each Month Shipper shall pay to Transporter a charge not to exceed the following:

(1) Reservation Charge:

\$~~2.1996~~1.4947 for each Dekatherm of MDQ.

(2) Commodity Charge:

\$0.000 for each Dekatherm of Gas Delivered Hereunder.

3. INTERRUPTIBLE SERVICE CHARGES

Each Month Shipper shall pay to Transporter a commodity charge not to exceed \$~~0.0723~~0.0491 for each Dekatherm of Gas Delivered Hereunder.

4. FUEL AND L&U REIMBURSEMENT

Transporter shall retain 0.06% of each Dekatherm of Gas tendered to Transporter at the Receipt Point(s) in the Southeast Area. This percentage is comprised of 0.00% fuel and 0.06% L&U, provided, however, if Transporter also provides Transportation of such Gas, the retention % will not include L&U.

Appendix C

Submitted as an attachment in Excel format. Appendix C can be found on [eLibrary | General search \(ferc.gov\)](#) in Docket No. RP22-501.

Appendix D

Submitted as an attachment in Excel format. Appendix D can be found on [eLibrary | General search \(ferc.gov\)](#) in Docket No. RP22-501.

Appendix E

Table 1

ANR Pipeline Company
Docket No. RP22-501-000

Table 1 - Statements and Schedules Revised due to July 31, 2022 Plant Update

Appendix	Statement/Schedule	Description
C	Statement A	Overall Cost of Service Summary
C	Statement B	Overall Rate Base and Return Summary
C	Schedule B-1 Page 1 of 2	Summary of Accumulated Deferred Income Taxes
C	Schedule B-1 Page 2 of 2	Summary of Accumulated Deferred Income Taxes "DIT"
C	Statement C	Cost of Plant
C	Schedule C-1	Gas Plant by Account
C	Schedule C-2	Gas Plant Additions Claimed in Rate Base
C	Schedule C-3 Page 1 of 6	Cost of Storage Plant by Major Function
C	Schedule C-3 Page 2 of 6	Gas Stored - Base Gas and System Gas
C	Schedule C-3 Page 3 of 6	Gas Stored - Base Gas Summary
C	Schedule C-3 Page 5 of 6	Storage Base Gas (FERC Account No. 117.1)
C	Statement D	Accumulated Provisions for Depreciation, Depletion, and Amortization
C	Statement H-2 Pages 1-2	Depreciation, Depletion, Amortization and Negative Salvage Expenses - Summary
C	Statement H-2 Pages 3-4	Depreciation, Depletion, Amortization and Negative Salvage Expenses - By Functional Classifications
C	Schedule H-2(1)	Reconciliation of Depreciable Plant to Total Gas Plant
C	Statement H-3	Federal and State Income Taxes
C	Schedule I-1	Overall Cost of Service
C	Schedule I-1(a) Page 1 of 2	Cost of Service by Function
C	Schedule I-1(a) Page 2 of 2	Rate Base and Return by Function
C	Schedule I-1(b) Page 1 of 2	Functionalized Cost of Service by Incremental and Non-Incremental
C	Schedule I-1(b) Page 2 of 2	Functionalized Rate Base and Return by Incremental and Non-Incremental
C	Schedule I-1(d) Page 1 of 3	Allocation of Non-Direct Costs to Functions
D	Schedule I-2	Classification of Cost-of-Service
D	Schedule I-3	Allocation of Cost-of-Service
D	Workpaper I-3 (1)	Allocation of Storage Cost-of-Service - Workpaper
D	Schedule I-3 (2)	Determination of Incremental Facility Roll-In Qualification - Workpaper
D	Statement J	Reconciliation of Operating Revenues with Cost-of-Service
D	Workpaper J-1 (3)(a) - Workpaper J-1 (3)(ab)	Iterative Storage Discount Adjustment Excluding Incremental Facilities - Workpaper
D	Workpaper J-1 (5)	Iterative Gathering Discount Adjustment - Workpaper
D	Schedule J-2 (1)	Derivation of Transmission and Gathering Base Rates
D	Schedule J-2 (2)	Derivation of Transmission Path Rates
D	Schedule J-2 (3)	Derivation of STS Path Rates
D	Schedule J-2 (4)	Derivation of Storage Rates